



**Greener Ideas Ltd
C/O Bord Gáis Energy Ltd
No1 Warrington Place
Dublin
D02 HH27
Ireland**

Land Use, Planning & Transportation Dept.
South Dublin County Council
County Hall
Tallaght
Dublin 24
D24 A3XC

Ref: SD21A/0167/C3(3)

**Subject: Greener Ideas Ltd (GIL): Planning Compliance Update
Construction of a Gas Fired Power Plant at Profile Park, Baldonnell, Dublin D22 C7W4
Register Reference SD21A/0167**

Dear Sir/Madam,

With regard to South Dublin County Council's (SDCC) Grant of Permission SD21A/0167 giving approval with conditions for the construction of a gas fired power plant at Profile Park, Baldonnell, Dublin D22 C7W4.

Greener Ideas Ltd (GIL) refer to your letter of 23rd October 2024 regarding compliance submission SD21A/0167/C3(3) which states the following:

SDCC Public Lighting have reviewed the compliance submission and state in their report that *'what has been submitted is not a lighting design and, therefore, does not comply. A light level calculation and electrical calculations are required'*.

In response to the request, we provide the documentation listed in Table 1 below.

File Name	Description
PRF-EL-CR-00-YP-0006	Outdoor Lighting Calculation report
PRF-EL-CR-00-YP-0010(1)	LV Cable Sizing Calculation report
PRF-EL-TS-00-YP-005	Lighting System Technical Specification

Should you have any comments or queries, please do not hesitate to contact the undersigned.

Yours sincerely

p.p. 

Thomas Lawlor
Bord Gáis Energy | Upstream Lead
Greener Ideas | Planning & Consents Manager

CLIENT



CONTRACTOR



SITE / PROJECT

100 MW PROFILE PARK RECIPROCATING POWER PLANT PROJECT

REV	DATE	DESCRIPTION	DONE	CHECKED	APPROVED
1	21.02.2024	For Construction	BS	AG	CK
0	25.09.2023	For Review	BS	AG	CK

REV	DATE	DESCRIPTION	DONE	CHECKED	APPROVED
1	21.02.2024	For Construction	BS	AG	CK
0	25.09.2023	For Review	BS	AG	CK

STATUS	FOR INFORMATION	<input type="checkbox"/>	ISSUE OWNER	SIGN	DATE
	FOR REVIEW	<input type="checkbox"/>		YÜKSEL PROJE	
FOR APPROVAL	<input type="checkbox"/>				
FOR TENDER	<input type="checkbox"/>				
FOR COORDINATION	<input type="checkbox"/>				
FOR CONSTRUCTION	<input checked="" type="checkbox"/>				

DOCUMENT NUMBER	DOCUMENT NAME
PRF-EL-CR-00-YP-0006	OUTDOOR LIGHTING CALCULATION REPORT

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<i>Project:</i>	100 MW PROFILE PARK RECIPROCATING POWER PLANT PROJECT	<i>Date:</i>	21.02.2024	<i>Rev. No:</i>	1
<i>Document Name:</i>	Outdoor Lighting Calculation Report	<i>Document No:</i>	PRF-EL-CR-00-YP-0006		

1. INTRODUCTION

1.1. General

Centrica Business Solutions (CBS) is a provider of energy insights, optimisation, and on-site generation solutions for its customers, as well as owning and operating energy solutions across the UK, Ireland and North America while continually in the process of identifying new sites for development.

CBS is currently in the process of supporting the development of a circa 100 MW dualfuel generation asset (Athlone Power Project) in Monksland, Athlone and Profile Park, Baldonnel, Ireland. CBS are delivering the project on an Engineering, Procurement and Construction (EPC) basis on behalf of Greener Ideas Ltd.

The Project will consist of five (5) gas reciprocating engines exporting power to the grid via an adjacent 110 kV connection. The Project will use natural gas as its primary fuel with gas oil as a back-up in the event of interruption to the gas supply.

1.2. The Aim and Scope of The Project

The purpose of this document is to specify the design and calculations of the Lighting System of Outdoor Lighting of the 100 MW PROFILE PARK RECIPROCATING POWER PLANT PROJECT to be located near Dublin, Ireland.

In this document are defined the minimum requirements for the lighting and building services design to ensure efficient construction, proper functionality, and high reliability of the production plant.

1.3. Definitions

Project : 100 MW Profile Park Reciprocating Power Plant
 Employer : GIL
 Contractor : GCIL

1.4. Abbreviations

EN : European Norm
 IEC : International Electrotechnical Commission
 W : Watt
 LED : Light Emitting Diode
 UV : Ultraviolet
 cm : Centimeter
 K : Kelvin

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2. CODES AND STANDARTS

As a minimum, the following codes and standards shall be considered:

I.S. 10101:2020	National Rules for Electrical Installations
EN 12464-1	Light and lighting - Lighting of workplaces - Part 1: Indoor workplaces
EN 12464-2	Light and lighting - Lighting of workplaces - Part 2: Outdoor workplaces
EN 50172	Emergency escape lighting systems
EN 60079	Electrical apparatus for explosive gas atmospheres
EN 15193	Energy performance of buildings - Energy requirements for lighting
EN 1838	Lighting applications- Emergency lighting
EN 50262	Metric cable glands for electrical installations
EN ISO 9001	Quality Management System
IEC 60529	Degrees of protection provided by enclosures (IP Code)
IEC 60598	Luminaires General requirements and tests
IEC 60079	Explosive atmospheres
IEC 62612	Self-ballasted LED lamps for general lighting services with supply voltages > 50 V - Performance requirements
IEC 60423	Conduit systems for cable management - Outside diameters of conduits for Electrical installations and threads for conduits and fittings
IEC 60502	Power cables with extruded insulation and their accessories for rated voltages from 1 kV (Um = 1,2 kV) up to 30 kV (Um = 36 kV)
IEC 60669	Switches for household and similar fixed electrical installations
ATEX certifications	Hazardous Area Classification

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Equipment shall be supplied in accordance with all applicable European Union Directives. Particular attention should be paid to:

- Safety
- Electromagnetic Compatibility
- Machinery
- CE marking

Therefore, the Supplier shall be responsible for supplying the product with its CE marking and all the corresponding documentation."

The units of measure shall be the SI unit of measure.

All arrangement drawings, schematics, wiring diagrams, instructions and operating and maintenance manuals, etc. shall designate systems, equipment, piping, instruments, etc. using the power plant identification system.

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3. REFERENCE DOCUMENTS

PRF-EL-DW-00-YP-0001	Overall Single Line Diagram
PRF-EL-DW-00-YP-0004	LV Distribution Layout
PRF-EL-LS-00-YP-0002	Overall Electrical Cable List
PRF-EL-DW-00-YP-0007	Outdoor Lighting Layout
PRF-EL-CR-00-YP-0010	LV Cable Sizing Calculation Report
PRF-EL-DW-00-YP-0008	Outdoor/Site Cable Routing Layouts (Incl. Cable Tray and Conduits)
PRF-EL-LS-00-YP-0003	Outdoor/site Cable Schedule
PRF-EL-CR-00-YP-0008	Outdoor Cable Tray Capacity Calculation Report
PRF-EL-TS-00-YP-0005	Lighting System Technical Specification

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4. DESIGN CONDITIONS

Ambient Air Conditions: Statistical Data

Minimum Recorded (°C)	-7.6
Mean Recorded (°C)	10.0
Maximum Recorded (°C)	27.5
Mean Wet Bulb Temperature (°C)	8.6
Maximum Wet Bulb Temperature (°C)	21.5
Minimum Humidity	20%
Average Humidity	82%
Maximum Humidity	100%

Ambient Air Temperature: Design Data

Winterisation Temperature (°C)	-10
Max Ambient Design Temperature (°C)	30
Max Wet Bulb Temperature (°C)	22

Wind, Rainfall and Snowfall Data

Average Wind Velocity km/h (m/s)	18.1 (5)
Maximum Wind Velocity km/h (m/s)	74.1 (20.6)
Average Daily Rainfall (mm)	2.1
Maximum Daily Rainfall (mm)	45.4

Site Conditions

Altitude above sea level (m)	69
Maximum wet bulb temperature (°C)	21.5
Minimum ambient air temperature (°C)	-10
Maximum ambient air temperature (°C)	30

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Performance Data Reference Conditions

Parameter	Unit	Value
Air inlet temperature (before air inlet filter)	°C	15
Air inlet pressure (before air inlet filter)	mbar	1005
Wet Bulb Temperature	°C	7
Relative Humidity	%	28
Charge Air Temperature Before Cylinder:		
Gas Operation	°C	50
Diesel Operatin	°C	45
Exhaust Gas Bask Pressure	mbar	<=50
Intake Air Pressure Loss	mbar	<=20

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5. PROFILE PARK POWER PLANT UNIT LISTS

- ENGINE HALL
- ELECTRICAL ANNEX
- WORKSHOP & STOREROOM
- TANK FARM BUILDING
- SECURITY HUT BUILDING

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6. LIGHTING CALCULATIONS OF OUTDOOR LIGHTING

In this document,

- The lighting fixtures have been placed according to the architectural layout plans.
- The lighting design have made based on safety, comfort, working areas and the difference of luminous intensity which is decreased.
- LED fixtures which are convenient for Lighting Technical Specification according to safety, energy efficiency have been used in room and environmental lighting.

6.1. Lighting Values

The essential factors of lighting design are specified as the size and qualification of surfaces, preserves of colors, the needs of luminousness. Besides that, the elements that are suitability for architecture, safe, ease of maintenance repair and providing were based on design. The luminousness levels were determined with EN 12464-1, EN 12464-2, Electrical Installation in Buildings standards and the values of them given below.

6.2. Average Illumination Levels

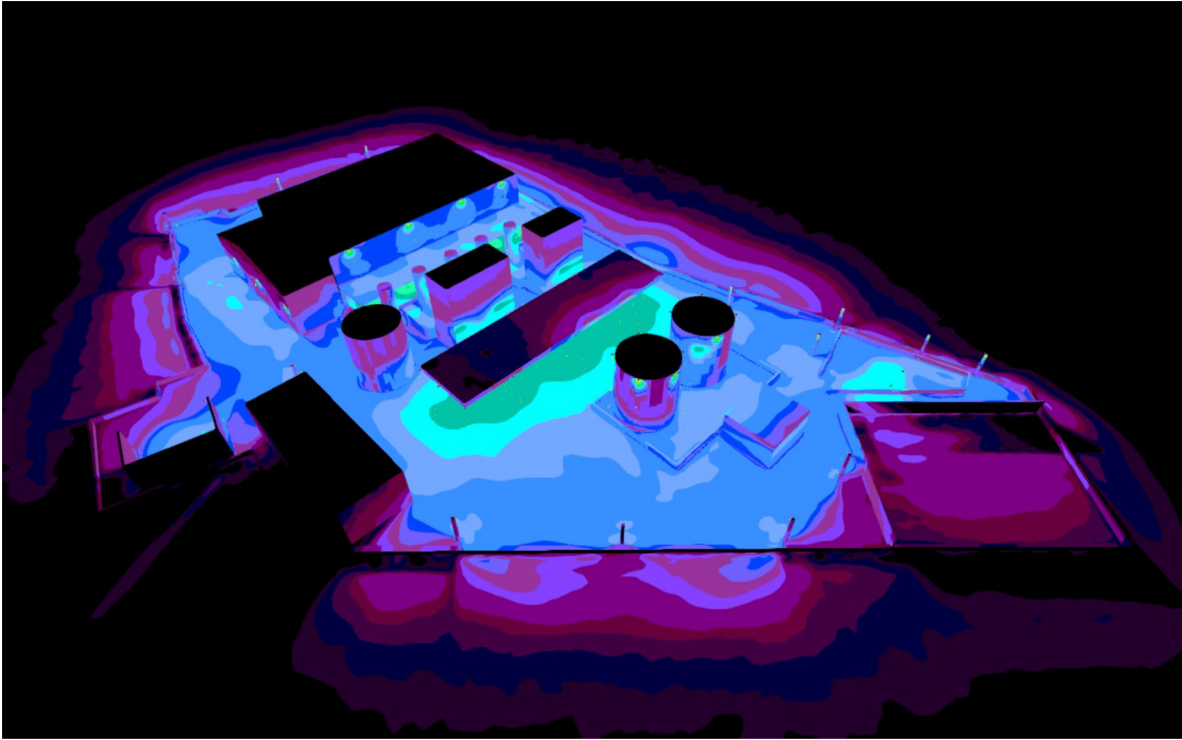
NAME OF LOCATION	STANDART Em (lx)	SIMULATION RESULTS Em (lx)	FIXTURE HEIGHT (m)	FIXTURE TYPE
GENERAL AREA	20	21.2	6	38 W LIGHTING POLE, 6000 Lumen, 4000K
OUTSIDE AREA	15	16.9	6	41 W PROJEKTOR, 7000 Lumen, 4000K
PLATFORM AREA	50	71.6	4,2	15 W LINEER LED LIGHTING FIXTURE, 2300 Lumen, 4000K
RADIATOR PLATFORM	50	60.5	8,5	25 W LINEER LED LIGHTING FIXTURE, 4200 Lumen, 4000K
TANK AREA	20	25.2	13	41 W PROJEKTOR, 7000 Lumen, 4000K
UPPER PLATFORM AREA	20	34.5	7	41 W PROJEKTOR, 7000 Lumen, 4000K
TRANSFORMATION AREA	20	32	7,5	41 W PROJEKTOR, 7000 Lumen, 4000K

The fixtures used in lighting calculations are not binding on product selection in the application phase.

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7. SIMULATION RESULTS

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PROFILE PARK OUTDOOR LIGHTING CALCULATION REPORT

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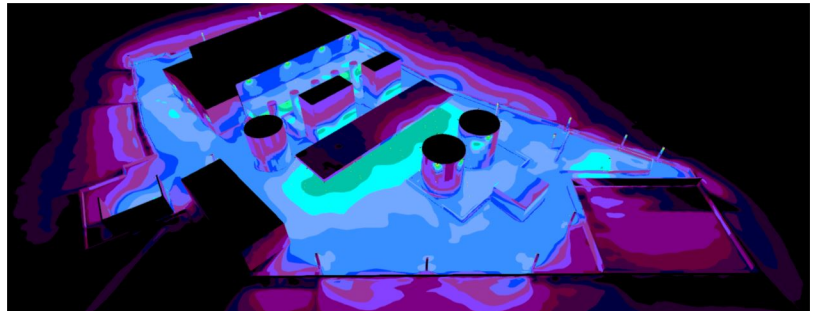
Philips - BGP292 T25 1 xLED60-4S/740 DX10 (1x LED60-4S/740)	9
Philips - BVP650 T25 1 xLED70-4S/740 OFA52 (1x LED70-4S/740)	10
Philips - WT490C PSU L700 1 xLED23S/840 WB (1x LED23S/840)	11
Philips - WT490C PSU L1200 1 xLED42S/840 WB (1x LED42S/840)	12

Site 1

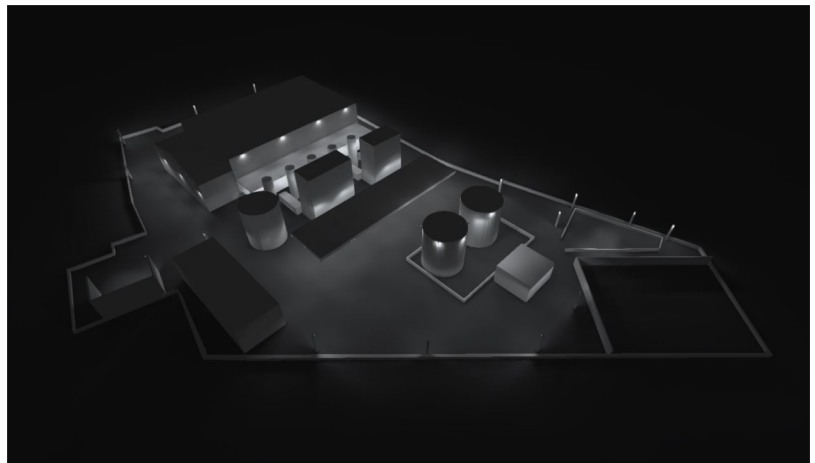
Calculation objects / Light scene 1	13
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TRANSFORMATION AREA / Light scene 1 / Perpendicular illuminance	20
OUTSIDE AREA / Light scene 1 / Perpendicular illuminance	21

Images

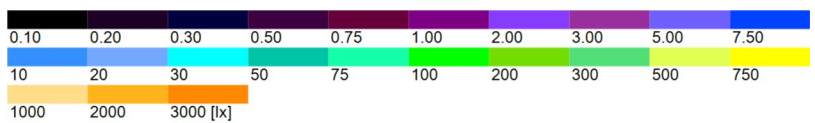
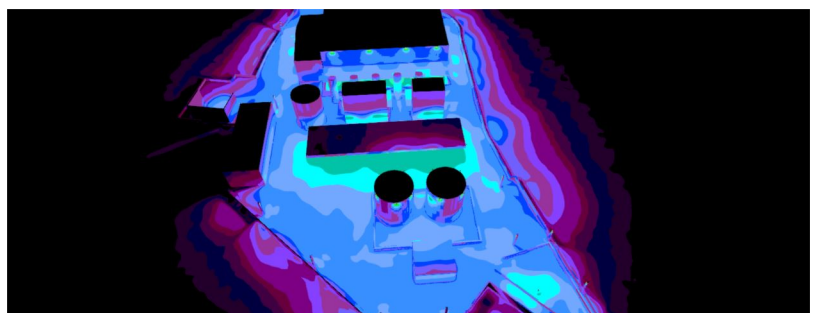
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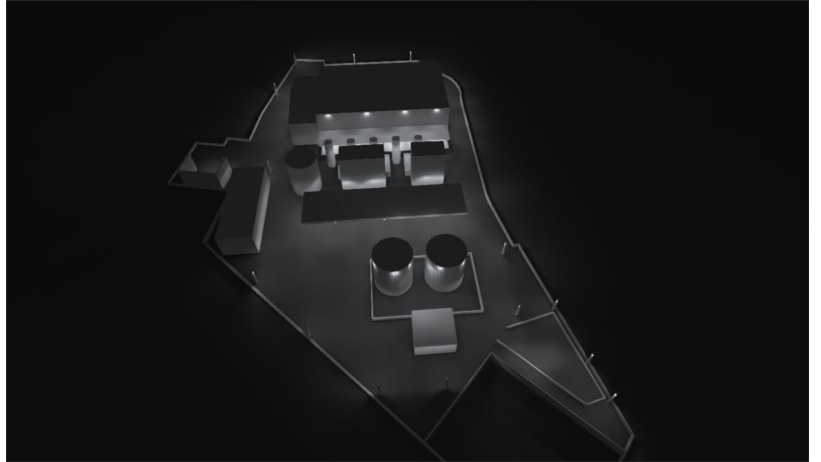


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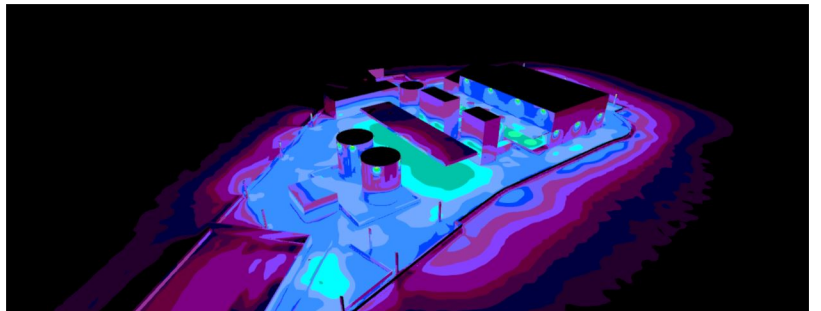


Images

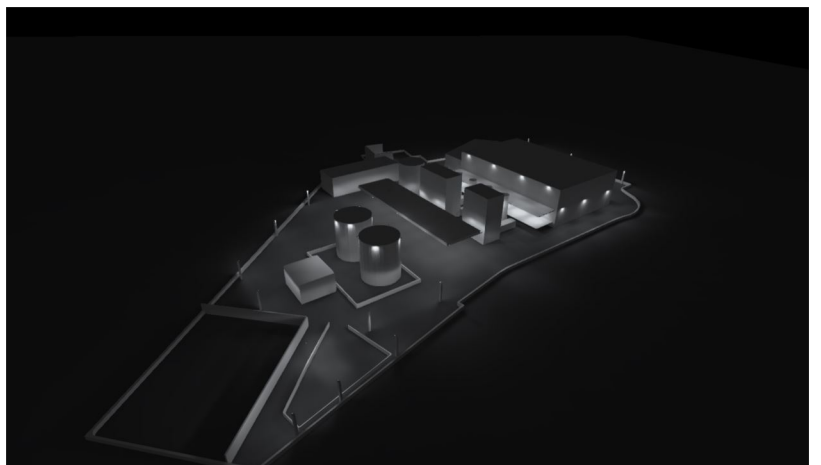
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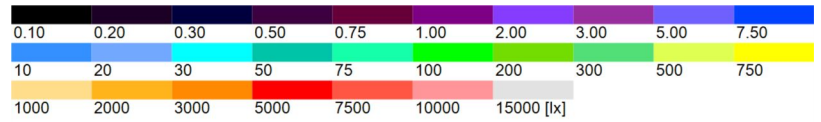
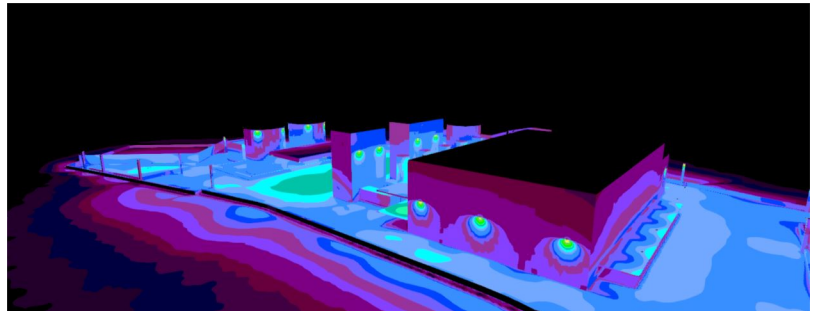


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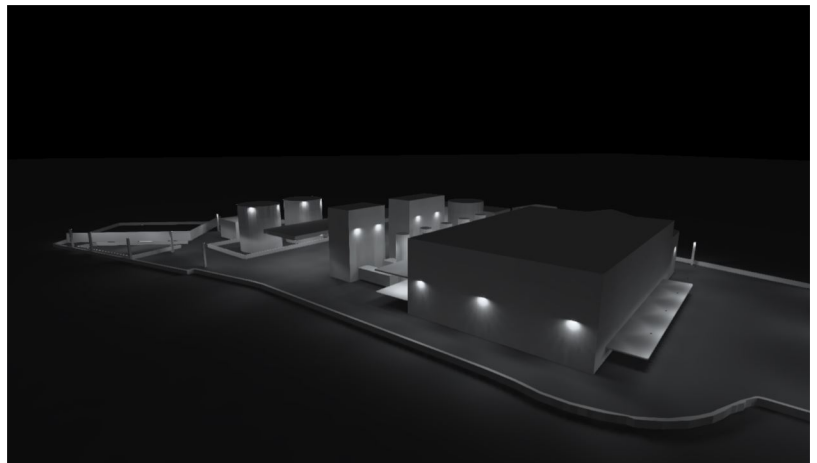


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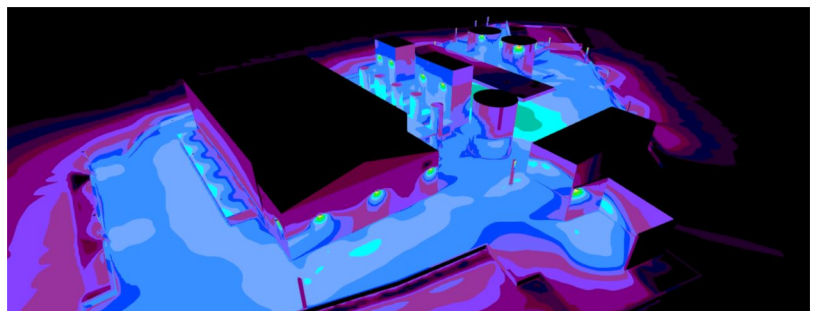
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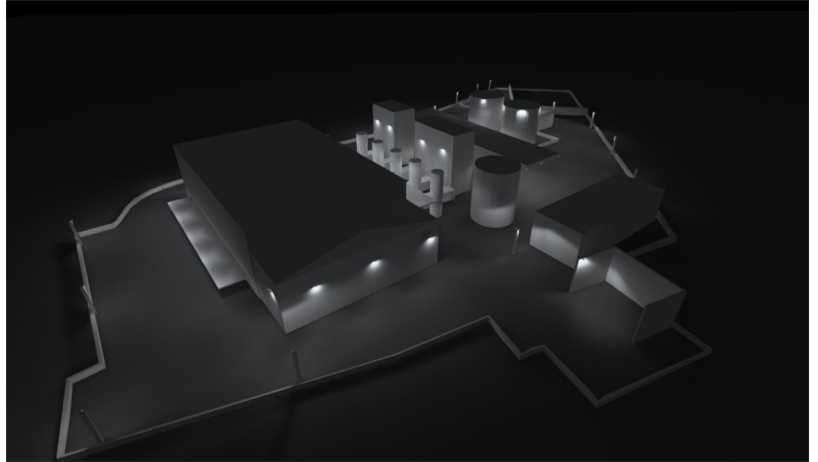


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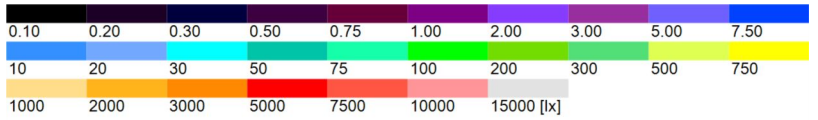
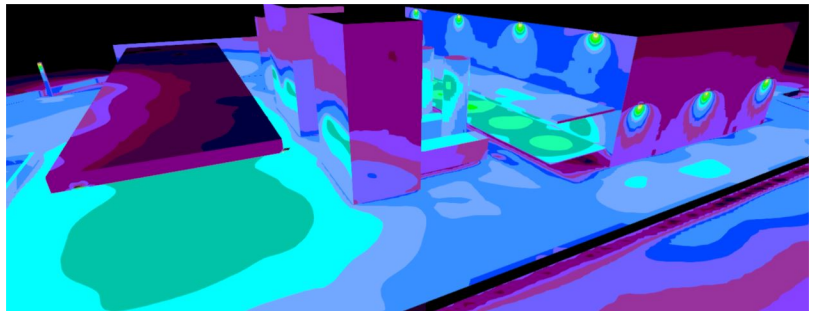


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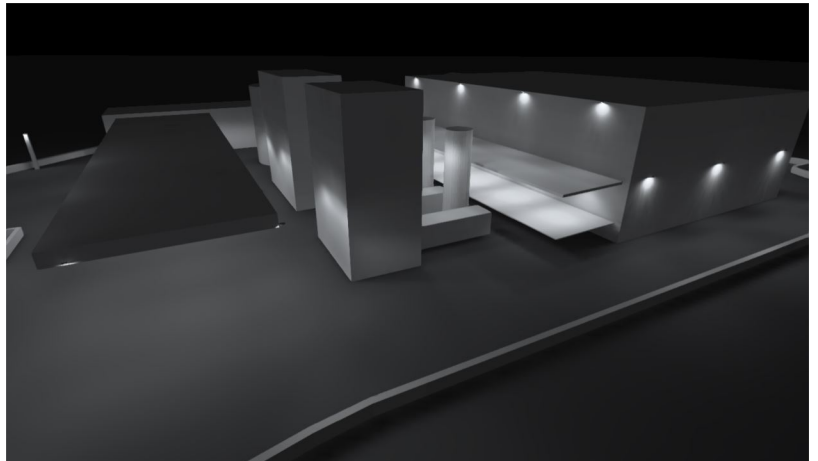
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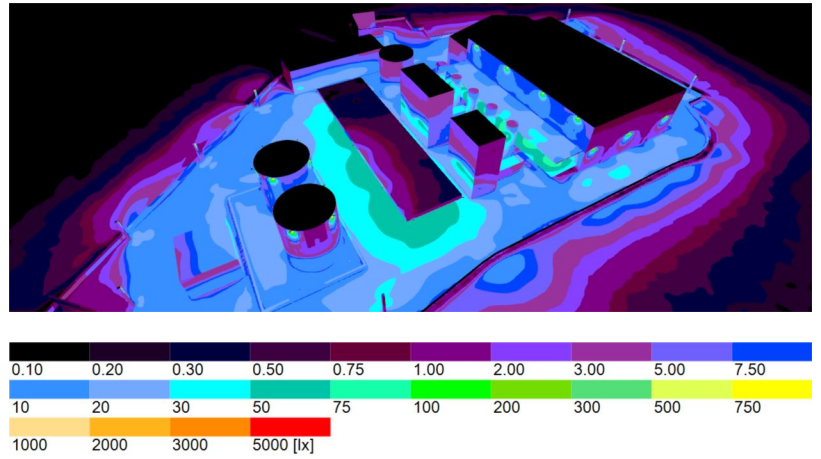


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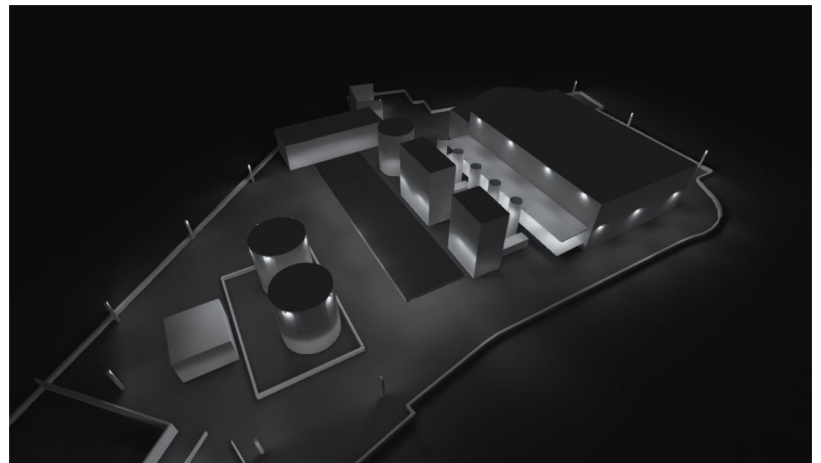


Images

13



14



Luminaire list

Φ_{total} 433177 lm	P_{total} 2956.4 W	Luminous efficacy 146.5 lm/W
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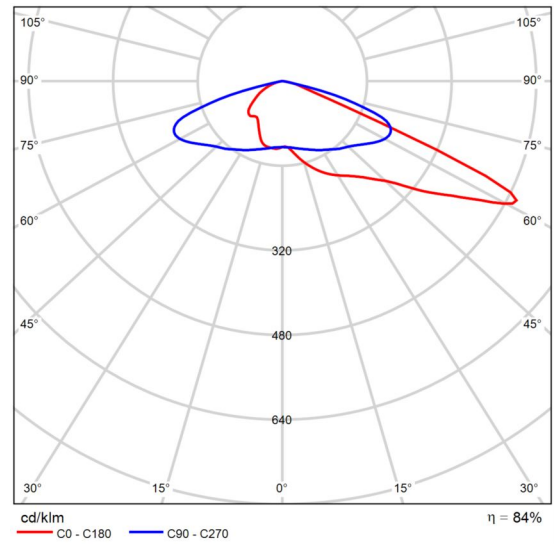
pcs.	Manufacturer	Article No.	Article name	P	Φ	Luminous efficacy
28	Philips		BGP292 T25 1 xLED60-4S/740 DX10	38.0 W	5061 lm	133.2 lm/W
33	Philips		BVP650 T25 1 xLED70-4S/740 OFA52	41.0 W	6213 lm	151.5 lm/W
14	Philips		WT490C PSU L1200 1 xLED42S/840 WB	25.5 W	4202 lm	164.8 lm/W
12	Philips		WT490C PSU L700 1 xLED23S/840 WB	15.2 W	2301 lm	151.4 lm/W

Product data sheet

Philips - BGP292 T25 1 xLED60-4S/740 DX10



P	38.0 W
Φ_{Lamp}	6000 lm
$\Phi_{Luminaire}$	5061 lm
η	84.34 %
Luminous efficacy	133.2 lm/W
CCT	3000 K
CRI	100



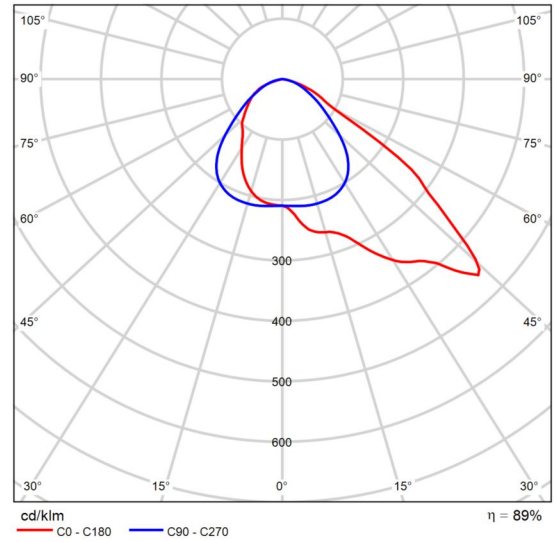
Polar LDC

Product data sheet

Philips - BVP650 T25 1 xLED70-4S/740 OFA52



P	41.0 W
Φ_{Lamp}	7000 lm
$\Phi_{Luminaire}$	6213 lm
η	88.75 %
Luminous efficacy	151.5 lm/W
CCT	3000 K
CRI	100



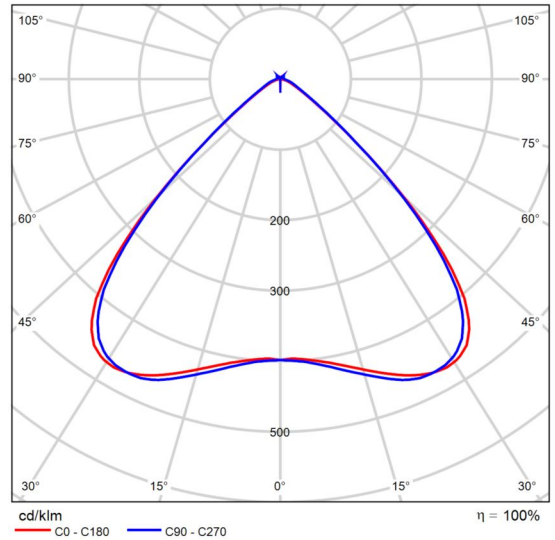
Polar LDC

Product data sheet

Philips - WT490C PSU L700 1 xLED23S/840 WB



P	15.2 W
Φ_{Lamp}	2300 lm
$\Phi_{Luminaire}$	2301 lm
η	100.04 %
Luminous efficacy	151.4 lm/W
CCT	3000 K
CRI	100



Polar LDC

Glare evaluation according to UGR												
p Ceiling		70	70	50	50	30	70	70	50	50	30	
p Walls		50	30	50	30	30	50	30	50	30	30	
p Floor		20	20	20	20	20	20	20	20	20	20	
Room size X Y		Viewing direction at right angles to lamp axis					Viewing direction parallel to lamp axis					
2H	2H	19.0	20.0	19.3	20.3	20.5	18.6	19.7	18.9	19.9	20.2	
	3H	19.0	19.9	19.3	20.2	20.5	18.6	19.6	19.0	19.8	20.1	
	4H	18.9	19.8	19.3	20.1	20.4	18.6	19.5	19.0	19.8	20.1	
	6H	18.9	19.7	19.2	20.0	20.3	18.6	19.5	19.0	19.8	20.1	
	8H	18.8	19.6	19.2	19.9	20.3	18.6	19.4	19.0	19.7	20.1	
4H	2H	18.9	19.7	19.2	20.0	20.4	18.5	19.4	18.9	19.7	20.0	
	3H	18.9	19.6	19.3	20.0	20.3	18.6	19.3	19.0	19.7	20.0	
	4H	18.9	19.5	19.3	19.9	20.3	18.6	19.3	19.1	19.7	20.1	
	6H	18.8	19.4	19.3	19.8	20.2	18.7	19.3	19.1	19.7	20.1	
	8H	18.8	19.3	19.3	19.8	20.2	18.7	19.2	19.2	19.7	20.1	
8H	2H	18.8	19.3	19.2	19.7	20.2	18.7	19.2	19.2	19.7	20.1	
	4H	18.8	19.3	19.3	19.8	20.2	18.6	19.1	19.0	19.5	20.0	
	6H	18.8	19.2	19.3	19.7	20.2	18.7	19.1	19.2	19.6	20.1	
	8H	18.8	19.2	19.3	19.6	20.2	18.7	19.1	19.2	19.6	20.1	
	12H	18.8	19.1	19.3	19.6	20.1	18.8	19.1	19.3	19.6	20.1	
12H	4H	18.8	19.3	19.2	19.7	20.2	18.5	19.0	19.0	19.5	19.9	
	6H	18.8	19.2	19.3	19.6	20.1	18.7	19.0	19.2	19.5	20.0	
	8H	18.8	19.1	19.3	19.6	20.1	18.7	19.0	19.2	19.5	20.1	
Variation of the observer position for the luminaire distances S												
S = 1.0H		+1.7 / -3.8					+1.5 / -3.0					
S = 1.5H		+3.8 / -5.7					+3.3 / -4.4					
S = 2.0H		+5.7 / -6.6					+5.1 / -5.1					
Standard table		BK00					BK01					
Correction summand		0.7					0.8					
Corrected glare indices referring to 2300lm Total luminous flux												

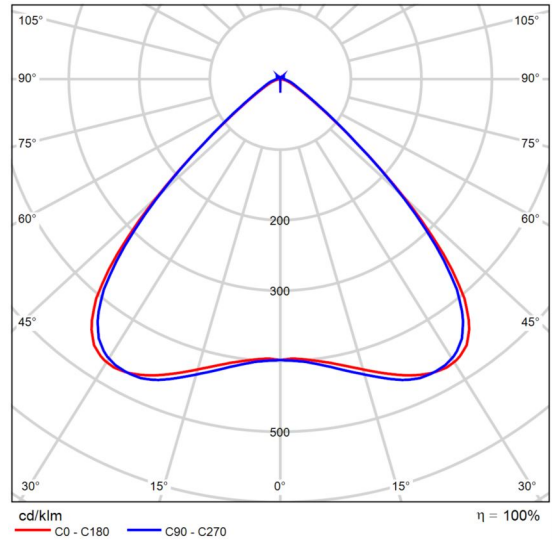
UGR diagram (SHR: 0.25)

Product data sheet

Philips - WT490C PSU L1200 1 xLED42S/840 WB



P	25.5 W
Φ_{Lamp}	4200 lm
$\Phi_{Luminaire}$	4202 lm
η	100.04 %
Luminous efficacy	164.8 lm/W
CCT	3000 K
CRI	100



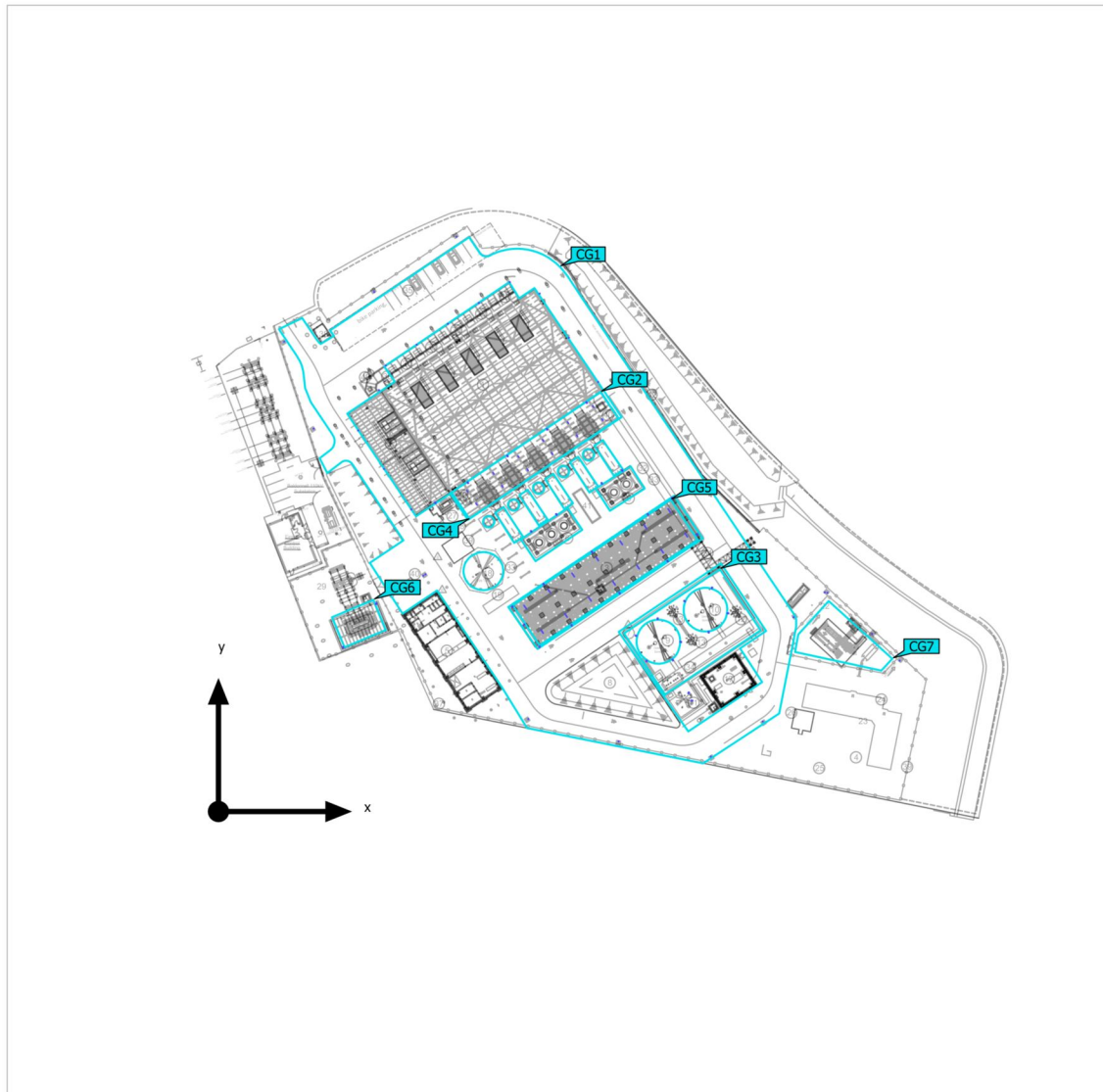
Polar LDC

Glare evaluation according to UGR												
p Ceiling		70	70	50	50	30	70	70	50	50	30	
p Walls		50	30	50	30	30	50	30	50	30	30	
p Floor		20	20	20	20	20	20	20	20	20	20	
Room size X Y		Viewing direction at right angles to lamp axis					Viewing direction parallel to lamp axis					
2H	2H	18.6	19.6	18.9	19.9	20.1	18.2	19.2	18.5	19.5	19.7	
	3H	18.5	19.5	18.9	19.7	20.0	18.2	19.1	18.5	19.4	19.7	
	4H	18.5	19.4	18.8	19.7	20.0	18.2	19.1	18.5	19.4	19.7	
	6H	18.4	19.3	18.8	19.6	19.9	18.2	19.0	18.6	19.3	19.6	
	8H	18.4	19.2	18.8	19.5	19.9	18.2	19.0	18.6	19.3	19.6	
4H	2H	18.4	19.3	18.8	19.6	19.9	18.1	18.9	18.4	19.2	19.5	
	3H	18.5	19.2	18.8	19.5	19.9	18.1	18.9	18.5	19.2	19.6	
	4H	18.4	19.1	18.9	19.5	19.9	18.2	18.8	18.5	19.2	19.6	
	6H	18.4	19.0	18.9	19.4	19.8	18.2	18.8	18.7	19.2	19.6	
	8H	18.4	18.9	18.8	19.3	19.8	18.3	18.8	18.7	19.2	19.7	
8H	2H	18.3	18.8	18.8	19.3	19.7	18.3	18.8	18.7	19.2	19.7	
	4H	18.4	18.9	18.8	19.3	19.8	18.1	18.7	18.6	19.1	19.5	
	6H	18.4	18.8	18.9	19.3	19.8	18.2	18.7	18.7	19.1	19.6	
	8H	18.4	18.8	18.9	19.2	19.7	18.3	18.7	18.8	19.1	19.6	
	12H	18.3	18.7	18.9	19.2	19.7	18.3	18.7	18.9	19.2	19.7	
12H	4H	18.3	18.8	18.8	19.3	19.7	18.1	18.6	18.6	19.0	19.5	
	6H	18.4	18.7	18.9	19.2	19.7	18.2	18.6	18.7	19.1	19.6	
	8H	18.4	18.7	18.9	19.2	19.7	18.3	18.6	18.8	19.1	19.6	
Variation of the observer position for the luminaire distances S												
S = 1.0H		+1.6 / -3.8					+1.5 / -3.0					
S = 1.5H		+3.8 / -5.6					+3.3 / -4.4					
S = 2.0H		+5.7 / -6.6					+5.1 / -5.1					
Standard table		BK00					BK01					
Correction summand		0.3					0.4					
Corrected glare indices referring to 4200lm Total luminous flux												

UGR diagram (SHR: 0.25)

Site 1 (Light scene 1)

Calculation objects



Site 1 (Light scene 1)

Calculation objects

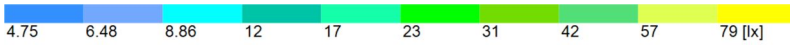
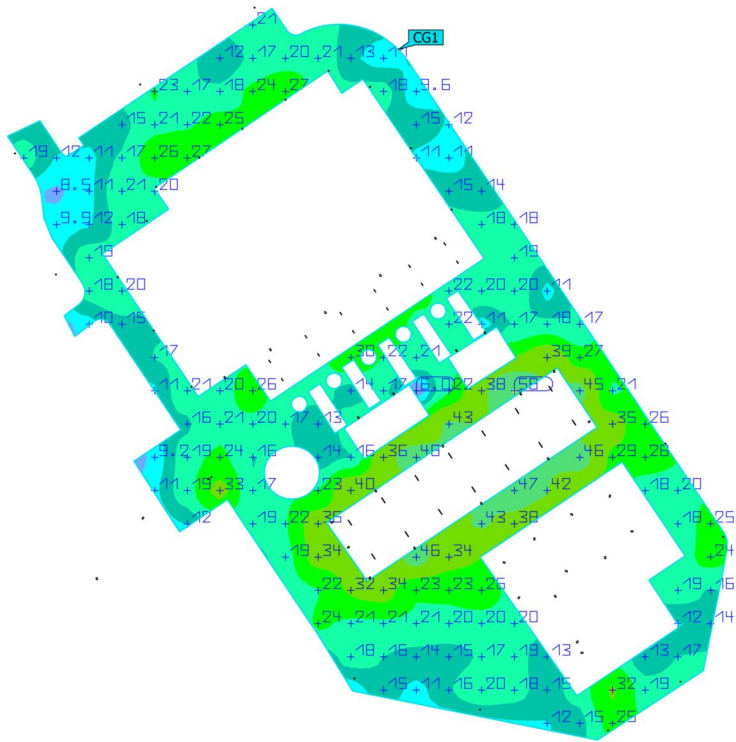
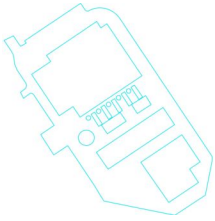
Calculation surfaces

Properties	\bar{E}	E_{min}	E_{max}	g_1	g_2	Index
GENERAL AREA Perpendicular illuminance Height: 0.000 m	21.2 lx	6.00 lx	58.2 lx	0.28	0.10	CG1
PLATFORM AREA Perpendicular illuminance Height: 2.300 m	71.6 lx	34.0 lx	106 lx	0.47	0.32	CG2
TANK AREA Perpendicular illuminance Height: 0.000 m	25.2 lx	10.4 lx	47.1 lx	0.41	0.22	CG3
UPPER PLATFORM AREA Perpendicular illuminance Height: 6.600 m	34.5 lx	23.6 lx	44.4 lx	0.68	0.53	CG4
RADYATOR PLATFORM Perpendicular illuminance Height: 0.000 m	60.5 lx	45.5 lx	73.4 lx	0.75	0.62	CG5
TRANSFORMATION AREA Perpendicular illuminance Height: 0.000 m	32.0 lx	20.3 lx	41.0 lx	0.63	0.50	CG6
OUTSIDE AREA Perpendicular illuminance Height: 0.000 m	16.9 lx	11.0 lx	30.1 lx	0.65	0.37	CG7

Utilisation profile: DIALux presetting (5.1.4 Standard (outdoor transportation area))

Site 1 (Light scene 1)

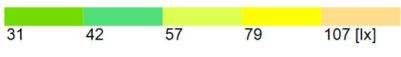
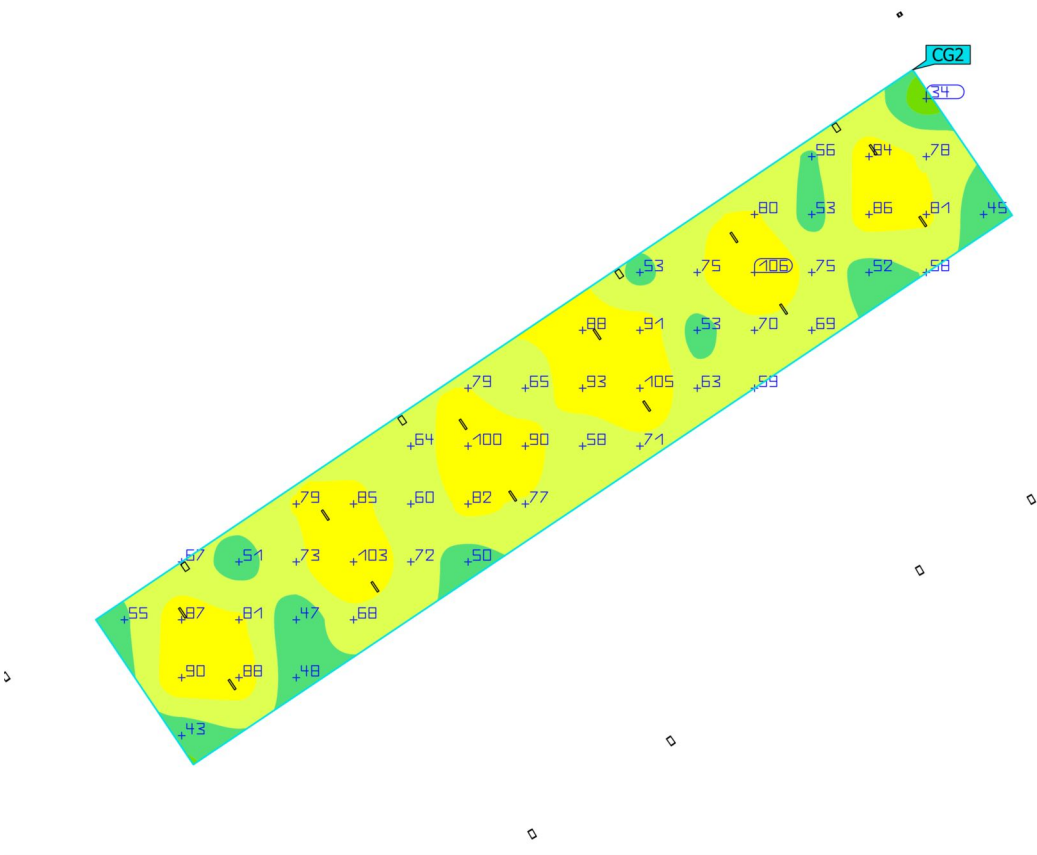
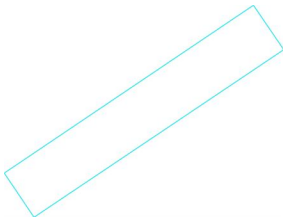
GENERAL AREA



Properties	\bar{E}	E_{min}	E_{max}	g_1	g_2	Index
GENERAL AREA Perpendicular illuminance Height: 0.000 m	21.2 lx	6.00 lx	58.2 lx	0.28	0.10	CG1

Utilisation profile: DIALux presetting (5.1.4-Standard (outdoor transportation area))

Site 1 (Light scene 1)
PLATFORM AREA

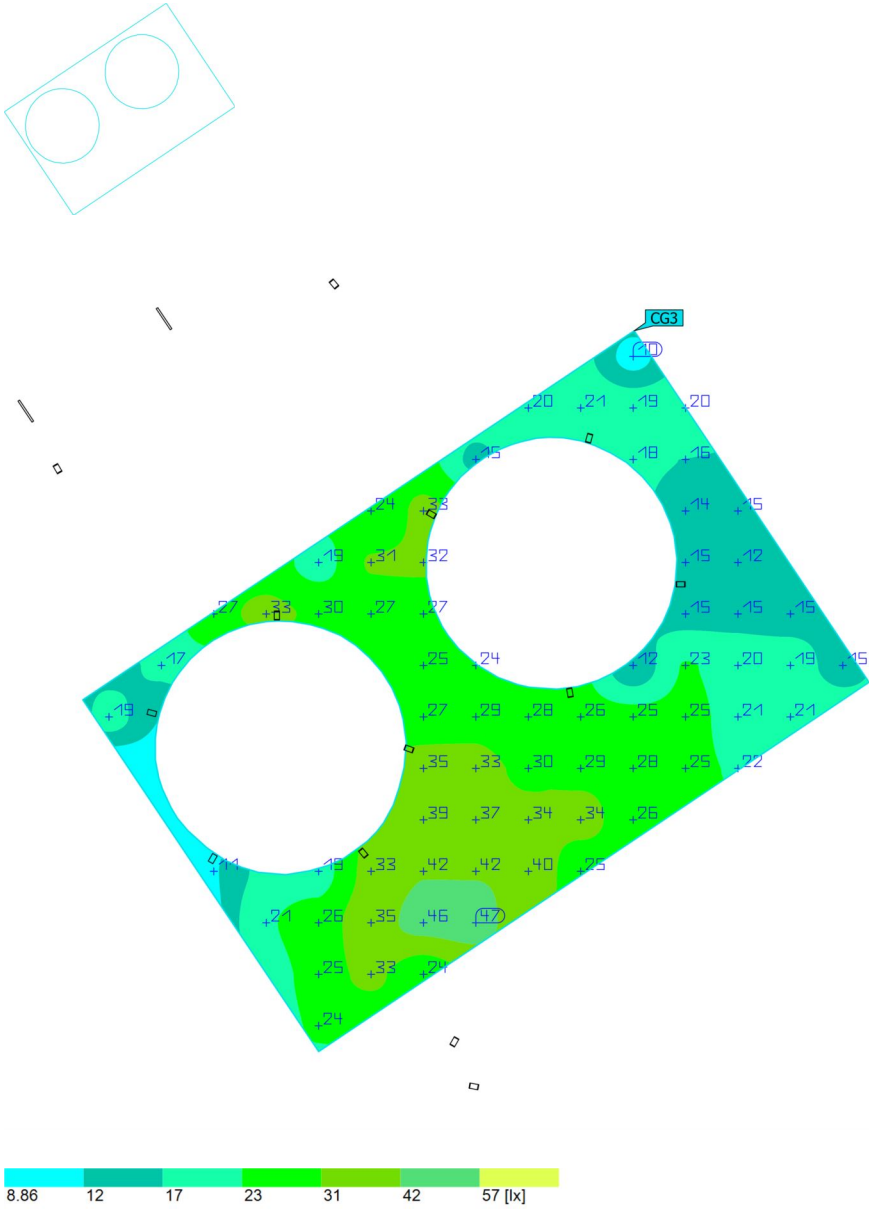


Properties	\bar{E}	E_{min}	E_{max}	g_1	g_2	Index
PLATFORM AREA Perpendicular illuminance Height: 2.300 m	71.6 lx	34.0 lx	106 lx	0.47	0.32	CG2

Utilisation profile: DIALux presetting (5.1.4-Standard (outdoor transportation area))

Site 1 (Light scene 1)

TANK AREA

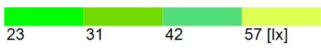
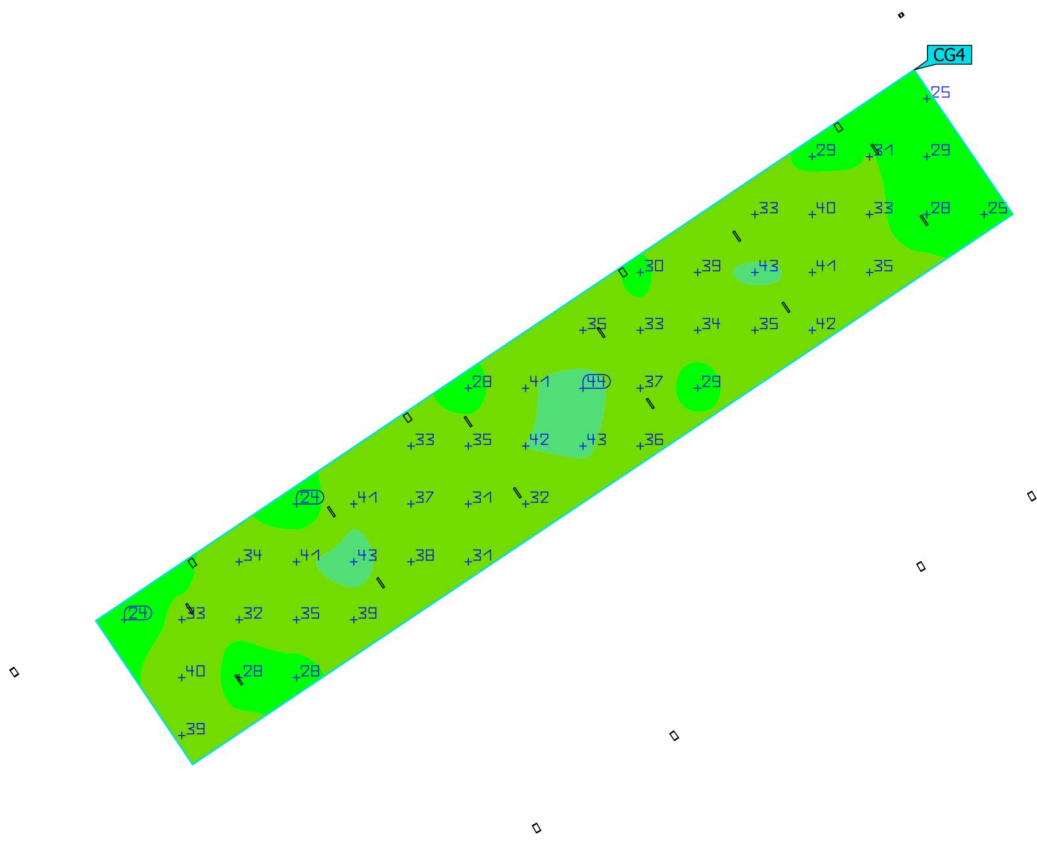
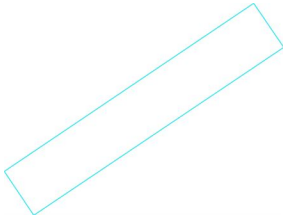


Properties	\bar{E}	E_{min}	E_{max}	g_1	g_2	Index
TANK AREA Perpendicular illuminance Height: 0.000 m	25.2 lx	10.4 lx	47.1 lx	0.41	0.22	CG3

Utilisation profile: DIALux presetting (5.1.4-Standard (outdoor transportation area))

Site 1 (Light scene 1)

UPPER PLATFORM AREA

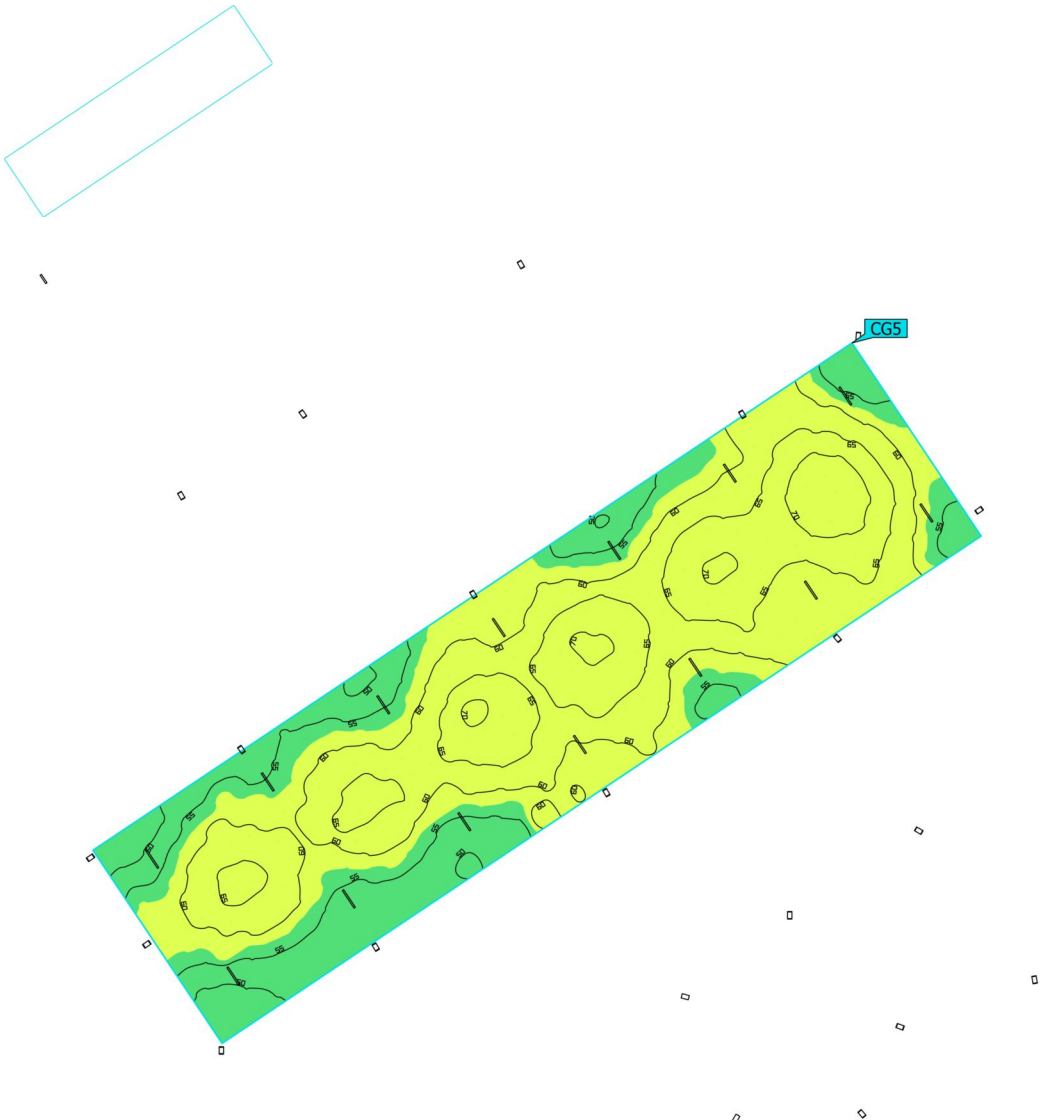


Properties	\bar{E}	E_{min}	E_{max}	g_1	g_2	Index
UPPER PLATFORM AREA Perpendicular illuminance Height: 6.600 m	34.5 lx	23.6 lx	44.4 lx	0.68	0.53	CG4

Utilisation profile: DIALux presetting (5.1.4-Standard (outdoor transportation area))

Site 1 (Light scene 1)

RADYATOR PLATFORM

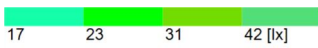
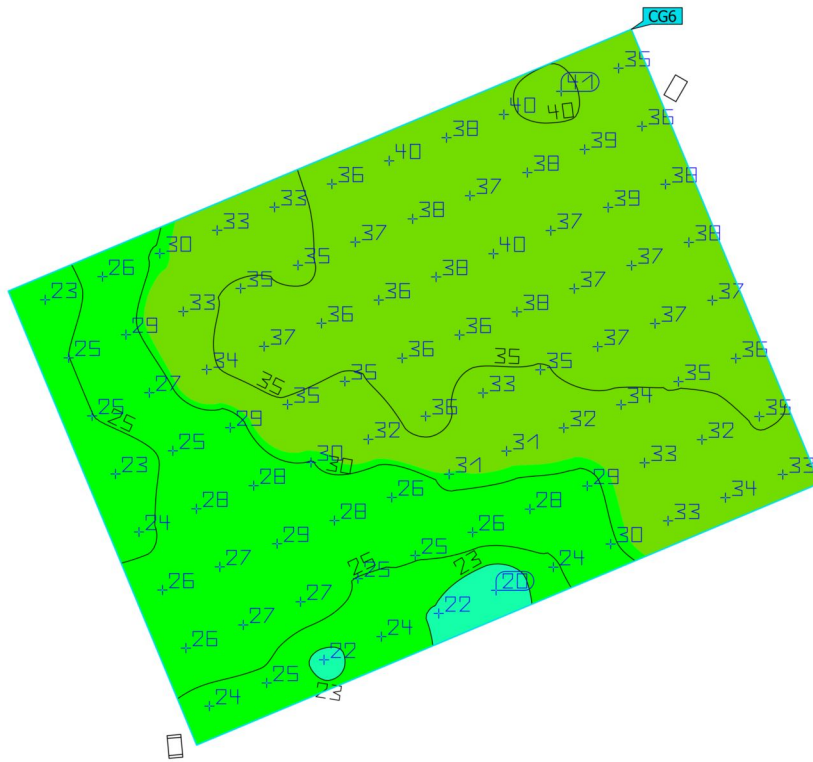
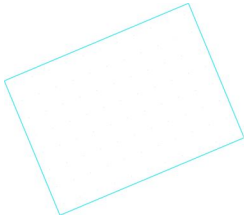


Properties	\bar{E}	E_{min}	E_{max}	g_1	g_2	Index
RADYATOR PLATFORM Perpendicular illuminance Height: 0.000 m	60.5 lx	45.5 lx	73.4 lx	0.75	0.62	CG5

Utilisation profile: DIALux presetting (5.1.4 Standard (outdoor transportation area))

Site 1 (Light scene 1)

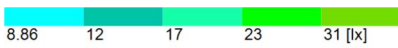
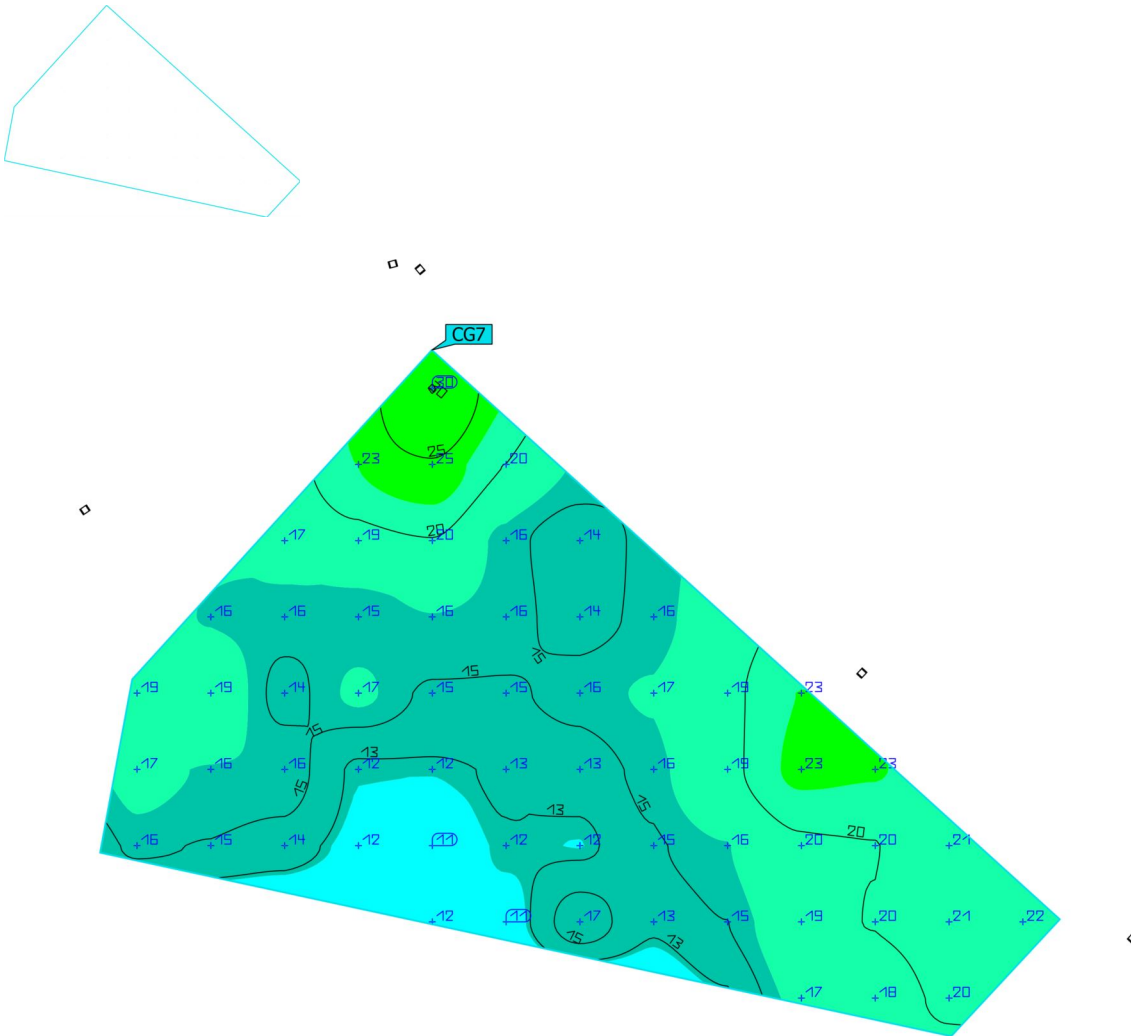
TRANSFORMATION AREA



Properties	\bar{E}	E_{min}	E_{max}	g_1	g_2	Index
TRANSFORMATION AREA Perpendicular illuminance Height: 0.000 m	32.0 lx	20.3 lx	41.0 lx	0.63	0.50	CG6

Utilisation profile: DIALux presetting (5.1.4 Standard (outdoor transportation area))

Site 1 (Light scene 1)
OUTSIDE AREA



Properties	\bar{E}	E_{min}	E_{max}	g_1	g_2	Index
OUTSIDE AREA Perpendicular illuminance Height: 0.000 m	16.9 lx	11.0 lx	30.1 lx	0.65	0.37	CG7

Utilisation profile: DIALux presetting (5.1.4-Standard (outdoor transportation area))

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1. INTRODUCTION

1.1. General

Centrica Business Solutions (CBS) is a provider of energy insights, optimisation, and on-site generation solutions for its customers, as well as owning and operating energy solutions across the UK, Ireland and North America while continually in the process of identifying new sites for development.

CBS is currently in the process of supporting the development of a circa 100 MW dualfuel generation asset (Athlone Power Project) in Monksland, Athlone and Profile Park, Baldonnel, Ireland. CBS are delivering the project on an Engineering, Procurement and Construction (EPC) basis on behalf of Greener Ideas Ltd.

The Project will consist of five (5) gas reciprocating engines exporting power to the grid via an adjacent 110 kV connection. The Project will use natural gas as its primary fuel with gas oil as a back-up in the event of interruption to the gas supply.

1.2. The Aim and Scope of The Project

The aim of the present document is to define the low voltage cable selection criteria that have to be fulfilled in the design and calculations of all electrical design and building services works for the 100 MW PROFILE PARK RECIPROCATING POWER PLANT PROJECT that is going to be constructed in near Dublin, Ireland.

In this document are defined the minimum requirements for the electrical design to ensure efficient construction, proper functionality and high reliability of the production plant.

1.3. Definitions

Project	:100 MW Profile Park Reciprocating Power Plant
Employer	: GIL
Contractor	: GCIL
Shall	: Indicates a mandatory requirement
Should	: Indicates a strong recommendation

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1.4. Abbreviations

AC	: Alternative Current
XLPE	: Cross-linked polyethylene
PVC	: Polyvinyl chloride
LSZH	: Low Smoke Zore Halogen
EN	: European Norm
V	: Voltage
A	: Current
W	: Active Power
VAR	: Reactive Power
VA	: Apparent Power
m	: Meters
cm	: Centimeters
mm	: Millimeters
IEC	: International Electromechanical Commission
IEEE	: Institute of Electrical and Electronics Engineers
ISO	: International Organization for Standardization
HV	: High Voltage
LV	: Low Voltage
MV	: Medium Voltage
MV SWGR	: Medium Voltage Switchgear
LV SWGR	: Low Voltage Switchgear

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2. CODES AND STANDARTS

As a minimum, the following codes and standards shall be considered:

I.S. 10101:2020	National Rules for Electrical Installations
IEC 60364-5-52	Low-voltage electrical installations-Selection and erection of electrical equipment-Wiring systems
IEC 63364-4-43	Low-voltage electrical installations-Protection for safety-Protection against overcurrent
IEC 60909	Short-circuit currents in three-phase a.c. systems
IEC 60947-2	Low voltage switchgear and controlgear
IEC 60947-4-1	Low voltage switchgear and controlgear contactors and motor starters electromechanical contactors and motor starters
DIN VDE 0271	Power cables-specifications for power cables 0.6/1kV and above for special applications

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3. REFERENCE DOCUMENTS

PRF-EL-DW-00-YP-0001	Overall Single Line Diagram
PRF-EL-DW-00-YP-0002	MV/LV Electrical Equipment Arrangement Layout (Consumer Layout)
PRF-EL-DW-00-YP-0004	LV Distribution Layout
PRF-EL-DW-00-YP-0008	Outdoor/Site Cable Routing Layouts (Incl. Cable Tray and Conduits)
PRF-EL-DW-01-YP-0003	Engine Hall LV Distribution Layout
PRF-EL-DW-02-YP-0003	Electrical Annex LV Distribution Layout
PRF-EL-DW-05-YP-0002	Workshop & Stora Room LV Distribution Layout
PRF-EL-DW-17-YP-0002	Tank Farm Building LV Distribution Layout
PRF-EL-DW-38-YP-0002	Security Hut LV Distribution Layout
PRF-EL-CR-00-YP-0001	Load Flow Study Report
PRF-EL-CR-00-YP-0002	Short Circuit Study Report
PRF-EL-CR-00-YP-0003	GSUT Sizing Calculation Report
PRF-EL-LS-00-YP-0001	Electrical Consumer List
PRF-EL-LS-00-YP-0002	Overall Electrical Cable List
PRF-EL-LS-00-YP-0003	Outdoor/site Cable Schedule
PRF-EL-TS-00-YP-0004	Low Voltage Cable Technical Specification
PRF-EL-TS-00-YP-0011	Low Voltage Busduct Technical Specification
5305170_5305446_FA 0	Overview_Single Line Diagram_RevE
0129074-P00-EP-XX-RP-E- 1001	Electrical Basis of Design Report
5305170_5305446	Consumer List_AFC_RevC_Cust

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4. DESIGN CONDITIONS

Ambient Air Conditions: Statistical Data

Minimum Recorded (°C)	-7.6
Mean Recorded (°C)	10.0
Maximum Recorded (°C)	27.5
Mean Wet Bulb Temperature (°C)	8.6
Maximum Wet Bulb Temperature (°C)	21.5
Minimum Humidity	20%
Average Humidity	82%
Maximum Humidity	100%

Ambient Air Temperature: Design Data

Winterisation Temperature (°C)	-10
Max Ambient Design Temperature (°C)	30
Max Wet Bulb Temperature (°C)	22

Wind, Rainfall and Snowfall Data

Average Wind Velocity km/h (m/s)	18.1 (5)
Maximum Wind Velocity km/h (m/s)	74.1 (20.6)
Average Daily Rainfall (mm)	2.1
Maximum Daily Rainfall (mm)	45.4

Site Conditions

Altitude above sea level (m)	69
Maximum wet bulb temperature (°C)	21.5
Minimum ambient air temperature (°C)	-10
Maximum ambient air temperature (°C)	30

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Performance Data Reference Conditions

Parameter	Unit	Value
Air inlet temperature (before air inlet filter)	°C	15
Air inlet pressure (before air inlet filter)	mbar	1005
Wet Bulb Temperature	°C	7
Relative Humidity	%	28
Charge Air Temperature Before Cylinder:		
Gas Operation	°C	50
Diesel Operatin	°C	45
Exhaust Gas Bask Pressure	mbar	<=50
Intake Air Pressure Loss	mbar	<=20

5. PROFILE PARK POWER PLANT UNIT LISTS

- ENGINE HALL
- ELECTRICAL ANNEX
- WORKSHOP & STOREROOM
- TANK FARM BUILDING
- SECURITY HUT BUILDING

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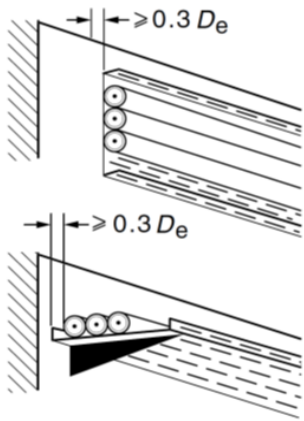
6. MAIN LOW VOLTAGE CABLES SELECTION

6.1. Low Voltage Power Distribution Installation

The result of the calculations which are made referring to the criteria and methods given below, are given in enclosure section "6.4" Appendix.

6.2. Conversion Factor Selection According To In Cable Tray&Ladder

Cables that are used in the system are operating temperature 90°C. The current carrying capacity and reduction factors are given in IEC 60364-5-52. Installation methods E and F are to be used in the system.



Single or multi core cables:

In corrugated trays&ladders installed horizontal or vertical

IEC 60364-5-52 Table 52-3

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Current carrying capacity of the cables will be referred to the Table B.52.1/B.52-2 of the mentioned standard, for Method D,E and F, at 90°C cable operating temperature and 30°C ambient temperature.

Table B.52-1 (A.52-1) – Current-carrying capacity in amperes

Reference methods in table A.52-1	Number of loaded conductors and type of insulation											
		Three PVC	Two PVC		Three XLPE	Two XLPE						
A1		Three PVC	Two PVC		Three XLPE	Two XLPE						
A2	Three PVC	Two PVC		Three XLPE	Two XLPE							
B1				Three PVC	Two PVC		Three XLPE		Two XLPE			
B2			Three PVC	Two PVC		Three XLPE	Two XLPE					
C					Three PVC		Two PVC	Three XLPE		Two XLPE		
E						Three PVC		Two PVC	Three XLPE		Two XLPE	
F							Three PVC		Two PVC	Three XLPE		Two XLPE
1	2	3	4	5	6	7	8	9	10	11	12	13
Size (mm²) Copper												
1,5	13	13,5	14,5	15,5	17	18,5	19,5	22	23	24	26	-
2,5	17,5	18	19,5	21	23	25	27	30	31	33	36	-
4	23	24	26	28	31	34	36	40	42	45	49	-
6	29	31	34	36	40	43	46	51	54	58	63	-
10	39	42	46	50	54	60	63	70	75	80	86	-
16	52	56	61	68	73	80	85	94	100	107	115	-
25	68	73	80	89	95	101	110	119	127	135	149	161
35	-	-	-	110	117	126	137	147	158	169	185	200
50	-	-	-	134	141	153	167	179	192	207	225	242
70	-	-	-	171	179	196	213	229	246	268	289	310
95	-	-	-	207	216	238	258	278	298	328	352	377
120	-	-	-	239	249	276	299	322	346	382	410	437
150	-	-	-	-	285	318	344	371	395	441	473	504
185	-	-	-	-	324	362	392	424	450	506	542	575
240	-	-	-	-	380	424	461	500	538	599	641	679
Aluminium												
2,5	13,5	14	15	16,5	18,5	19,5	21	23	24	26	28	-
4	17,5	18,5	20	22	25	26	28	31	32	35	38	-
6	23	24	26	28	32	33	36	39	42	45	49	-
10	31	32	36	39	44	46	49	54	58	62	67	-
16	41	43	48	53	58	61	66	73	77	84	91	-
25	53	57	63	70	73	78	83	90	97	101	108	121
35	-	-	-	86	90	96	103	112	120	126	135	150
50	-	-	-	104	110	117	125	136	146	154	164	184
70	-	-	-	133	140	150	160	174	187	198	211	237
95	-	-	-	161	170	183	195	211	227	241	257	289
120	-	-	-	186	197	212	226	245	263	280	300	337
150	-	-	-	-	226	245	261	283	304	324	346	389
185	-	-	-	-	256	280	298	323	347	371	397	447
240	-	-	-	-	300	330	352	382	409	439	470	530

NOTE Tables B.52-2 to B.52-3 must be consulted to determine the range of conductor sizes for which the above current-carrying capacities are applicable, for each installation method.

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Table B.52-2 (A.52-2) – Current-carrying capacities (in amperes)

Installation method	Size mm ²	Number of loaded conductors and type of insulation			
		Two PVC	Three PVC	Two XLPE	Three XLPE
D	Copper				
	1,5	22	18	26	22
	2,5	29	24	34	29
	4	38	31	44	37
	6	47	39	56	46
	10	63	52	73	61
	16	81	67	95	79
	25	104	86	121	101
	35	125	103	146	122
	50	148	122	173	144
	70	183	151	213	178
	95	216	179	252	211
	120	246	203	287	240
	150	278	230	324	271
	185	312	258	363	304
240	361	297	419	351	
300	408	336	474	396	
D	Aluminium				
	2,5	22	18,5	26	22
	4	29	24	34	29
	6	36	30	42	36
	10	48	40	56	47
	16	62	52	73	61
	25	80	66	93	78
	35	96	80	112	94
	50	113	94	132	112
	70	140	117	163	138
	95	166	138	193	164
	120	189	157	220	186
	150	213	178	249	210
	185	240	200	279	236
	240	277	230	322	272
300	313	260	364	308	

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Conversation Factor Selection:➤ **For XLPE Insulation Cables:**

F₁ : Conversion factor = **0.91** (According to IEC 60364-5-52 Table A.52-14)

Table A.52-14 (52-D1) – Correction factor for ambient air temperatures other than 30 °C to be applied to the current-carrying capacities for cables in the air

Ambient temperature ^a °C	Insulation			
	PVC	XLPE and EPR	Mineral ^a	
			PVC covered or bare and exposed to touch 70 °C	Bare not exposed to touch 105 °C
10	1,22	1,15	1,26	1,14
15	1,17	1,12	1,20	1,11
20	1,12	1,08	1,14	1,07
25	1,06	1,04	1,07	1,04
35	0,94	0,96	0,93	0,96
40	0,87	0,91	0,85	0,92
45	0,79	0,87	0,87	0,88
50	0,71	0,82	0,67	0,84
55	0,61	0,76	0,57	0,80
60	0,50	0,71	0,45	0,75
65	–	0,65	–	0,70
70	–	0,58	–	0,65
75	–	0,50	–	0,60
80	–	0,41	–	0,54
85	–	–	–	0,47
90	–	–	–	0,40
95	–	–	–	0,32

^a For higher ambient temperatures, consult manufacturer.

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F2 : Conversion factor = **0.66** (According to IEC 60364-5-52-Table A.52-20)

Table A.52-20 (52-E4) – Reduction factors for group of more than one multi-core cable to be applied to reference ratings for multi-core cables in free air – Method of installation E in tables A.52-8 (52-C7) to A.52-13 (52-C12)

Method of installation in table 52-B2		Number of trays	Number of cables							
			1	2	3	4	6	9		
Perforated trays (note 3)	31		1	1,00	0,88	0,82	0,79	0,76	0,73	
			2	1,00	0,87	0,80	0,77	0,73	0,68	
			3	1,00	0,86	0,79	0,76	0,71	0,66	
	31		1	1,00	1,00	0,98	0,95	0,91	-	
			2	1,00	0,99	0,96	0,92	0,87	-	
			3	1,00	0,98	0,95	0,91	0,85	-	
Vertical perforated trays (note 4)	31		1	1,00	0,88	0,82	0,78	0,73	0,72	
			2	1,00	0,88	0,81	0,76	0,71	0,70	
	31		1	1,00	0,91	0,89	0,88	0,87	-	
			2	1,00	0,91	0,88	0,87	0,85	-	
	Ladder supports, cleats, etc. (note 3)	32		1	1,00	0,87	0,82	0,80	0,79	0,78
				2	1,00	0,86	0,80	0,78	0,76	0,73
3				1,00	0,85	0,79	0,76	0,73	0,70	
34			1	1,00	1,00	1,00	1,00	1,00	-	
			2	1,00	0,99	0,98	0,97	0,96	-	
			3	1,00	0,98	0,97	0,96	0,93	-	

NOTE 1 Values given are averages for the cable types and range of conductor sizes considered in tables A.52-8 to A.52-13. The spread of values is generally less than 5 %.

NOTE 2 Factors apply to single layer groups of cables as shown above and do not apply when cables are installed in more than one layer touching each other. Values for such installations may be significantly lower and must be determined by an appropriate method.

NOTE 3 Values are given for vertical spacings between trays of 300 mm and at least 20 mm between trays and wall. For closer spacing the factors should be reduced.

NOTE 4 Values are given for horizontal spacing between trays of 225 mm with trays mounted back to back. For closer spacing the factors should be reduced.

Thus the conversion factor is calculated as; (For XLPE Insulation Cables)

Conversion Factors:

F₁= 0.91 as per Table A.52-14

F₂= 0.66 as per Table A.52-20

F_{overall}= F₁ x F₂ =0.91x0.66=**0.60**

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6.3. Cable Cross Section Determination According To The Voltage Drop

System voltage drop will be calculated from the transformer L.V. terminal to the end user. The percentage distribution of this voltage drop with respect to the system sections is given in the Maximum Voltage Drop Criteria Table.

The relative voltage drop (expressed as a percentage of the line to neutral voltage) is calculated using the following equation:

$$\Delta u = 100 \cdot \frac{b \cdot (R_{1\text{ ph}} \cdot \cos \varphi + X_{\text{ph}} \cdot \sin \varphi) \cdot I_B \cdot 10^{-3}}{U_0} \%$$

b = being equal to 1 for three phase circuits, equal to 2 for single phase circuits

U_0 = Facilities line to neutral nominal voltage [V]

$$U_0 = \frac{U_n}{\sqrt{3}}$$

U_n = Facilities line to neutral nominal voltage [V]

I_B = Design current of the circuit [A]

$R_{1\text{ ph}}$ = Resistance of the line [$m\Omega$] at operating temperature (90°C)

For insulated conductors and cables $R_{1\text{ ph}} = R_{c1\text{ ph}} \cdot l_1$

$R_{c1\text{ ph}}$ = cable/conductor resistance per meter [$m\Omega/m$] at conductor operating temperature (90°C)

l_1 = length of the line (cable/conductor) [m]

X_{ph} = Line reactance [$m\Omega$]

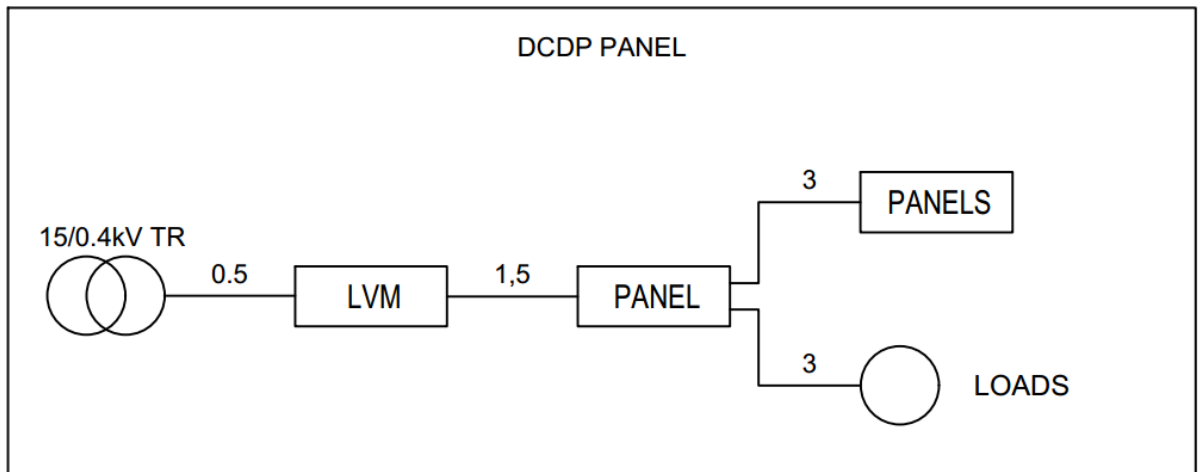
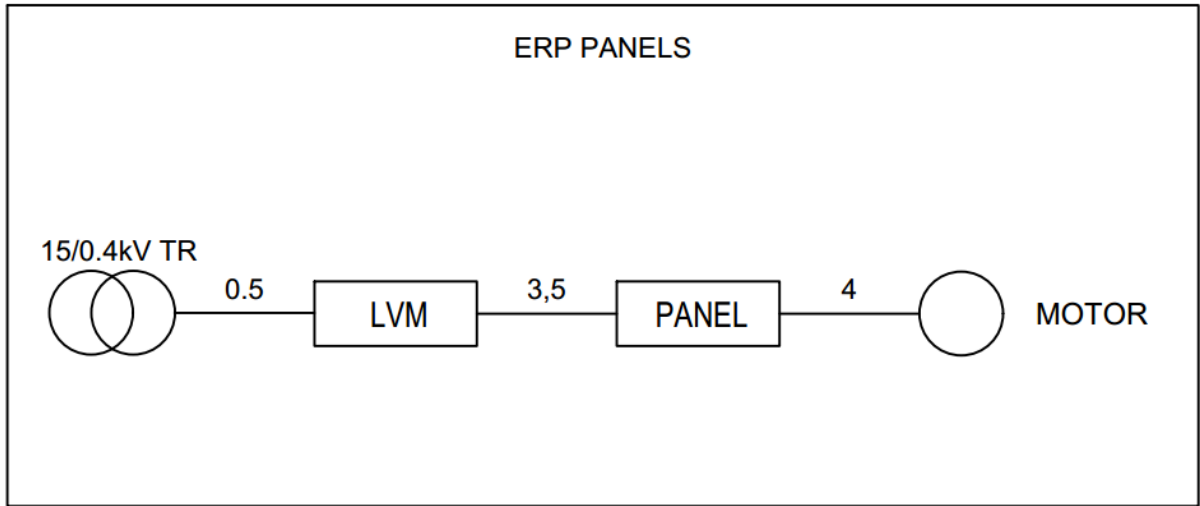
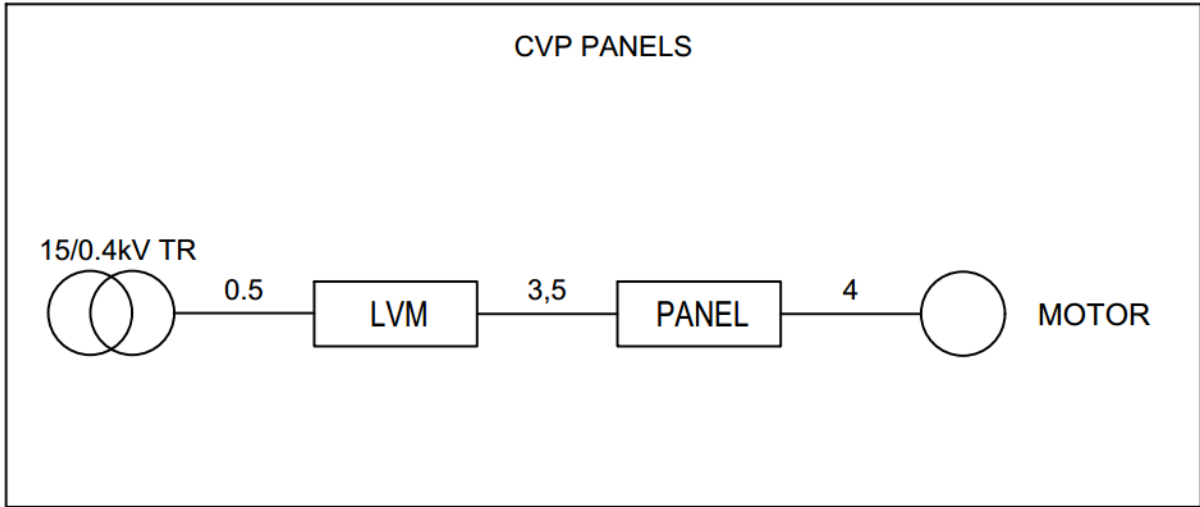
For insulated conductors and cables $X_{\text{ph}} = X_{c\text{ ph}} \cdot l_1$

$X_{c\text{ ph}}$ = cable/conductor reactance per meter [$m\Omega/m$]

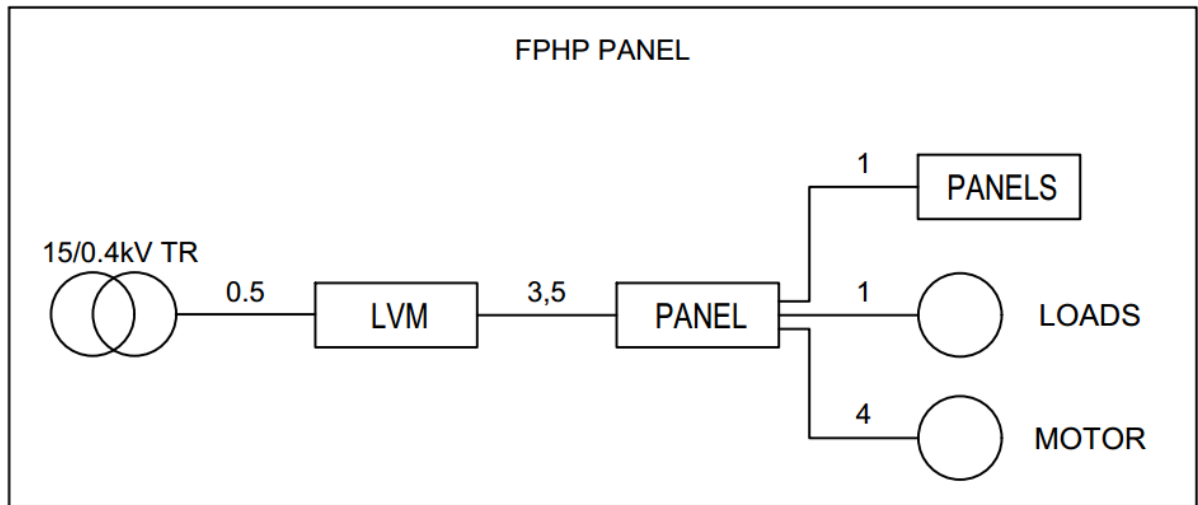
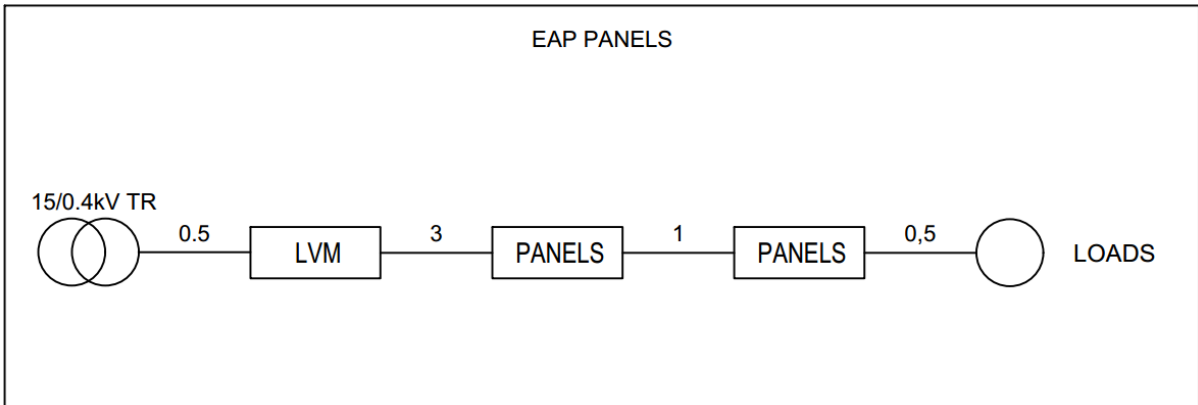
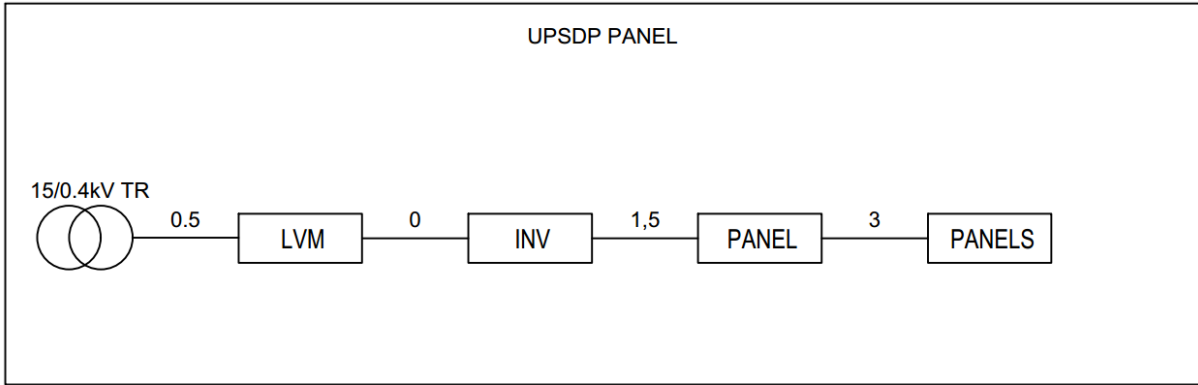
l_1 = length of the line (cable/conductor) [m]

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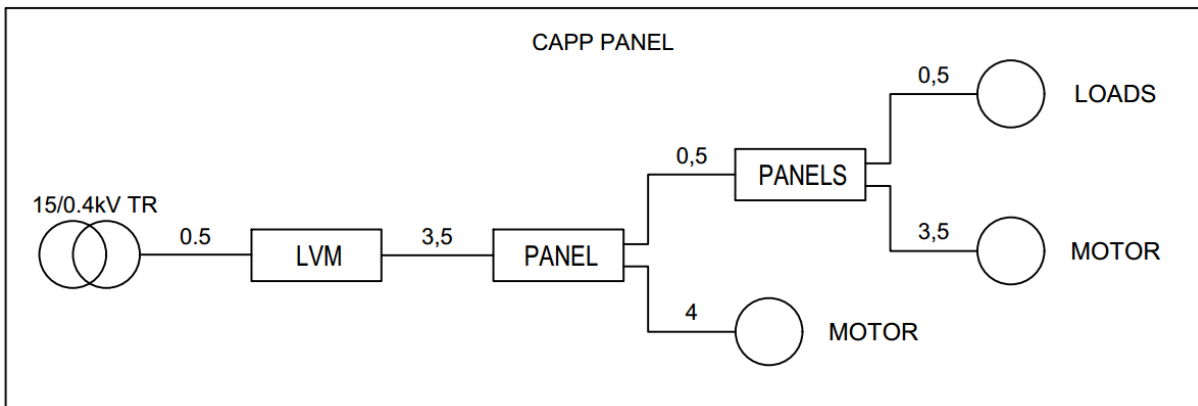
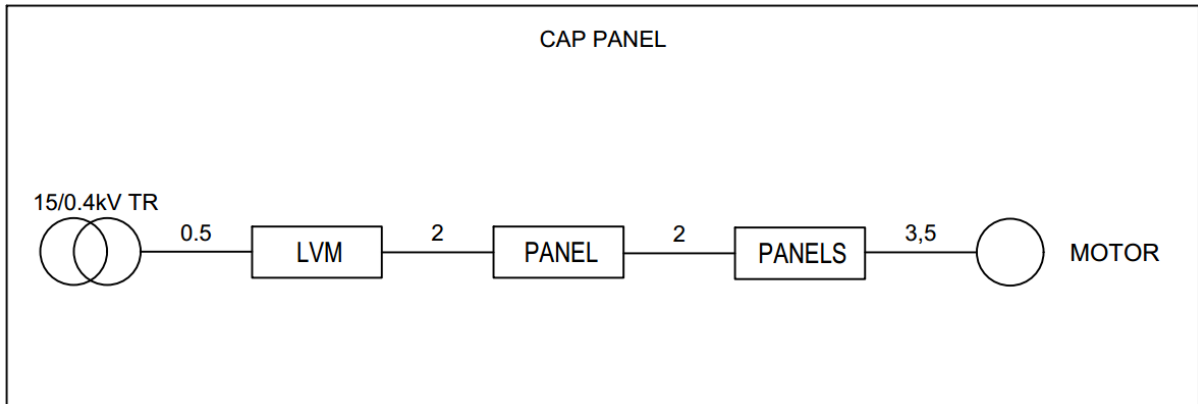
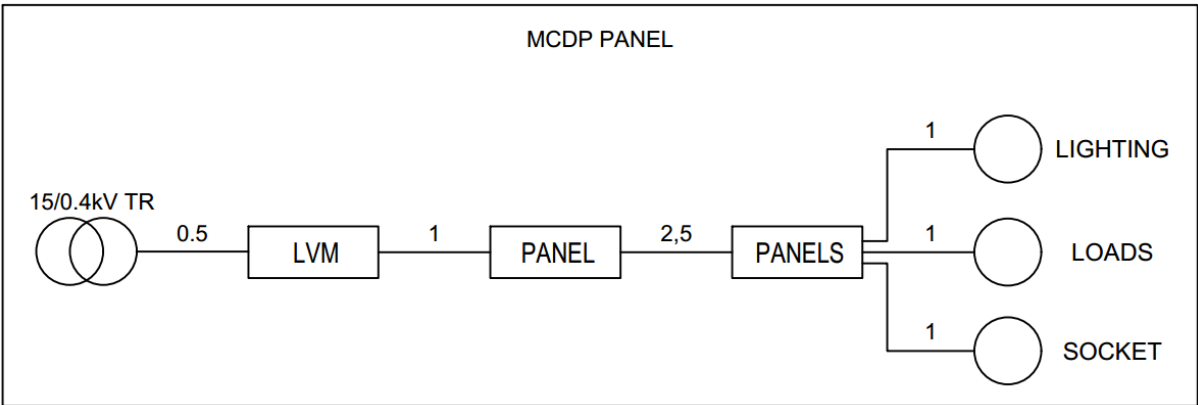
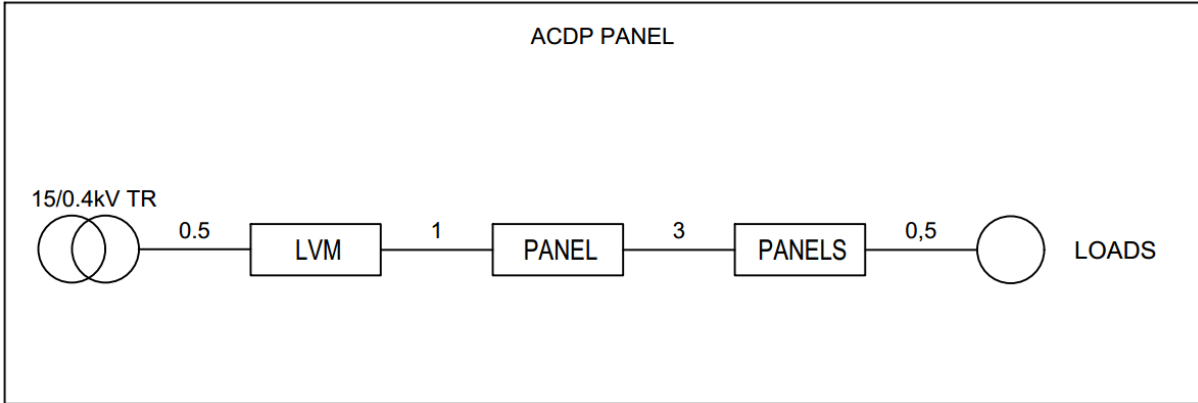
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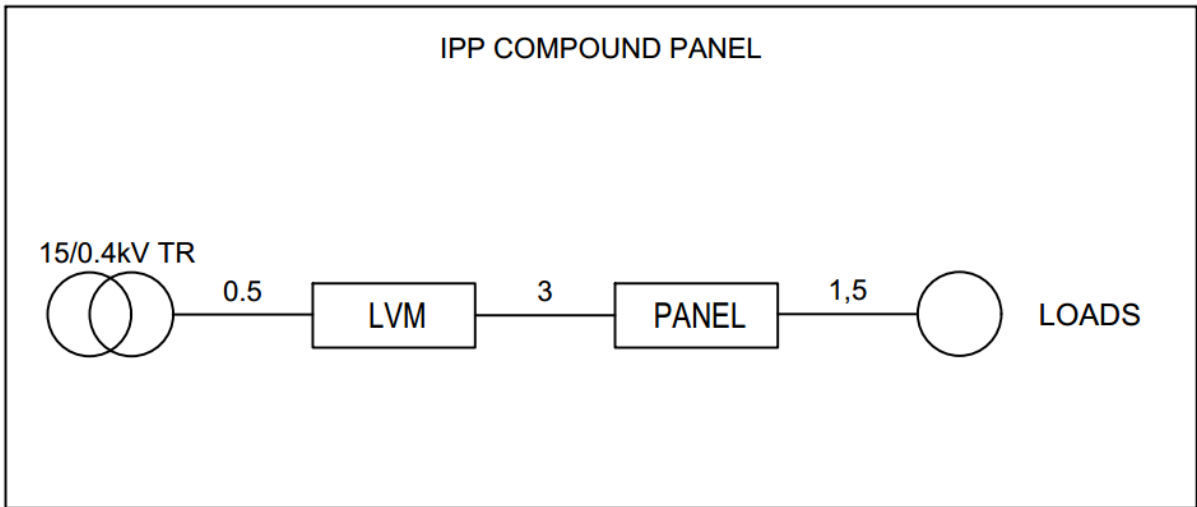
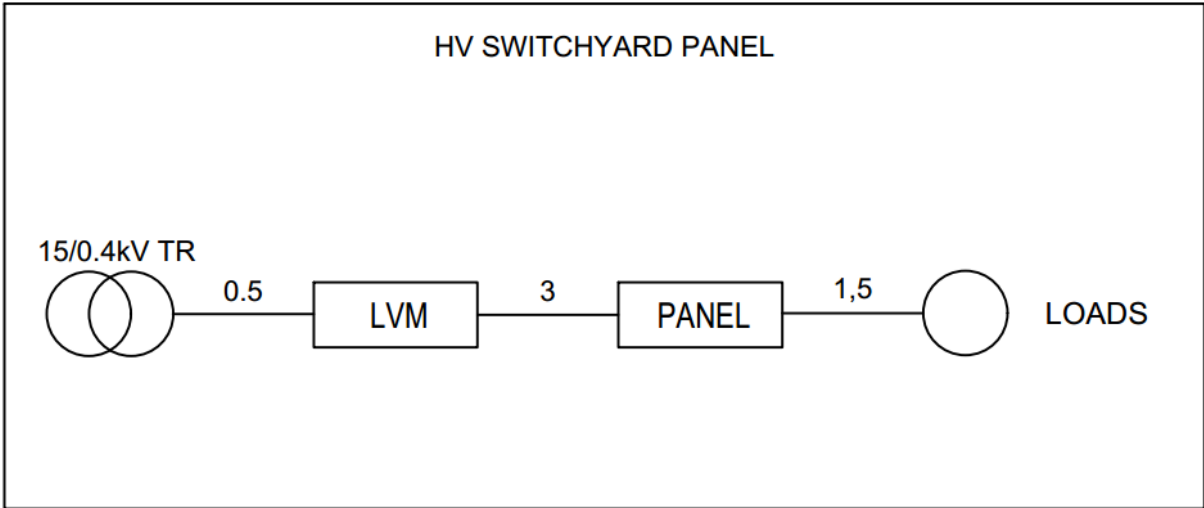
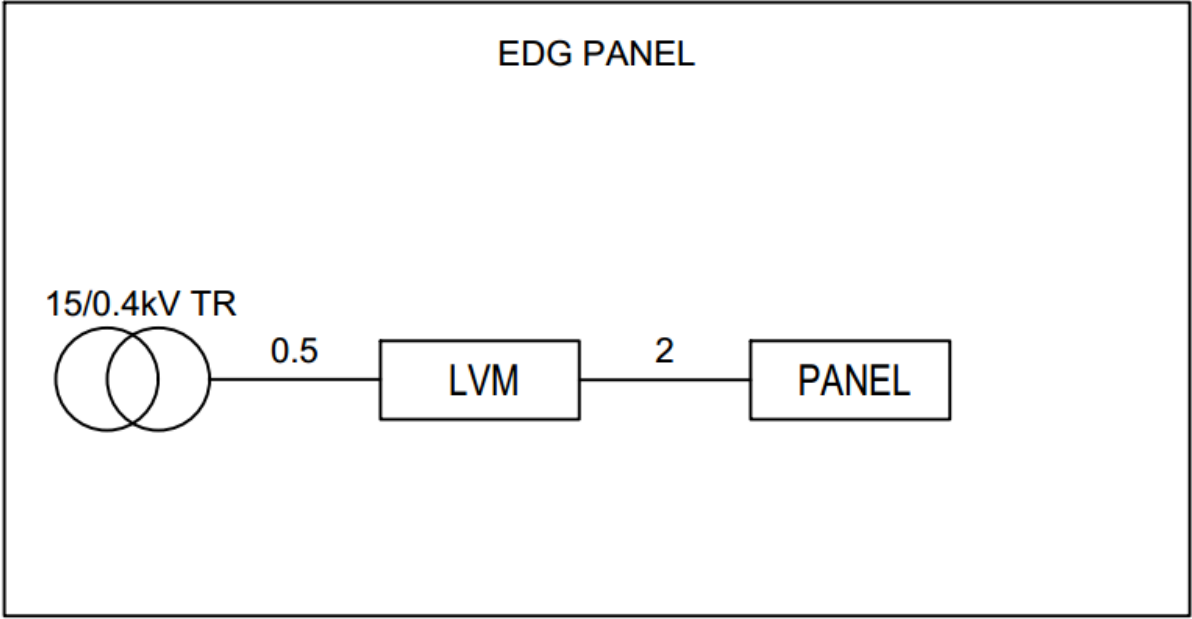
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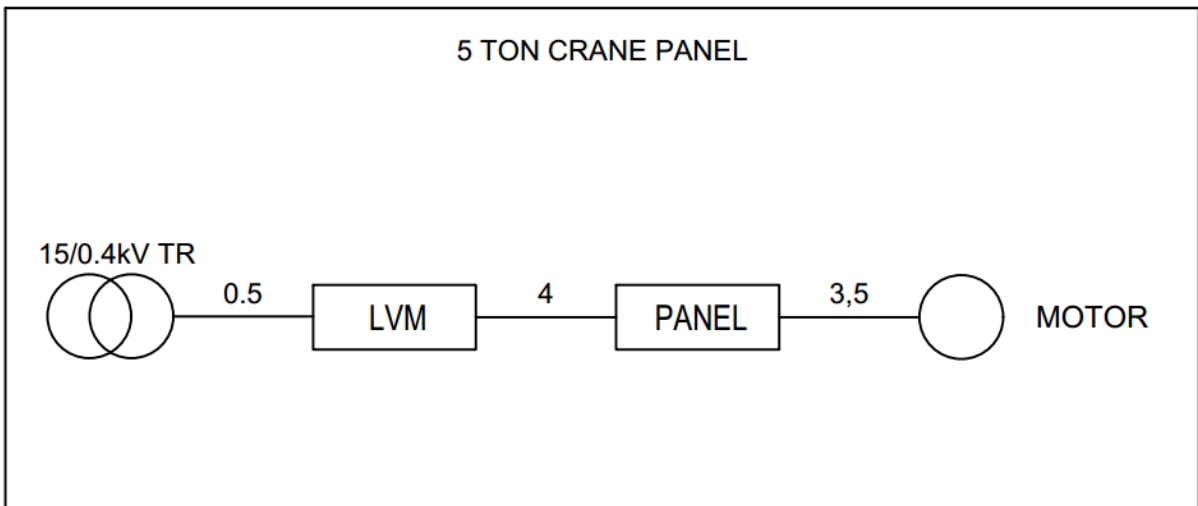
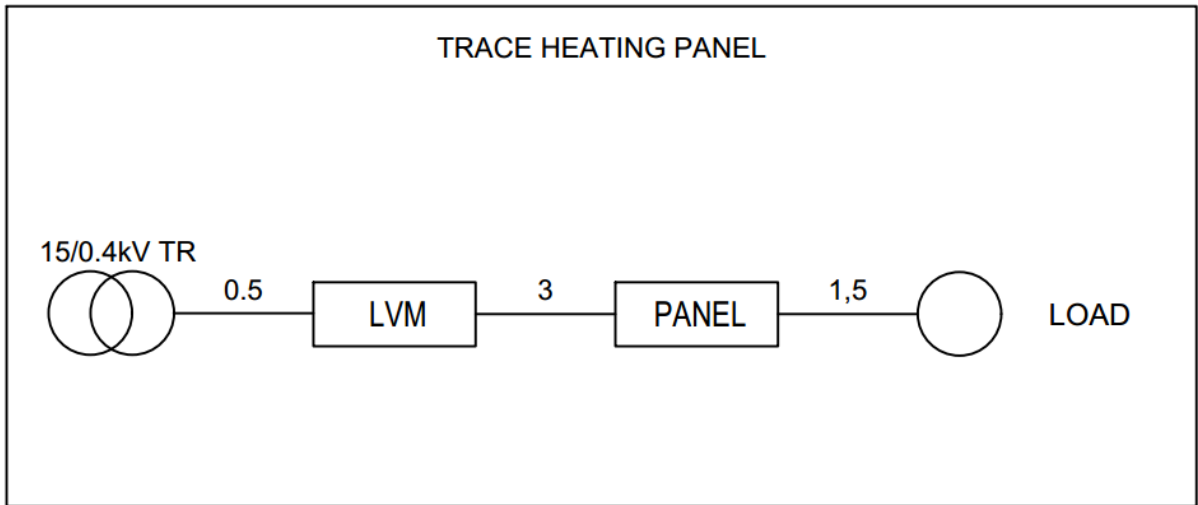
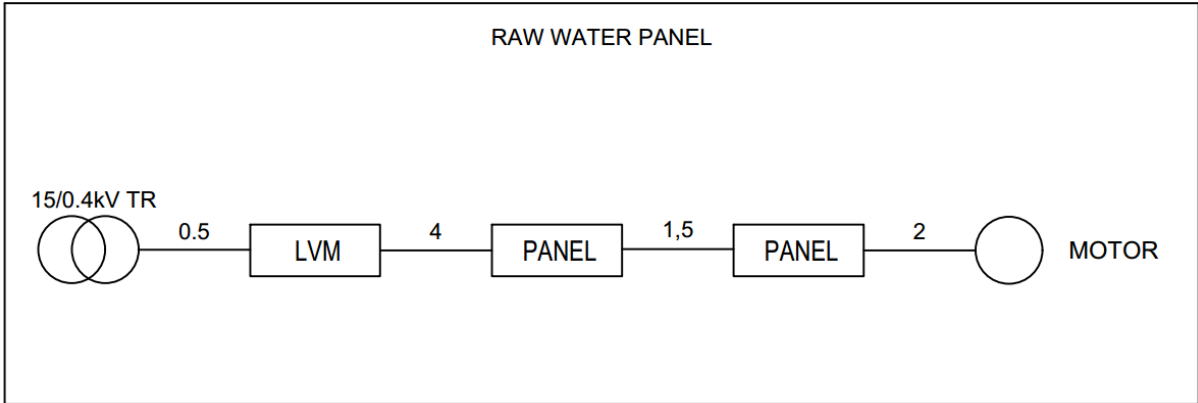
Project:	100 MW PROFILE PARK RECIPROCATING POWER PLANT PROJECT	Date:	14.03.2024	Rev. No:	0
Document Name:	LV Cable Sizing Calculation Report	Document No:	PRF-EL-CR-00-YP-0010		



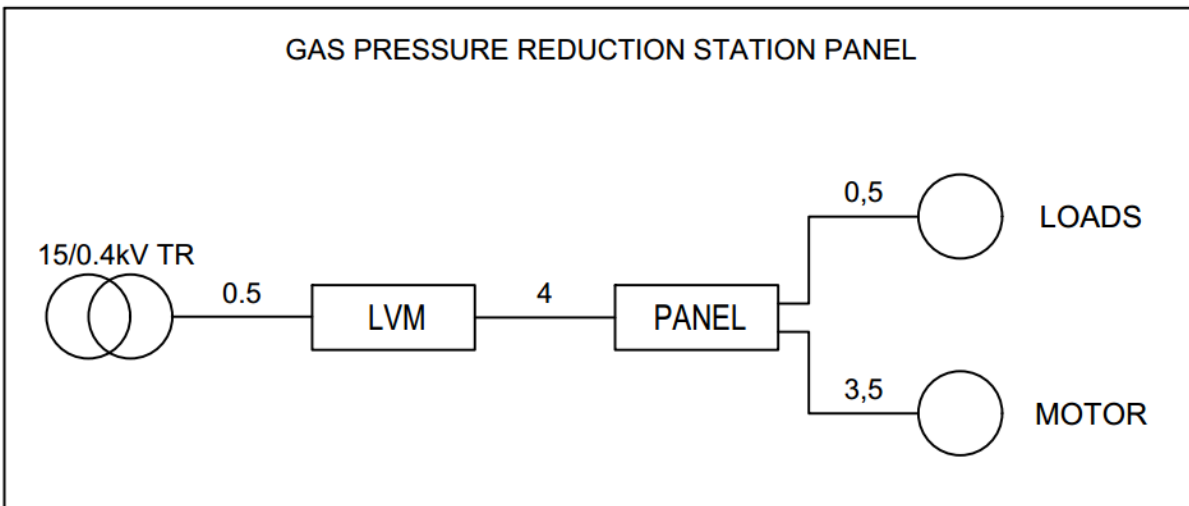
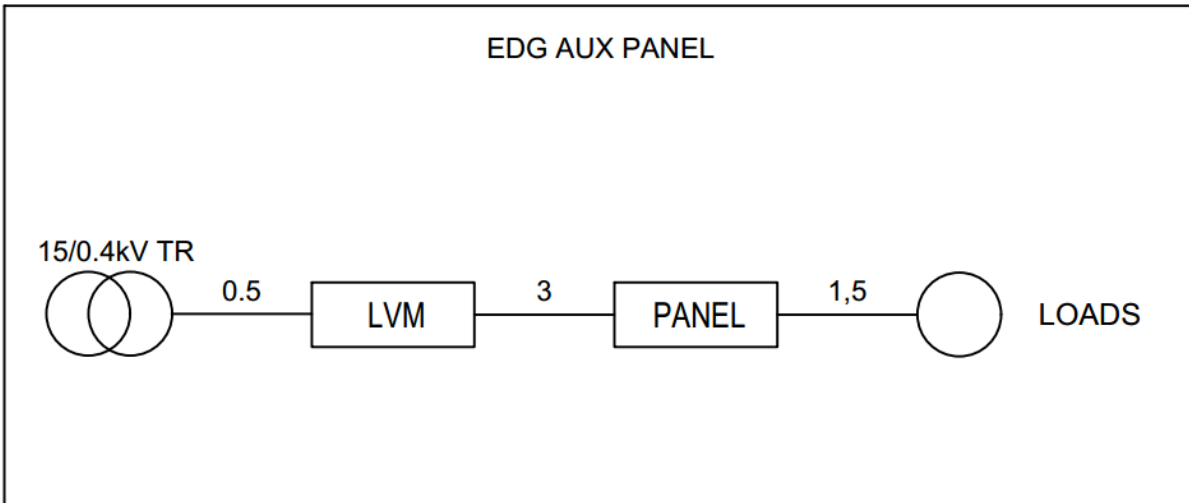
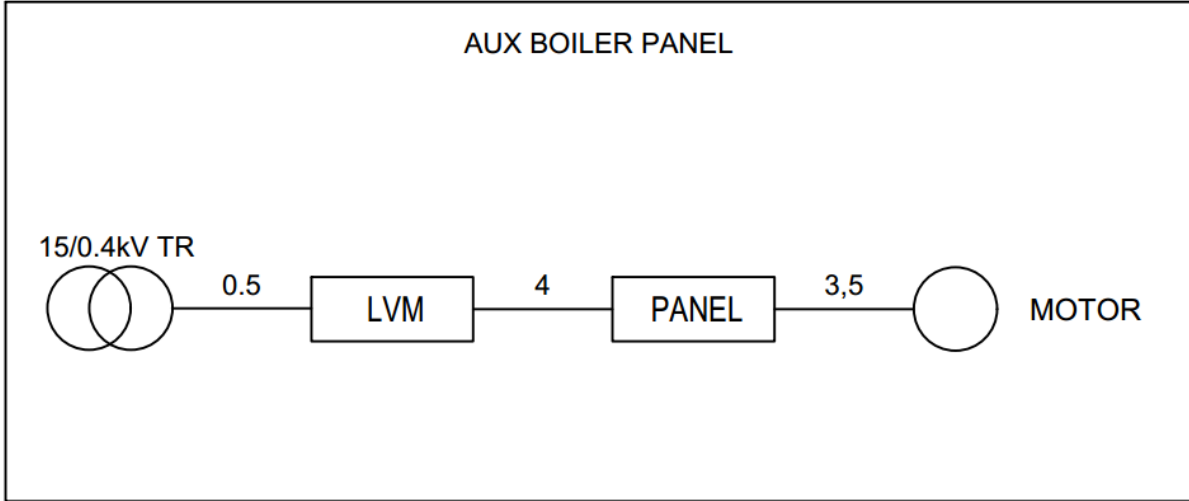
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6.4. Appendix

- 00BFA01 (LV Main Busbar 1) Cable Selection Calculation
- 00BFB01 (LV Main Busbar 2) Cable Selection Calculation
- 00BHA01 (LV Main Common Busbar) Cable Selection Calculation

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CALCULATION SHEET 3C

NETWORK				Normal		Standby																	
Earthing Syst		TN		I Total		1872.38 A																	
Voltage		400 V		I installed		4546.63 A																	
DISTRIBUTION				I Avail		2674.25 A																	
Upstream N		TRANSFORMER-1		Ik3 max		55050 A																	
Upstream S		LV BUSBAR-1		ΔU		0.51 %																	
Ref mark		LV BUSBAR-1																					
CIRCUIT				Circuit OK		Circuit OK		Circuit OK															
				IN <input checked="" type="checkbox"/> DU <input checked="" type="checkbox"/> IC <input checked="" type="checkbox"/> SC <input checked="" type="checkbox"/>		IN <input checked="" type="checkbox"/> DU <input checked="" type="checkbox"/> IC <input checked="" type="checkbox"/> SC <input checked="" type="checkbox"/>		IN <input checked="" type="checkbox"/> DU <input checked="" type="checkbox"/> IC <input checked="" type="checkbox"/> SC <input checked="" type="checkbox"/>															
Upstream		LV BUSBAR-1		LV BUSBAR-1		LV BUSBAR-1		LV BUSBAR-1															
Ref mark		00CDP01GS011		01CDG01GS011		02CDG01GS011		02CDG01GS011															
Upstream BB		D.origin																					
Style		Board		Board		Board		Board															
Content		ΔU Regulator		3P+N+PE		3P+N+PE		3P+N+PE															
Designation																							
CABLES INFORMATIONS/EQUIPM.				CVP-1		ERP1		ERP2															
N°	Consump	K Coincid	Geog.location	1	90kW	1		1	190kW	1													
Downst BB		Modif.				A				A													
Cos φ		K Use		0.85		1		0.85		1													
Cos φ Start.		ID/IN																					
η		Supply		1.00		Normal		1.00		Normal													
Equip. Pole		Type		3P+N				3P+N															
CABLE				00CDP01GS011		01CDG01GS011		02CDG01GS011															
Type		N2XRH (90°C) Dca		N2XRH (90°C) Dca		N2XRH (90°C) Dca		N2XRH (90°C) Dca															
Install. method		Core		Pole		31		Copper		Single Trefoil													
Length		1st equipt.		L. Max		61 m		598 m (DU)		85 m		165 m (DU)		95 m		165 m (DU)							
ΔU Max		ΔU Circuit		ΔU Total		4 %		0.36 %		0.86 %		4 %		1.79 %		2.30 %		4 %		2 %		2.51 %	
K T°	K prox	K Add	Fs	K Cumul	1.00 (30°C)	0.60	1.00	1.00	0.60	1.00 (30°C)	0.61	1.00	1.00	0.61	1.00 (30°C)	0.61	1.00	1.00	0.61				
PROTECTION				<input type="checkbox"/> No check on Thermal stress				<input type="checkbox"/> No check on Thermal stress				<input type="checkbox"/> No check on Thermal stress											
				<input checked="" type="checkbox"/> Icu CB checked				<input checked="" type="checkbox"/> Icu CB checked				<input checked="" type="checkbox"/> Icu CB checked											
Type		Prot. IC		MCCB		Basis Prot		MCCB		Basis Prot		MCCB		Basis Prot									
RESULTS FIXING																							
fixed <input checked="" type="checkbox"/>	N°	Phase		fixed <input checked="" type="checkbox"/>	2	150 mm²		fixed <input checked="" type="checkbox"/>	1 X	185 mm²		fixed <input checked="" type="checkbox"/>	1	185 mm²									
	N°	Neutral			1	150 mm²			1	185 mm²			1	185 mm²									
	N°	PE/PEN			1	150 mm²			1	185 mm²			1	185 mm²									
Harm. Rate		Loaded N		HR <= 15%		No		HR <= 15%		No		HR <= 15%		No									
Protection				NSX630H Micrologic 2.3 4P4T		NSX630H Micrologic 2.3 4P4T		NSX630H Micrologic 2.3 4P4T		NSX630H Micrologic 2.3 4P4T		NSX630H Micrologic 2.3 4P4T		NSX630H Micrologic 2.3 4P4T									
Rating		I _r		I _m /I _{sd} /I _n Fus.		630 A		252 A		756 A		630 A		325.5 A		1627.5 A		630 A		325.5 A		1627.5 A	
K on rating.		Tr		Tempo		1		16 s		20 ms		1		16 s		20 ms		1		16 s		20 ms	
Magnetic		Li off		IΔn		Electronic		Electronic		Electronic		Electronic		Electronic		Electronic							
Downs.Ther.		Li		Δt		On circuit		6930 A		On circuit		6930 A		On circuit		6930 A							
RESULTS																							
Cable		Neutral		PE/PEN		2X3X(1x150)		1x150		1x150		3X(1x185)		1x185		1x185		3X(1x185)		1x185		1x185	
Criteria		IB		IMPOS		152.83 A		IMPOS		322.64 A		IMPOS		322.64 A		IMPOS		322.64 A					
S Th.		I _z		48.576 mm²		532.17 A		198.284 mm²		310.87 A		198.284 mm²		310.87 A		198.284 mm²		310.87 A					
I _m / I _{sd} Max		I _k Up/Dn		9031 A		55.1 kA / 31.3 kA		6287 A		55.1 kA / 17.7 kA		5744 A		55.1 kA / 16.3 kA									
Discrimination		Backup		Total		Without		Total		Without		Total		Without									
IK INFORMATIONS / PROTECTION																							
Icu / Icm		Icu Backup		I _p		70 kA		70 kA		29.65 kA		70 kA		70 kA		21.68 kA		70 kA		70 kA		20.72 kA	
Icu S-pole		Icu S-pole backup																					
T _{max} . Prot.		Release		157 ms		4P4T		231 ms		4P4T		231 ms		4P4T									
Contactor		Thermal relay																					
Manufacturer				mg19in1.dug		mg19in1.dug		mg19in1.dug		mg19in1.dug		mg19in1.dug		mg19in1.dug									
DISCRIMINATION																							
Limit		From		With		Not Applicable		With		Not Applicable		With		Not Applicable									
Thermal		Differential		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>									
Logical Discrim.																							
T1		T2																					
IK END																							
Ik3 Max		Ik2 Min		I _f		31309 A		20104 A		9934 A		17661 A		11410 A		6916 A		16252 A		10491 A		6318 A	
Ik2 Max		Ik1 Min		Ik1 Max		27114.7 A		11105 A		15084 A		15295.0 A		7462 A		10029 A		14074.9 A		6773 A		9114 A	
				A				Calculation sheet 3 circuits LV BUSBAR-1 00CDP01GS011..02CDG01GS011				PROJECT: 2304											
				Ind.				MODIFICATIONS				DRAWING:											
				EA Caneco				Date: 11/08/2023				Standard: IEC364-17											
												Folio 1 / 3											

CALCULATION SHEET 3C

NETWORK		Normal		Standby	
Earthing Syst	TN	I Total	1872.38 A		
Voltage	400 V	I installed	4546.63 A		
DISTRIBUTION		I Avail	2674.25 A		
Upstream N	TRANSFORMER-1	Ik3 max	55050 A		
Upstream S		ΔU	0.51 %		
Ref mark	LV BUSBAR-1				

CIRCUIT	Circuit OK				Circuit OK				Circuit OK			
	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>
Upstream	LV BUSBAR-1				LV BUSBAR-1				LV BUSBAR-1			
Ref mark	00BTW01GS011				00BRU01GS011				01CDC01GS011			
Upstream BB	D.origin											
Style	Board				Board				Board			
Content	ΔU Regulator				3P+N+PE				3P+N+PE			
Designation												

CABLES INFORMATIONS/EQUIPM.															
DCDP				UPSPD-1				EAP1							
N°	Consump	K Coincid	Geog.location	1	8kW	1		1	40kW	1		1	225kW	1	
Downst BB	Modif.			A				A				A			
Cos φ	K Use	UL		0.95	1			0.95	1			0.9	1		
Cos φ Start.	ID/IN	ΔU Start													
η	Supply			1.00	Normal			1.00	Normal			1.00	Normal		
Equip. Pole	Type			3P+N				3P				3P+N			

CABLE														
00BTW01GS011				00BRU01GS011				01CDC01GS011						
Type	N2XRH (90°C) Dca			N2XRH (90°C) Dca			N2XRH (90°C) Dca			N2XRH (90°C) Dca				
Install. method	Core	Pole		31	Copper	Multicore	31	Copper	Multicore	31	Copper	Single Trefoil		
Length	1st equipt.	L. Max		65 m		122 m (IC)	58 m		84 m (DU)	85 m		180 m (DU)		
ΔU Max	ΔU Circuit	ΔU Total		2 %	0.49 %	1.00 %	2 %	1.02 %	1.53 %	3.5 %	1.41 %	1.92 %		
K T°	K prox	K Add	Fs	K Cumul	1.00 (30°C)	0.60	1.00	1.00	0.60	1.00 (30°C)	0.60	1.00	1.00	0.60

PROTECTION															
<input type="checkbox"/> No check on Thermal stress				<input type="checkbox"/> No check on Thermal stress				<input type="checkbox"/> No check on Thermal stress							
<input checked="" type="checkbox"/> Icu CB checked				<input checked="" type="checkbox"/> Icu CB checked				<input checked="" type="checkbox"/> Icu CB checked							
Type	Prot. IC			MCCB	Basis Prot			MCCB	Basis Prot			MCCB	Basis Prot		

RESULTS FIXING															
fixed <input checked="" type="checkbox"/>	N°	Phase		fixed <input checked="" type="checkbox"/>	1	16 mm²		fixed <input checked="" type="checkbox"/>	1 X	35 mm²		fixed <input checked="" type="checkbox"/>	2	120 mm²	
	N°	Neutral			1	16 mm²							1	120 mm²	
	N°	PE/PEN			1	16 mm²			1	35 mm²			1	120 mm²	
Harm. Rate	Loaded N			HR <= 15%			No			HR <= 15%			No		
Protection				NSX100H TM63D 4P4T				NSX100H Micrologic 2.2 3P3T				NSX630H Micrologic 2.3 4P3T+N/2			
Rating	Ir	Im/Isd/IN Fus.		63 A	44.1 A	500 A		100 A	70 A	105 A		630 A	400 A	600 A	
K on rating.	Tr	Tempo		1	15 s			1	16 s			1	16 s		
Magnetic	Li off	Δn		Standard (C)			Electronic			Electronic					
Downs.Ther.	Li	Δt		On circuit			On circuit			1500 A			On circuit		

RESULTS															
Cable	Neutral	PE/PEN		5G16				4G35				2X3X(1x120)	1x120	1x120	
Criteria	IB			IMPOS			12.15 A			IMPOS			60.77 A		
S Th.	Iz			9.740 mm²			60.08 A			21.761 mm²			94.75 A		
Im / Isd Max	Ik Up/Dn			932 A			55.1 kA / 3.3 kA			2407 A			55.1 kA / 7.9 kA		
Discrimination	Backup			Total			Without			Total			Without		

IK INFORMATIONS / PROTECTION																	
Icu / Icm	Icu Backup		Ip	70 kA	70 kA	5.01 kA		70 kA	70 kA	7.22 kA		70 kA	70 kA	25.73 kA			
Icu S-pole			Icu S-pole backup														
Tmax. Prot.		Release				2 ms		4P4T		8 ms		3P3T		100 ms		4P3T+N/2	
Contactor		Thermal relay															
Manufacturer				mg19in1.dug				mg19in1.dug				mg19in1.dug					

DISCRIMINATION															
Limit	From						Not Applicable			Not Applicable			Not Applicable		
Thermal	Differential			With			Not Applicable			With			Not Applicable		
Logical Discrim.				<input type="checkbox"/>						<input type="checkbox"/>					
T1	T2														

IK END															
Ik3 Max	Ik2 Min	If		3339 A	1954 A	1118 A		7869 A	4642 A	2648 A		24163 A	15237 A	6735 A	
Ik2 Max	Ik1 Min	Ik1 Max		2891.4 A	1132 A	1675 A		6814.6 A				20925.8 A	7261 A	10126 A	

LOGO Entreprise	A			Calculation sheet 3 circuits LV BUSBAR-1 00BTW01GS011..01CD				PROJECT: 2304		Folio	
	Ind.	EA Caneco		MODIFICATIONS				DRAWING:		2	
	Date:	11/08/2023		Standard:		IEC364-17				3	
											3

CALCULATION SHEET 3C

NETWORK				Normal		Standby	
Earthing Syst		TN		I Total		1872.38 A	
Voltage		400 V		I installed		4546.63 A	
DISTRIBUTION				I Avail		2674.25 A	
Upstream N		TRANSFORMER-1		Ik3 max		55050 A	
Upstream S		LV BUSBAR-1		ΔU		0.51 %	
Ref mark		LV BUSBAR-1					
CIRCUIT				Circuit OK		Circuit OK	
				IN <input checked="" type="checkbox"/> DU <input checked="" type="checkbox"/> IC <input checked="" type="checkbox"/> SC <input checked="" type="checkbox"/>		IN <input checked="" type="checkbox"/> DU <input checked="" type="checkbox"/> IC <input checked="" type="checkbox"/> SC <input checked="" type="checkbox"/>	
Upstream		LV BUSBAR-1		LV BUSBAR-1			
Ref mark		02CDC01GS011		00SGA10GH011			
Upstream BB		D.origin					
Style		Board		Board			
Content		ΔU Regulator		3P+N+PE		3P+N+PE	
Designation							
CABLES INFORMATIONS/EQUIPM.				EAP2		FPHP	
N°		Consump		K Coincid		Geog. location	
1		225kW		1		1	
Downst BB		Modif.		A		A	
Cos φ		K Use		UL		0.9	
0.9		1					
Cos φ Start.		ID/IN		ΔU Start			
1.00		Normal		1.00		Normal	
Equip. Pole		Type		3P+N		3P+N	
CABLE				02CDC01GS011		00SGA10GH011	
Type		N2XRH (90°C) Dca		N2XRH (90°C) Dca			
Install. method		Core		Pole			
31		Copper		Single Trefoil			
Length		1st equipt.		L. Max			
88 m				180 m (DU)		95 m	
ΔU Max		ΔU Circuit		ΔU Total			
3.5 %		1.46 %		1.97 %		4 %	
K T°		K prox		K Add		Fs	
1.00 (30°C)		0.60		1.00		1.00	
K Cumul		1.00		0.60		1.00 (30°C)	
0.60		1.00		0.60		1.00	
PROTECTION				<input type="checkbox"/> No check on Thermal stress		<input type="checkbox"/> No check on Thermal stress	
				<input checked="" type="checkbox"/> Icu CB checked		<input checked="" type="checkbox"/> Icu CB checked	
				<input type="checkbox"/> No check on Thermal stress		<input type="checkbox"/> No check on Thermal stress	
				<input checked="" type="checkbox"/> Icu CB checked		<input checked="" type="checkbox"/> Icu CB checked	
Type		Prot. IC		MCCB		Basis Prot	
MCCB				MCCB		Basis Prot	
RESULTS FIXING							
fixed <input checked="" type="checkbox"/>		N°		Phase		fixed <input checked="" type="checkbox"/>	
2		120 mm²		185 mm²		fixed <input type="checkbox"/>	
N°		Neutral		1		185 mm²	
1		120 mm²		1		185 mm²	
N°		PE/PEN		1		185 mm²	
1		120 mm²					
Harm. Rate		Loaded N		HR <= 15%		No	
				HR <= 15%		No	
Protection				NSX630H Micrologic 2.3 4P3T+N/2		NSX400H Micrologic 2.3 4P4T	
Rating		I _r		I _m /I _{sd} /I _N Fus.			
630 A		400 A		600 A		400 A	
K on rating.		Tr		Tempo			
1		16 s		20 ms		1	
Magnetic		Li off		IΔn		Electronic	
Electronic				Electronic			
Downs.Ther.		Li		Δt		On circuit	
On circuit		6930 A		4800 A			
RESULTS							
Cable		Neutral		PE/PEN			
2X3X(1x120)		1x120		1x120		3X(1x185)	
Criteria		IB		IMPOS		285.60 A	
S Th.		I _z		97.517 mm²		458.98 A	
I _m / I _{sd} Max		I _k Up/Dn		5950 A		55.1 kA / 23.6 kA	
5744 A		Total		Without		5744 A	
Discrimination		Backup		Total		Without	
Without		Without		Without		Without	
IK INFORMATIONS / PROTECTION							
Icu / Icm		Icu Backup		I _p			
70 kA		70 kA		25.42 kA		70 kA	
70 kA		70 kA		17.90 kA			
Icu S-pole		Icu S-pole backup					
Tmax. Prot.		Release		100 ms		4P3T+N/2	
231 ms		4P4T					
Contactor		Thermal relay					
Manufacturer		mg19in1.dug		mg19in1.dug			
DISCRIMINATION							
Limit		From					
Thermal		Differential		With		Not Applicable	
With		Not Applicable		With		Not Applicable	
Logical Discrim.				<input type="checkbox"/>		<input type="checkbox"/>	
T1		T2					
IK END							
Ik3 Max		Ik2 Min		I _f			
23620 A		14885 A		6545 A		16252 A	
10491 A		6318 A		14074.9 A		6773 A	
Ik2 Max		Ik1 Min		Ik1 Max			
20455.4 A		7040 A		9823 A		9114 A	
LOGO		Entreprise					
A		Ind.		MODIFICATIONS		PROJECT: 2304	
		EA Caneco				Folio 3	
Date: 11/08/2023		Standard: IEC364-17		DRAWING:		3	
						3	

File : PRF Overall Caneco BB1.afr

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Calculation sheet 3 circuits LV BUSBAR-1|02CDC01GS011..00SGA10GH011

CALCULATION SHEET 3C

NETWORK		Normal		Standby	
Earthing Syst	TN	I Total	2363.78 A		
Voltage	400 V	I installed	4546.63 A		
DISTRIBUTION		I Avail	2182.85 A		
Upstream N	TRANSFORMER-2	Ik3 max	55494 A		
Upstream S		ΔU	0.38 %		
Ref mark	LV BUSBAR-2				

CIRCUIT	Circuit OK				Circuit OK				Circuit OK			
	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>
Upstream	LV BUSBAR-2				LV BUSBAR-2				LV BUSBAR-2			
Ref mark	00BTW02GS011				00BRU02GS011				03CDC01GS011			
Upstream BB	D.origin											
Style	Board				Board				Board			
Content	ΔU Regulator				3P+N+PE				3P+N+PE			
Designation												

CABLES INFORMATIONS/EQUIPM.															
DCDP				UPSPD-2				EAP3							
N°	Consump	K Coincid	Geog.location	1	8kW	1		1	40kW	1		1	225kW	1	
Downst BB	Modif.			A				A				A			
Cos φ	K Use	UL		0.95	1			0.95	1			0.9	1		
Cos φ Start.	ID/IN	ΔU Start													
η	Supply			1.00	Normal			1.00	Normal			1.00	Normal		
Equip. Pole	Type			3P+N				3P				3P+N			

CABLE														
00BTW02GS011				00BRU02GS011				03CDC01GS011						
Type	N2XRH (90°C) Dca			N2XRH (90°C) Dca			N2XRH (90°C) Dca			N2XRH (90°C) Dca				
Instal. method	Core	Pole		31	Copper	Multicore	31	Copper	Multicore	31	Copper	Single Trefoil		
Length	1st equipt.	L. Max		55 m		122 m (IC)	58 m		92 m (DU)	97 m		187 m (DU)		
ΔU Max	ΔU Circuit	ΔU Total		2 %	0.41 %	0.79 %	2 %	1.02 %	1.40 %	3.5 %	1.61 %	1.99 %		
K T°	K prox	K Add	Fs	K Cumul	1.00 (30°C)	0.60	1.00	1.00	0.60	1.00 (30°C)	0.60	1.00	1.00	0.60

PROTECTION															
<input type="checkbox"/> No check on Thermal stress				<input type="checkbox"/> No check on Thermal stress				<input type="checkbox"/> No check on Thermal stress							
<input checked="" type="checkbox"/> Icu CB checked				<input checked="" type="checkbox"/> Icu CB checked				<input checked="" type="checkbox"/> Icu CB checked							
Type	Prot. IC			MCCB	Basis Prot			MCCB	Basis Prot			MCCB	Basis Prot		

RESULTS FIXING															
fixed <input checked="" type="checkbox"/>	N°	Phase		fixed <input checked="" type="checkbox"/>	1	16 mm²		fixed <input checked="" type="checkbox"/>	1 X	35 mm²		fixed <input checked="" type="checkbox"/>	2	120 mm²	
	N°	Neutral			1	16 mm²							1	120 mm²	
	N°	PE/PEN			1	16 mm²			1	35 mm²			1	120 mm²	
Harm. Rate	Loaded N			HR <= 15%			No			HR <= 15%			No		
Protection				NSX100H TM63D 4P4T				NSX100H Micrologic 2.2 3P3T				NSX630H Micrologic 2.3 4P3T+N/2			
Rating	Ir	Im/Isd/IN Fus.		63 A	44.1 A	500 A		100 A	70 A	140 A		630 A	400 A	600 A	
K on rating.	Tr	Tempo		1	15 s			1	16 s			1	16 s		
Magnetic	Li off	Δn		Standard (C)			Electronic			Electronic					
Downs.Ther.	Li	Δt		On circuit			On circuit			1500 A			On circuit		

RESULTS															
Cable	Neutral	PE/PEN		5G16				4G35				2X3X(1x120)	1x120	1x120	
Criteria	IB			IMPOS			12.15 A			IMPOS			60.77 A		
S Th.	Iz			9.740 mm²			60.08 A			21.761 mm²			94.75 A		
Im / Isd Max	Ik Up/Dn			1103 A			55.5 kA / 3.9 kA			2428 A			55.5 kA / 7.9 kA		
Discrimination	Backup			Total			Without			Total			Without		

IK INFORMATIONS / PROTECTION																
Icu / Icm	Icu Backup		Ip	70 kA	70 kA	5.91 kA		70 kA	70 kA	7.23 kA		70 kA	70 kA	24.58 kA		
Icu S-pole			Icu S-pole backup													
Tmax. Prot.		Release			2 ms			4P4T			8 ms		3P3T			
Contactor		Thermal relay														
Manufacturer				mg19in1.dug				mg19in1.dug				mg19in1.dug				

DISCRIMINATION												
Limit	From						Not Applicable			Not Applicable		
Thermal	Differential			With			Not Applicable			With		
Logical Discrim.				<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>		
T1	T2											

IK END															
Ik3 Max	Ik2 Min	If		3940 A	2306 A	1324 A		7880 A	4649 A	2671 A		22218 A	13972 A	6163 A	
Ik2 Max	Ik1 Min	Ik1 Max		3412.2 A	1337 A	1979 A		6824.5 A				19241.0 A	6486 A	9059 A	

LOGO Entreprise	A			Calculation sheet 3 circuits LV BUSBAR-2 00BTW02GS011..03CD				Folio
	Ind.	EA Caneco		MODIFICATIONS				PROJECT: 2304
	Date: 11/08/2023	Standard: IEC364-17		DRAWING:				1 / 4
								4

CALCULATION SHEET 3C

NETWORK		Normal		Standby	
Earthing Syst	TN	I Total	2363.78 A		
Voltage	400 V	I installed	4546.63 A		
DISTRIBUTION		I Avail	2182.85 A		
Upstream N	TRANSFORMER-2	Ik3 max	55494 A		
Upstream S		ΔU	0.38 %		
Ref mark	LV BUSBAR-2				

CIRCUIT	Circuit OK				Circuit OK				Circuit OK			
	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>
Upstream	LV BUSBAR-2				LV BUSBAR-2				LV BUSBAR-2			
Ref mark	00CDP02GS011				04CDG01GS011				05CDG01GS011			
Upstream BB	D.origin											
Style	Board				Board				Board			
Content	ΔU Regulator				3P+N+PE				3P+N+PE			
Designation												

CABLES INFORMATIONS/EQUIPM.															
CVP2				ERP4				ERP5							
N°	Consump	K Coincid	Geog.location	1	125kW	1		1	190kW	1		1	190kW	1	
Downst BB	Modif.			A				A				A			
Cos φ	K Use	UL		0.85	1			0.85	1			0.85	1		
Cos φ Start.	ID/IN	ΔU Start													
η	Supply			1.00	Normal			1.00	Normal			1.00	Normal		
Equip. Pole	Type			3P+N				3P+N				3P+N			

CABLE																			
00CDP02GS011				04CDG01GS011				05CDG01GS011											
Type	N2XRH (90°C) Dca				N2XRH (90°C) Dca				N2XRH (90°C) Dca										
Install. method	Core	Pole		31	Copper	Single Trefoil		31	Copper	Single Trefoil		31	Copper	Single Trefoil					
Length	1st equipt.	L. Max		80 m	446 m (DU)			145 m	171 m (DU)			155 m	171 m (DU)						
ΔU Max	ΔU Circuit	ΔU Total		4 %	0.65 %	1.03 %		4 %	3.06 %	3.44 %		4 %	3.27 %	3.65 %					
K T°	K prox	K Add	Fs	K Cumul	1.00 (30°C)	0.60	1.00	1.00	0.60	1.00 (30°C)	0.61	1.00	1.00	0.61	1.00 (30°C)	0.61	1.00	1.00	0.61

PROTECTION											
<input type="checkbox"/> No check on Thermal stress				<input type="checkbox"/> No check on Thermal stress				<input type="checkbox"/> No check on Thermal stress			
<input checked="" type="checkbox"/> Icu CB checked				<input checked="" type="checkbox"/> Icu CB checked				<input checked="" type="checkbox"/> Icu CB checked			
Type	Prot. IC		MCCB	Basis Prot		MCCB	Basis Prot		MCCB	Basis Prot	

RESULTS FIXING															
fixed <input checked="" type="checkbox"/>	N°	Phase		fixed <input checked="" type="checkbox"/>	2	150 mm²		fixed <input checked="" type="checkbox"/>	1 X	185 mm²		fixed <input checked="" type="checkbox"/>	1	185 mm²	
	N°	Neutral			1	150 mm²			1	185 mm²			1	185 mm²	
	N°	PE/PEN			1	150 mm²			1	185 mm²			1	185 mm²	
Harm. Rate	Loaded N			HR <= 15%	No			HR <= 15%	No			HR <= 15%	No		
Protection				NSX630H Micrologic 2.3 4P4T				NSX630H Micrologic 2.3 4P4T				NSX630H Micrologic 2.3 4P4T			
Rating	Ir	Im/Isd/IN Fus.		630 A	252 A	756 A		630 A	325.5 A	1627.5 A		630 A	325.5 A	1627.5 A	
K on rating.	Tr	Tempo		1	16 s	20 ms		1	16 s	20 ms		1	16 s	20 ms	
Magnetic	Li off	IΔn		Electronic				Electronic				Electronic			
Downs.Ther.	Li	Δt		On circuit				On circuit				On circuit			

RESULTS											
Cable	Neutral	PE/PEN	2X3X(1x150)	1x150	1x150	3X(1x185)	1x185	1x185	3X(1x185)	1x185	1x185
Criteria	IB		IMPOS			IMPOS			IMPOS		
S Th.	Iz		48.576 mm²			198.284 mm²			198.284 mm²		
Im / Isd Max	Ik Up/Dn		7588 A			4071 A			3835 A		
Discrimination	Backup		Total			Total			Total		

IK INFORMATIONS / PROTECTION															
Icu / Icm	Icu Backup		Ip	70 kA	70 kA	27.48 kA	70 kA	70 kA	17.24 kA	70 kA	70 kA	16.72 kA			
Icu S-pole		Icu S-pole backup													
Tmax. Prot.		Release			151 ms			227 ms			227 ms				
Contactor		Thermal relay													
Manufacturer				mg19in1.dug				mg19in1.dug				mg19in1.dug			

DISCRIMINATION											
Limit	From										
Thermal	Differential			With	Not Applicable			With	Not Applicable		
Logical Discrim.				<input type="checkbox"/>				<input type="checkbox"/>			
T1	T2										

IK END											
Ik3 Max	Ik2 Min	Ik1	27238 A	17443 A	8347 A	11614 A	7467 A	4478 A	10979 A	7054 A	4219 A
Ik2 Max	Ik1 Min	Ik1 Max	23588.7 A	8945 A	12204 A	10058.1 A	4644 A	6275 A	9507.8 A	4366 A	5903 A

LOGO Entreprise	A										
	Ind.	MODIFICATIONS									
		EA Caneco									
	Date:	11/08/2023	Standard:	IEC364-17							
Calculation sheet 3 circuits LV BUSBAR-2 00CDP02GS011..05CDG01GS011										Folio	
PROJECT: 2304										3	
DRAWING:										4	

CALCULATION SHEET 3C

NETWORK		Normal	Standby
Earthing Syst	TN	I Total	2363.78 A
Voltage	400 V	I Installed	4546.63 A
DISTRIBUTION		I Avail	2182.85 A
Upstream N	TRANSFORMER-2	Ik3 max	55494 A
Upstream S		ΔU	0.38 %
Ref mark	LV BUSBAR-2		

CIRCUIT	Circuit OK		
IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>
IN <input type="checkbox"/>	DU <input type="checkbox"/>	IC <input type="checkbox"/>	SC <input type="checkbox"/>

Upstream	LV BUSBAR-2
Ref mark	00SGA11GH011
Upstream BB	D.origin
Style	Board
Content	ΔU Regulator
Designation	3P+N+PE

CABLES INFORMATIONS/EQUIPM.	FPHP
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N°	Consump	K Coincid	Geog.location	1	21.36kW	1	
Downst BB	Modif.				A		
Cos φ	K Use	UL	0.94	1			
Cos φ Start.	ID/IN	ΔU Start					
η	Supply	1.00	Normal				
Equip. Pole	Type	3P+N					

CABLE	00SGA11GH011
--------------	--------------

Type	N2XRH (90°C) Dca		
Instal. method	Core	Pole	31
	Copper	Multicore	
Length	1st equipt.	L. Max	145 m
			167 m (IC)
ΔU Max	ΔU Circuit	ΔU Total	4 %
			2.93 %
			3.31 %
K T°	K prox	K Add	Fs
			K Cumul
	1.00 (30°C)	0.60	1.00
		1.00	0.60

PROTECTION	<input type="checkbox"/> No check on Thermal stress	<input type="checkbox"/> No check on Thermal stress	<input type="checkbox"/> No check on Thermal stress
	<input checked="" type="checkbox"/> Icu CB checked	<input type="checkbox"/> Icu CB checked	<input type="checkbox"/> Icu CB checked

Type	Prot. IC	MCCB	Basis Prot
------	----------	------	------------

RESULTS FIXING

fixed <input checked="" type="checkbox"/>	N°	Phase	fixed <input checked="" type="checkbox"/>	1	16 mm²	fixed <input type="checkbox"/>		fixed <input type="checkbox"/>	
	N°	Neutral		1	16 mm²				
	N°	PE/PEN		1	16 mm²				

Harm. Rate	Loaded N	HR <= 15%	No
------------	----------	-----------	----

Protection	NSX100H Micrologic 2.2 4P4T
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Rating	Ir	Im/Isd/IN Fus.	40 A	40 A	400 A
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K on rating.	Tr	Tempo	1	16 s	20 ms
--------------	----	-------	---	------	-------

Magnetic	Li off	Idn	Electronic
----------	--------	-----	------------

Downs.Ther.	Li	Δt	On circuit	600 A
-------------	----	----	------------	-------

RESULTS

Cable	Neutral	PE/PEN	5G16
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Criteria	IB	IMPOS	32.80 A
----------	----	-------	---------

S Th.	Iz	8.328 mm²	60.08 A
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Im / Isd Max	Ik Up/Dn	461 A	55.5 kA / 1.5 kA
--------------	----------	-------	------------------

Discrimination	Backup	Total	Without
----------------	--------	-------	---------

IK INFORMATIONS / PROTECTION

Icu / Icm	Icu Backup	Ip	70 kA	70 kA	2.26 kA
-----------	------------	----	-------	-------	---------

Icu S-pole	Icu S-pole backup
------------	-------------------

Tmax. Prot.	Release	2 ms	4P4T
-------------	---------	------	------

Contactor	Thermal relay
-----------	---------------

Manufacturer	mg19in1.dug
--------------	-------------

DISCRIMINATION

Limit	From
-------	------

Thermal	Differential	With	Not Applicable
---------	--------------	------	----------------

Logical Discrim.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
------------------	--------------------------	--------------------------	--------------------------

T1	T2
----	----

IK END

Ik3 Max	Ik2 Min	If	1505 A	881 A	507 A
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Ik2 Max	Ik1 Min	Ik1 Max	1303.8 A	509 A	754 A
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LOGO Entreprise	A		Calculation sheet 3 circuits LV BUSBAR-2 00SGA11GH011
	Ind.	EA Caneco	PROJECT: 2304
		MODIFICATIONS	Folio 4
	Date: 11/08/2023	Standard: IEC364-17	DRAWING: 4

CALCULATION SHEET 3C

NETWORK		<table border="1"> <tr> <td>I Total</td> <td>2644.61 A</td> </tr> <tr> <td>I Installed</td> <td>4546.63 A</td> </tr> <tr> <td>I Avail</td> <td>2346.99 A</td> </tr> <tr> <td>Ik3 max</td> <td>55050 A</td> </tr> <tr> <td>ΔU</td> <td>0.51 %</td> </tr> </table>	I Total	2644.61 A	I Installed	4546.63 A	I Avail	2346.99 A	Ik3 max	55050 A	ΔU	0.51 %	Normal	Standby
I Total	2644.61 A													
I Installed	4546.63 A													
I Avail	2346.99 A													
Ik3 max	55050 A													
ΔU	0.51 %													
Earthing Syst	TN													
Voltage	400 V													
DISTRIBUTION														
Upstream N	TRANSFORMER-1&2													
Upstream S														
Ref mark	LV COMMON BUSBAR													

CIRCUIT	Circuit OK				Circuit OK				Circuit OK			
	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>
Upstream	LV COMMON BUSBAR				LV COMMON BUSBAR				LV COMMON BUSBAR			
Ref mark	LV COMMON BUSBAR_				00BJB01GS011				00BJA01GS011			
Upstream BB					LV COMMON BUSBAR_				LV COMMON BUSBAR_			
Style	Busbar				Board				Board			
Content	ΔU Regulator 3P+N+PE				3P+N+PE				3P+N+PE			
Designation												

CABLES INFORMATIONS/EQUIPM.															
LV COMMON BUSBAR_				ACDP				MCDP							
N°	Consump	K Coincid	Geog.location	1	1363.5kW	1		1	40kW	1		1	400kW	1	
Downst BB	Modif.			LV COMMON BUSBAR_				A				A			
Cos φ	K Use	UL		0.87	1			0.85	1			0.9	1		
Cos φ Start.	ID/IN	ΔU Start													
η	Supply			1.00	Normal			1.00	Normal			1.00	Normal		
Equip. Pole	Type			3P+N				3P+N				3P+N			

CABLE															
				00BJB01GS011				00BJA01GS011							
Type	Dca			N2XRH (90°C) Dca				N2XRH (90°C) Dca							
Install. method	Core	Pole		31	Multi+PE			31	Copper	Single Trefoil		31	Copper	Single Trefoil	
Length	1st equipt.	L. Max						30 m	160 m (DU)			30 m	57 m (DU)		
ΔU Max	ΔU Circuit	ΔU Total			0 %	0.51 %		1.5 %	0.19 %	0.69 %		1.5 %	0.52 %	1.02 %	
K T°	K prox	K Add	Fs	K Cumul	1.00 (30°C)		1.00	1.00 (30°C)	0.60	1.00	1.00	1.00 (30°C)	0.60	1.00	1.00

PROTECTION											
<input type="checkbox"/> No check on Thermal stress				<input type="checkbox"/> No check on Thermal stress				<input type="checkbox"/> No check on Thermal stress			
<input checked="" type="checkbox"/> Icu CB checked				<input checked="" type="checkbox"/> Icu CB checked				<input checked="" type="checkbox"/> Icu CB checked			
Type	Prot. IC		MCCB	Basis Prot		MCCB	Basis Prot		MCCB	Basis Prot	


RESULTS FIXING															
fixed <input checked="" type="checkbox"/>	N°	Phase		fixed <input checked="" type="checkbox"/>	5	185 mm²		fixed <input checked="" type="checkbox"/>	1 X	120 mm²		fixed <input checked="" type="checkbox"/>	2	240 mm²	
	N°	Neutral			5	185 mm²			1	70 mm²			1	240 mm²	
	N°	PE/PEN			1	185 mm²			1	70 mm²			1	240 mm²	
Harm. Rate	Loaded N		HR <= 15%		No		HR <= 15%		No		HR <= 15%		No		
Protection			NS2500N Micrologic 2.0 4P4T				NSX250H Micrologic 2.2 4P4T				NS1250H Micrologic 2.0 4P3T+N/2				
Rating	Ir	Im/Isd/IN Fus.		2500 A	2375 A	23750 A		250 A	100 A	300 A		1250 A	750 A	1500 A	
K on rating.	Tr	Tempo		1	24 s	20 ms		1	16 s	20 ms		1	24 s	20 ms	
Magnetic	Li off	IΔn		Electronic		Electronic		Electronic		Electronic		Electronic		Electronic	
Downs.Ther.	Li	Δt		On circuit		25000 A		On circuit		3000 A		On circuit		12500 A	

RESULTS														
Cable	Neutral	PE/PEN		3X(1x120)				1x70	1x70		2X3X(1x240)	1x240	1x240	
Criteria	IB		IMPOS		2256.38 A		IMPOS		67.92 A		IMPOS		641.50 A	
S Th.	Iz		197.196 mm²		34.280 mm²		229.49 A		251.678 mm²		726.74 A			
Im / Isd Max	Ik Up/Dn		28451 A		55.1 kA / 55.1 kA		9067 A		55.1 kA / 29.7 kA		16110 A		55.1 kA / 42.5 kA	
Discrimination	Backup		Total		Without		Total		Without		I<25.00kA		Without	

IK INFORMATIONS / PROTECTION																
Icu / Icm	Icu Backup		Ip		70 kA	70 kA	121.11 kA		70 kA	70 kA	18.04 kA		70 kA	70 kA	89.25 kA	
Icu S-pole		Icu S-pole backup														
Tmax. Prot.		Release		680 ms		4P4T		34 ms		4P4T		402 ms		4P3T+N/2		
Contactor		Thermal relay														
Manufacturer		mg19in1.dug				mg19in1.dug				mg19in1.dug						

DISCRIMINATION														
Limit	From		25000 A				25000 A							
Thermal	Differential		With		Not Applicable		With		Not Applicable		With		Not Applicable	
Logical Discrim.		<input type="checkbox"/>				<input type="checkbox"/>				<input type="checkbox"/>				
T1	T2													

IK END															
Ik3 Max	Ik2 Min	If		55050 A	34862 A	31296 A		29740 A	18862 A	9974 A		42502 A	27543 A	17721 A	
Ik2 Max	Ik1 Min	Ik1 Max		47675.0 A	41390 A	54137 A		25755.8 A	11173 A	15716 A		36807.6 A	21348 A	27657 A	

	Calculation sheet 3 circuits LV COMMON BUSBAR										
	PROJECT: 2304										Folio
	DRAWING:										1
	Date: 11/08/2023 Standard: IEC364-17										6

CALCULATION SHEET 3C

NETWORK		<table border="1"> <tr> <td>I Total</td> <td>2644.61 A</td> </tr> <tr> <td>I Installed</td> <td>4546.63 A</td> </tr> <tr> <td>I Avail</td> <td>2346.99 A</td> </tr> <tr> <td>Ik3 max</td> <td>55050 A</td> </tr> <tr> <td>ΔU</td> <td>0.51 %</td> </tr> </table>	I Total	2644.61 A	I Installed	4546.63 A	I Avail	2346.99 A	Ik3 max	55050 A	ΔU	0.51 %	Standby
I Total	2644.61 A												
I Installed	4546.63 A												
I Avail	2346.99 A												
Ik3 max	55050 A												
ΔU	0.51 %												
Earthing Syst	TN												
Voltage	400 V												
DISTRIBUTION													
Upstream N	TRANSFORMER-1&2												
Upstream S													
Ref mark	LV COMMON BUSBAR												

CIRCUIT	Circuit OK				Circuit OK				Circuit OK			
	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>
Upstream	LV COMMON BUSBAR				LV COMMON BUSBAR				LV COMMON BUSBAR			
Ref mark	00CDD01GS011				00CDE01GS011				00BRV01GS001			
Upstream BB	LV COMMON BUSBAR_				LV COMMON BUSBAR_				LV COMMON BUSBAR_			
Style	Board				Board				Board			
Content	ΔU Regulator 3P+N+PE				3P+N+PE				3P+N+PE			
Designation												

CABLES INFORMATIONS/EQUIPM.															
CAP				CAPP				EDG							
N°	Consump	K Coincid	Geog.Location	1	300kW	1		1	220kW	1		1	250kW	1	
Downst BB	Modif.			A				A				A			
Cos φ	K Use		UL	0.85	1			0.9	1			0.8	1		
Cos φ Start.	ID/IN	ΔU Start													
η	Supply			1.00	Normal			1.00	Normal			1.00	Normal		
Equip. Pole	Type			3P+N				3P+N				3P+N			

CABLE																			
00CDD01GS011				00CDE01GS011				00BRV01GS001											
Type	N2XRH (90°C) Dca				N2XRH (90°C) Dca				N2XRH (90°C) Dca										
Install. method	Core	Pole		31	Copper	Single Trefoil		31	Copper	Single Trefoil		31	Copper	Single Trefoil					
Length	1st equipt.	L. Max		30 m	102 m (DU)			208 m	215 m (DU)			60 m	117 m (DU)						
ΔU Max	ΔU Circuit	ΔU Total		2.5 %	0.58 %	1.09 %		4 %	3.38 %	3.88 %		2.5 %	1.02 %	1.53 %					
K T°	K prox	K Add	Fs	K Cumul	1.00 (30°C)	0.60	1.00	1.00	0.60	1.00 (30°C)	0.60	1.00	1.00	0.60	1.00 (30°C)	0.60	1.00	1.00	0.60

PROTECTION											
<input type="checkbox"/> No check on Thermal stress				<input type="checkbox"/> No check on Thermal stress				<input type="checkbox"/> No check on Thermal stress			
<input checked="" type="checkbox"/> Icu CB checked				<input checked="" type="checkbox"/> Icu CB checked				<input checked="" type="checkbox"/> Icu CB checked			
Type	Prot. IC		MCCB	Basis Prot		MCCB	Basis Prot		MCCB	Basis Prot	


RESULTS FIXING															
fixed <input checked="" type="checkbox"/>	N°	Phase		fixed <input checked="" type="checkbox"/>	2	150 mm²		fixed <input checked="" type="checkbox"/>	2 X	120 mm²		fixed <input checked="" type="checkbox"/>	2	150 mm²	
	N°	Neutral			1	150 mm²			1	120 mm²			1	150 mm²	
	N°	PE/PEN			1	150 mm²			1	120 mm²			1	150 mm²	
Harm. Rate	Loaded N			HR <= 15%			No			HR <= 15%			No		
Protection				NSX630H Micrologic 2.3 4P3T+N/2				NSX630H Micrologic 2.3 4P3T+N/2				NS1000H Micrologic 2.0 4P3T+N/2			
Rating	Ir	Im/Isd/IN Fus.		630 A	513 A	5130 A		630 A	400 A	600 A		1000 A	500 A	1000 A	
K on rating.	Tr	Tempo		1	16 s	20 ms		1	16 s	20 ms		1	15 s	20 ms	
Magnetic	Li off	Δn		Electronic				Electronic				Electronic			
Downs.Ther.	Li	Δt		On circuit			6930 A			On circuit			10000 A		

RESULTS														
Cable	Neutral	PE/PEN	2X3X(1x150)	1x150	1x150	2X3X(1x120)	1x120	1x120	2X3X(1x150)	1x150	1x150			
Criteria	IB		IMPOS			352.83 A			451.05 A					
S Th.	Iz		141.926 mm²			532.17 A			136.536 mm²			532.17 A		
Im / Isd Max	Ik Up/Dn		14129 A			55.1 kA / 41.1 kA			2783 A			55.1 kA / 12.2 kA		
Discrimination	Backup		Total			Without			Total			Without		

IK INFORMATIONS / PROTECTION															
Icu / Icm	Icu Backup		Ip	70 kA	70 kA	34.30 kA	70 kA	70 kA	17.72 kA	70 kA	70 kA	66.28 kA			
Icu S-pole		Icu S-pole backup													
Tmax. Prot.		Release		157 ms		4P3T+N/2		100 ms		4P3T+N/2		157 ms		4P3T+N/2	
Contactor		Thermal relay													
Manufacturer				mg19in1.dug				mg19in1.dug				mg19in1.dug			

DISCRIMINATION															
Limit	From			25000 A											
Thermal	Differential			With		Not Applicable		With		Not Applicable		With		Not Applicable	
Logical Discrim.				<input type="checkbox"/>				<input type="checkbox"/>				<input type="checkbox"/>			
T1	T2														

IK END											
Ik3 Max	Ik2 Min	Ik1 Max	41118 A	26415 A	15542 A	12211 A	7583 A	3061 A	31563 A	20269 A	10052 A
Ik2 Max	Ik1 Min	Ik1 Max	35609.4 A	18498 A	24741 A	10575.3 A	3165 A	4459 A	27334.6 A	11252 A	15279 A

	A			Calculation sheet 3 circuits LV COMMON BUSBAR 00CDD01GS01					
	Ind.	EA Caneco		MODIFICATIONS		PROJECT: 2304		Folio	
	Date:	11/08/2023	Standard:	IEC364-17	DRAWING:		2 / 6		
									6

CALCULATION SHEET 3C

NETWORK		I Total	2644.61 A	Standby
Earthing Syst	TN			
Voltage	400 V	I installed	4546.63 A	
DISTRIBUTION		I Avail	2346.99 A	
Upstream N	TRANSFORMER-1&2	Ik3 max	55050 A	
Upstream S		ΔU	0.51 %	
Ref mark	LV COMMON BUSBAR			

CIRCUIT	Circuit OK				Circuit OK				Circuit OK			
	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>
Upstream	LV COMMON BUSBAR				LV COMMON BUSBAR				LV COMMON BUSBAR			
Ref mark	00AEG01GH011				00AEG01GH012				00AEG01GH013			
Upstream BB	LV COMMON BUSBAR_				LV COMMON BUSBAR_				LV COMMON BUSBAR_			
Style	Board				Board				Board			
Content	ΔU Regulator 3P+N+PE				3P+N+PE				3P+N+PE			
Designation												

CABLES INFORMATIONS/EQUIPM.															
HV SWITCH YARD PANEL-1				HV SWITCH YARD PANEL-2				110KV IPP COMPOUND							
N°	Consump	K Coincid	Geog.location	1	65kW	1		1	65kW	1		1	65kW	1	
Downst BB	Modif.			A				A				A			
Cos φ	K Use		UL	0.9	1			0.9	1			0.9	1		
Cos φ Start.	ID/IN	ΔU Start													
η	Supply			1.00	Normal			1.00	Normal			1.00	Normal		
Equip. Pole	Type			3P+N				3P+N				3P+N			

CABLE																			
00AEG01GH011				00AEG01GH012				00AEG01GH013											
Type	N2XRH (90°C) Dca			N2XRH (90°C) Dca				N2XRH (90°C) Dca											
Install. method	Core	Pole		31	Copper	Multi+PE		31	Copper	Multi+PE		31	Copper	Multi+PE					
Length	1st equipt.	L. Max		133 m	136 m (DU)			133 m	136 m (DU)			113 m	136 m (DU)						
ΔU Max	ΔU Circuit	ΔU Total		3.5 %	2.91 %	3.41 %		3.5 %	2.91 %	3.41 %		3.5 %	2.47 %	2.98 %					
K T°	K prox	K Add	Fs	K Cumul	1.00 (30°C)	0.60	1.00	1.00	0.60	1.00 (30°C)	0.60	1.00	1.00	0.60	1.00 (30°C)	0.60	1.00	1.00	0.60

PROTECTION											
<input type="checkbox"/> No check on Thermal stress				<input type="checkbox"/> No check on Thermal stress				<input type="checkbox"/> No check on Thermal stress			
<input checked="" type="checkbox"/> Icu CB checked				<input checked="" type="checkbox"/> Icu CB checked				<input checked="" type="checkbox"/> Icu CB checked			
Type	Prot. IC		MCCB	Basis Prot		MCCB	Basis Prot		MCCB	Basis Prot	

RESULTS FIXING																			
fixed <input checked="" type="checkbox"/>	N°	Phase		fixed <input checked="" type="checkbox"/>	1	50 mm²		fixed <input checked="" type="checkbox"/>	1 X	50 mm²		fixed <input checked="" type="checkbox"/>	1	50 mm²					
	N°	Neutral			1	50 mm²			1	50 mm²			1	50 mm²					
	N°	PE/PEN			1	50 mm²			1	50 mm²			1	50 mm²					
Harm. Rate	Loaded N			HR <= 15%				No				HR <= 15%				No			
Protection																			
NSXmH TM125D 4P4T				NSXmH TM125D 4P4T				NSXmH TM160D 4P4T											
Rating	Ir	Im/Isd/IN Fus.		125 A	112.5 A	1250 A		125 A	112.5 A	1250 A		160 A	112 A	1250 A					
K on rating.	Tr	Tempo		1	15 s			1	15 s			1	15 s						
Magnetic	Li off	Δn		Standard (C)				Standard (C)				Standard (C)							
Downs.Ther.	Li	Δt		On circuit				On circuit				On circuit							

RESULTS																		
Cable	Neutral	PE/PEN		4X50	1X50			4X50	1X50			4X50	1X50					
Criteria	IB		IMPOS				104.24 A				IMPOS				104.24 A			
S Th.	Iz		45.831 mm²				115.09 A				45.511 mm²				115.09 A			
Im / Isd Max	Ik Up/Dn		1319 A				55.1 kA / 4.7 kA				1544 A				55.1 kA / 5.5 kA			
Discrimination	Backup		Total				Without				Total				Without			

IK INFORMATIONS / PROTECTION																		
Icu / Icm	Icu Backup		Ip	70 kA	70 kA	5.23 kA		70 kA	70 kA	5.23 kA		70 kA	70 kA	5.76 kA				
Icu S-pole		Icu S-pole backup																
Tmax. Prot.	Release		15 ms				4P4T				15 ms				4P4T			
Contactor		Thermal relay																
Manufacturer																		
mg19in1.dug				mg19in1.dug				mg19in1.dug										

DISCRIMINATION																			
Limit	From																		
Thermal	Differential			With				Not Applicable				With				Not Applicable			
Logical Discrim.				<input type="checkbox"/>				<input type="checkbox"/>				<input type="checkbox"/>							
T1	T2																		

IK END															
Ik3 Max	Ik2 Min	Ik1	Ik1 Max	4681 A	2767 A	1583 A		4681 A	2767 A	1583 A		5481 A	3242 A	1853 A	
Ik2 Max	Ik1 Min	Ik1 Max		4053.7 A	1612 A	2366 A		4053.7 A	1612 A	2366 A		4746.9 A	1892 A	2777 A	

LOGO Entreprise	A	Calculation sheet 3 circuits LV COMMON BUSBAR 00AEG01GH01									
	Ind.	MODIFICATIONS									
	EA Caneco										
Date:	11/08/2023	Standard:	IEC364-17								
PROJECT:	2304										
DRAWING:											
Folio	3 / 6										

File : PRF Overall Caneco Commen BB.afr

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CALCULATION SHEET 3C

NETWORK		I Total	Normal	Standby
Earthing Syst	TN		2644.61 A	
Voltage	400 V		I installed	4546.63 A
DISTRIBUTION			I Avail	2346.99 A
Upstream N	TRANSFORMER-1&2	Ik3 max	55050 A	
Upstream S			ΔU	0.51 %
Ref mark	LV COMMON BUSBAR			

CIRCUIT	Circuit OK				Circuit OK				Circuit OK			
	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>
Upstream	LV COMMON BUSBAR				LV COMMON BUSBAR				LV COMMON BUSBAR			
Ref mark	00GAF10GS011				00EGB01AC011				00EGB02AC011			
Upstream BB	LV COMMON BUSBAR_				LV COMMON BUSBAR_				LV COMMON BUSBAR_			
Style	Board				Board				Board			
Content	ΔU Regulator 3P+N+PE				3P+N+PE				3P+N+PE			
Designation												

CABLES INFORMATIONS/EQUIPM.															
RAW WATER STATION				TRACE HEATING-1				TRACE HEATING-2							
N°	Consump	K Coincid	Geog.location	1	17kW	1		1	40kW	1		1	35kW	1	
Downst BB	Modif.			A				A				A			
Cos φ	K Use	UL		0.85	1			1	1			1	1		
Cos φ Start.	ID/IN	ΔU Start													
η	Supply			1.00	Normal			1.00	Normal			1.00	Normal		
Equip. Pole	Type			3P+N				3P+N				3P+N			

CABLE																			
00GAF10GS011				00EGB01AC011				00EGB02AC011											
Type	N2XRH (90°C) Dca				N2XRH (90°C) Dca				N2XRH (90°C) Dca										
Install. method	Core	Pole		31	Copper	Multicore		31	Copper	Multicore		31	Copper	Multicore					
Length	1st equipt.	L. Max		105 m		122 m (IC)		80 m		126 m (DU)		80 m		92 m (DU)					
ΔU Max	ΔU Circuit	ΔU Total		4.5 %	1.71 %	2.22 %		3.5 %	1.9 %	2.40 %		3.5 %	2.59 %	3.10 %					
K T°	K prox	K Add	Fs	K Cumul	1.00 (30°C)	0.60	1.00	1.00	0.60	1.00 (30°C)	0.60	1.00	1.00	0.60	1.00 (30°C)	0.60	1.00	1.00	0.60

PROTECTION											
<input type="checkbox"/> No check on Thermal stress				<input type="checkbox"/> No check on Thermal stress				<input type="checkbox"/> No check on Thermal stress			
<input checked="" type="checkbox"/> Icu CB checked				<input checked="" type="checkbox"/> Icu CB checked				<input checked="" type="checkbox"/> Icu CB checked			
Type	Prot. IC		MCCB	Basis Prot		MCCB	Basis Prot		MCCB	Basis Prot	

RESULTS FIXING															
fixed <input checked="" type="checkbox"/>	N°	Phase	fixed <input checked="" type="checkbox"/>	1	16 mm²	fixed <input checked="" type="checkbox"/>	1 X	25 mm²	fixed <input checked="" type="checkbox"/>	1	16 mm²				
	N°	Neutral		1	16 mm²		1	25 mm²		1	16 mm²				
	N°	PE/PEN		1	16 mm²		1	25 mm²		1	16 mm²				
Harm. Rate	Loaded N		HR <= 15%		No	HR <= 15%		No	HR <= 15%		No				
Protection			NSX100H TM63D 4P4T				NSX100H TM63D 4P4T				NSX100H TM63D 4P4T				
Rating	Ir	Im/Isd/IN Fus.		63 A	44.1 A	500 A	63 A	63 A	500 A	63 A	56.7 A	500 A			
K on rating.	Tr	Tempo		1	15 s		1	15 s		1	15 s				
Magnetic	Li off	Δn		Standard (C)				Standard (C)				Standard (C)			
Downs.Ther.	Li	Δt		On circuit				On circuit				On circuit			

RESULTS											
Cable	Neutral	PE/PEN	5G16			5G25			5G16		
Criteria	IB		IMPOS	28.87 A		IMPOS	57.74 A		IMPOS	50.52 A	
S Th.	Iz		9.740 mm²	60.08 A		18.444 mm²	76.47 A		14.580 mm²	60.08 A	
Im / Isd Max	Ik Up/Dn		581 A	55.1 kA / 2.1 kA		1174 A	55.1 kA / 4.2 kA		760 A	55.1 kA / 2.7 kA	
Discrimination	Backup		Total	Without		Total	Without		Total	Without	

IK INFORMATIONS / PROTECTION														
Icu / Icm	Icu Backup		Ip	70 kA	70 kA	3.11 kA	70 kA	70 kA	5.13 kA	70 kA	70 kA	4.08 kA		
Icu S-pole		Icu S-pole backup												
Tmax. Prot.		Release		2 ms		4P4T	4 ms		4P4T	2 ms		4P4T		
Contactor		Thermal relay												
Manufacturer			mg19in1.dug				mg19in1.dug				mg19in1.dug			

DISCRIMINATION														
Limit	From													
Thermal	Differential		With		Not Applicable		With		Not Applicable		With		Not Applicable	
Logical Discrim.			<input type="checkbox"/>				<input type="checkbox"/>				<input type="checkbox"/>			
T1	T2													

IK END											
Ik3 Max	Ik2 Min	Ik1	2075 A	1214 A	697 A	4199 A	2464 A	1409 A	2718 A	1590 A	912 A
Ik2 Max	Ik1 Min	Ik1 Max	1797.1 A	702 A	1039 A	3636.4 A	1429 A	2112 A	2354.0 A	920 A	1362 A

LOGO Entreprise	A			Calculation sheet 3 circuits LV COMMON BUSBAR 00GAF10GS01			
	Ind.	EA Caneco		MODIFICATIONS		PROJECT: 2304	
	Date:	11/08/2023	Standard:	IEC364-17	DRAWING:		Folio
							4
						6	

File : PRF Overall Caneco Commen BB.afr

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CALCULATION SHEET 3C

NETWORK		I Total	Normal	Standby
Earthing Syst	TN		2644.61 A	
Voltage	400 V	I installed	4546.63 A	
DISTRIBUTION		I Avail	2346.99 A	
Upstream N	TRANSFORMER-1&2	Ik3 max	55050 A	
Upstream S		ΔU	0.51 %	
Ref mark	LV COMMON BUSBAR			

CIRCUIT	Circuit OK				Circuit OK				Circuit OK			
	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>	IN <input checked="" type="checkbox"/>	DU <input checked="" type="checkbox"/>	IC <input checked="" type="checkbox"/>	SC <input checked="" type="checkbox"/>
Upstream	LV COMMON BUSBAR				LV COMMON BUSBAR				LV COMMON BUSBAR			
Ref mark	00SMM11GH011				00QHA01GH001				EDG AUX			
Upstream BB	LV COMMON BUSBAR_				LV COMMON BUSBAR_				LV COMMON BUSBAR_			
Style	Board				Board				Board			
Content	ΔU Regulator 3P+N+PE				3P+N+PE				3P+N+PE			
Designation												

CABLES INFORMATIONS/EQUIPM.															
POWER HOUSE CRANE				AUX BOILER-1				EDG AUX							
N°	Consump	K Coincid	Geog.location	1	30kW	1		1	34kW	1		1	2.5kW	1	
Downst BB	Modif.			A				A				A			
Cos φ	K Use	UL		0.85	1			0.85	1			0.95	1		
Cos φ Start.	ID/IN	ΔU Start													
η	Supply			1.00	Normal			1.00	Normal			1.00	Normal		
Equip. Pole	Type			3P+N				3P+N				3P+N			

CABLE																			
00SMM11GH011				00QHA01GH001				EDG AUX											
Type	N2XRH (90°C) Dca				N2XRH (90°C) Dca				N2XRH (90°C) Dca										
Install. method	Core	Pole		31	Copper	Multicore		31	Copper	Multi+PE		31	Copper	Multicore					
Length	1st equipt.	L. Max		58 m		122 m (IC)		72 m		140 m (IC)		60 m		76 m (IC)					
ΔU Max	ΔU Circuit	ΔU Total		4.5 %	1.67 %	2.18 %		4.5 %	0.84 %	1.35 %		3.5 %	0.22 %	0.73 %					
K T°	K prox	K Add	Fs	K Cumul	1.00 (30°C)	0.60	1.00	1.00	0.60	1.00 (30°C)	0.60	1.00	1.00	0.60	1.00 (30°C)	0.60	1.00	1.00	0.60

PROTECTION											
<input type="checkbox"/> No check on Thermal stress				<input type="checkbox"/> No check on Thermal stress				<input type="checkbox"/> No check on Thermal stress			
<input checked="" type="checkbox"/> Icu CB checked				<input checked="" type="checkbox"/> Icu CB checked				<input checked="" type="checkbox"/> Icu CB checked			
Type	Prot. IC		MCCB	Basis Prot		MCCB	Basis Prot		MCCB	Basis Prot	

RESULTS FIXING														
fixed <input checked="" type="checkbox"/>	N°	Phase	fixed <input checked="" type="checkbox"/>	1	16 mm²	fixed <input checked="" type="checkbox"/>	1 X	50 mm²	fixed <input checked="" type="checkbox"/>	1	10 mm²			
	N°	Neutral		1	16 mm²		1	50 mm²		1	10 mm²			
	N°	PE/PEN		1	16 mm²		1	50 mm²		1	10 mm²			
Harm. Rate	Loaded N		HR <= 15%			No			HR <= 15%			No		
Protection			NSX100H TM63D 4P4T			NSXmH TM160D 4P4T			NSX100H TM63D 4P4T					
Rating	Ir	Im/Isd/IN Fus.		63 A	56.7 A	500 A	160 A	112 A	1250 A	63 A	44.1 A	500 A		
K on rating.	Tr	Tempo		1	15 s		1	15 s		1	15 s			
Magnetic	Li off	Δn		Standard (C)			Standard (C)			Standard (C)				
Downs.Ther.	Li	Δt		On circuit			On circuit			On circuit				

RESULTS														
Cable	Neutral	PE/PEN	5G16			4X50		1X50	5G10					
Criteria	IB		IMPOS			50.94 A			IMPOS			57.74 A		
S Th.	Iz		14.580 mm²			60.08 A			45.511 mm²			115.09 A		
Im / Isd Max	Ik Up/Dn		1043 A			55.1 kA / 3.7 kA			2375 A			55.1 kA / 8.4 kA		
Discrimination	Backup		Total			Without			Total			Without		

IK INFORMATIONS / PROTECTION														
Icu / Icm	Icu Backup	Ip	70 kA	70 kA	5.60 kA	70 kA	70 kA	7.47 kA	70 kA	70 kA	3.41 kA			
Icu S-pole	Icu S-pole backup													
Tmax. Prot.	Release		2 ms			4P4T			15 ms			4P4T		
Contactor	Thermal relay													
Manufacturer			mg19in1.dug			mg19in1.dug			mg19in1.dug					

DISCRIMINATION														
Limit	From													
Thermal	Differential		With			Not Applicable			With			Not Applicable		
Logical Discrim.			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>			<input type="checkbox"/>		
T1	T2													

IK END											
Ik3 Max	Ik2 Min	If	3736 A	2186 A	1252 A	8425 A	4999 A	2850 A	2274 A	1330 A	763 A
Ik2 Max	Ik1 Min	Ik1 Max	3235.9 A	1267 A	1875 A	7296.2 A	2944 A	4311 A	1969.3 A	768 A	1139 A

LOGO Entreprise	A			Calculation sheet 3 circuits LV COMMON BUSBAR 00SMM11GH011			
	Ind.	EA Caneco		MODIFICATIONS		PROJECT: 2304	
	Date:	11/08/2023	Standard:	IEC364-17	DRAWING:		Folio 5 6

File : PRF Overall Caneco Commen BB.afr

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CALCULATION SHEET 3C

NETWORK		Normal	Standby
Earthing Syst	TN	I Total	2644.61 A
Voltage	400 V	I Installed	4546.63 A
DISTRIBUTION		I Avail	2346.99 A
Upstream N	TRANSFORMER-1&2	Ik3 max	55050 A
Upstream S		ΔU	0.51 %
Ref mark	LV COMMON BUSBAR		

CIRCUIT		Circuit OK		
		IN <input checked="" type="checkbox"/> DU <input checked="" type="checkbox"/> IC <input checked="" type="checkbox"/> SC <input checked="" type="checkbox"/>	IN <input type="checkbox"/> DU <input type="checkbox"/> IC <input type="checkbox"/> SC <input type="checkbox"/>	IN <input type="checkbox"/> DU <input type="checkbox"/> IC <input type="checkbox"/> SC <input type="checkbox"/>
Upstream	LV COMMON BUSBAR			
Ref mark	00EKG20GH001			
Upstream BB	D.origin	LV COMMON BUSBAR_		
Style	Board			
Content	ΔU Regulator	3P+N+PE		
Designation				

CABLES INFORMATIONS/EQUIPM.		GAS CONDITIONING STATION			
N°	Consump	K Coincid	Geog.location	1	50kW
Downst BB	Modif.		A		
Cos φ	K Use	UL	0.9	1	
Cos φ Start.	ID/IN	ΔU Start			
η	Supply	1.00 Normal			
Equip. Pole	Type	3P+N			

CABLE		00EKG20GH001			
Type	N2XRH (90°C) Dca				
Install. method	Core	Pole	31	Copper	Multi+PE
Length	1st equipt.	L. Max	215 m	237 m (DU)	
ΔU Max	ΔU Circuit	ΔU Total	4.5 %	3.62 %	4.12 %
K T°	K prox	K Add	Fs	K Cumul	1.00 (30°C) 0.60 1.00 1.00 0.60

PROTECTION		<input type="checkbox"/> No check on Thermal stress	<input type="checkbox"/> No check on Thermal stress	<input type="checkbox"/> No check on Thermal stress
		<input checked="" type="checkbox"/> Icu CB checked	<input type="checkbox"/> Icu CB checked	<input type="checkbox"/> Icu CB checked
Type	Prot. IC	MCCB	Basis Prot	

RESULTS FIXING					
fixed <input checked="" type="checkbox"/>	N°	Phase	fixed <input checked="" type="checkbox"/>	1	50 mm²
	N°	Neutral		1	50 mm²
	N°	PE/PEN		1	50 mm²
Harm. Rate	Loaded N	HR <= 15% No			
Protection	NSX250H Micrologic 2.2 4P4T				
Rating	Ir	Im/Isd/IN Fus.	250 A	100 A	300 A
K on rating.	Tr	Tempo	1	16 s	20 ms
Magnetic	Li off	Idn	Electronic		
Downs.Ther.	Li	Δt	On circuit	3000 A	

RESULTS					
Cable	Neutral	PE/PEN	4X50		1X50
Criteria	IB	IMPOS 80.19 A			
S Th.	Iz	38.094 mm² 115.09 A			
Im / Isd Max	Ik Up/Dn	900 A	55.1 kA / 2.9 kA		
Discrimination	Backup	Total	Without		

IK INFORMATIONS / PROTECTION					
Icu / Icm	Icu Backup	Ip	70 kA	70 kA	4.39 kA
Icu S-pole	Icu S-pole backup				
Tmax. Prot.	Release	15 ms 4P4T			
Contactor	Thermal relay				
Manufacturer	mg19in1.dug				

DISCRIMINATION					
Limit	From				
Thermal	Differential	With	Not Applicable		
Logical Discrim.		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
T1	T2				

IK END					
Ik3 Max	Ik2 Min	If	2926 A	1727 A	990 A
Ik2 Max	Ik1 Min	Ik1 Max	2533.9 A	1002 A	1472 A

LOGO Entreprise	A	Calculation sheet 3 circuits LV COMMON BUSBAR 00EKG20GH00	
	Ind.	MODIFICATIONS	
		EA Caneco	
	Date:	11/08/2023	Standard:
		PROJECT:	2304
		DRAWING:	
		Folio	6 / 6

CLIENT



CONTRACTOR



SITE / PROJECT

100 MW PROFILE PARK RECIPROCATING POWER PLANT PROJECT

REV	DATE	DESCRIPTION	DONE	CHECKED	APPROVED
1	18.03.2024	For Construction	BS	AG	CK
0	16.06.2023	For Review	BS	AG	CK

REV	DATE	DESCRIPTION	DONE	CHECKED	APPROVED
1	18.03.2024	For Construction	BS	AG	CK
0	16.06.2023	For Review	BS	AG	CK

STATUS	FOR INFORMATION	<input type="checkbox"/>	ISSUE OWNER	SIGN	DATE
	FOR REVIEW	<input type="checkbox"/>		YÜKSEL PROJE	
FOR APPROVAL	<input type="checkbox"/>				
FOR TENDER	<input type="checkbox"/>				
FOR COORDINATION	<input type="checkbox"/>				
FOR CONSTRUCTION	<input checked="" type="checkbox"/>				

DOCUMENT NUMBER	DOCUMENT NAME
PRF-EL-TS-00-YP-0005	LIGHTING SYSTEM TECHNICAL SPECIFICATION

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1. INTRODUCTION

1.1. General

Centrica Business Solutions (CBS) is a provider of energy insights, optimisation and on-site generation solutions for its customers, as well as owning and operating energy solutions across the UK, Ireland and North America while continually in the process of identifying new sites for development.

CBS is currently in the process of supporting the development of a circa 100 MW dualfuel generation asset (Athlone Power Project) in Monksland, Athlone and Profile Park, Baldonnel, Ireland. CBS are delivering the project on an Engineering, Procurement and Construction (EPC) basis on behalf of Greener Ideas Ltd.

The Project will consist of five (5) gas reciprocating engines exporting power to the grid via an adjacent 110 kV connection. The Project will use natural gas as its primary fuel with gas oil as a back-up in the event of interruption to the gas supply.

1.2. Scope

The purpose of this Specification is to define the scope and minimum technical requirements for the Lighting System associated with the proposed 100 MW PROFILE PARK RECIPROCATING POWER PLANT PROJECT to be located near Dublin, Ireland.

1.3. Definitions

Project	:100 MW Profile Park Reciprocating Power Plant
Employer	: GIL
Contractor	: GCIL
Shall	: Indicates a mandatory requirement
Should	: Indicates a strong recommendation

1.4. Abbreviations

BS	: British Standards
CIBSE	: Chartered Institution of Building Services Engineers
RoI	: Return of Investment
LED	: Light Emitting Diode
UV	: Ultraviolet
EN	: European Norm
IEC	: International Electrotechnical Commission

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MCB	: Miniature Circuit Breaker
LV	: Low Voltage
MV	: Medium Voltage
IP	: Ingress Protection
V	: Volt
K	: Kelvin
IIC	: The International Code Council
ISO	: International Organization for Standardization

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2. CODES AND STANDARTS

As a minimum, the following codes and standards shall be considered:

I.S. 10101:2020	National Rules for Electrical Installations
EN 12464-1	Light and lighting - Lighting of work places - Part 1: Indoor work places
EN 12464-2	Light and lighting - Lighting of work places - Part 2: Outdoor work places
EN 50172	Emergency escape lighting systems
EN 60079	Electrical apparatus for explosive gas atmospheres
EN 15193	Energy performance of buildings - Energy requirements for lighting
EN 1838	Lighting applications- Emergency lighting
EN 50262	Metric cable glands for electrical installations
EN ISO 9001	Quality Management System
IEC 60529	Degrees of protection provided by enclosures (IP Code)
IEC 60598	Luminaires General requirements and tests
IEC 60079	Explosive atmospheres
IEC 62612	Self-ballasted LED lamps for general lighting services with supply voltages > 50 V - Performance requirements
IEC 60423	Conduit systems for cable management - Outside diameters of conduits for Electrical installations and threads for conduits and fittings
IEC 60502	Power cables with extruded insulation and their accessories for rated voltages from 1 kV (Um = 1,2 kV) up to 30 kV (Um = 36 kV)
IEC 60669	Switches for household and similar fixed electrical installations
IEC 60228	Conductor of insulated cables
BS EN 8138	Emergency Lighting Applications
BS 5266	Code of practice for the emergency lighting of premises
CIBSE codes	Chartered Institution of Building Services Engineers
ATEX certifications	Hazardous Area Classification
RoI standards	Return of Investment

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Equipment shall be supplied in accordance with all applicable European Union Directives. Particular attention should be paid to:

- Safety
- Electromagnetic Compatibility
- Machinery
- CE marking

Therefore, the Supplier shall be responsible for supplying the product with its CE marking and all the corresponding documentation."

The units of measure shall be the SI unit of measure.

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3. REFERENCE DOCUMENTS

PRF-EL-DW-00-YP-0007	Outdoor Lighting Layout
PRF-EL-CR-00-YP-0006	Outdoor Lighting Calculation Report
PRF-EL-DW-00-YP-0011	Engine Hall and Electrical Annex Basement Lighting Plan
PRF-EL-DW-01-YP-0004	Engine Hall Lighting System Drawings
PRF-EL-DW-01-YP-0005	Engine Hall Lighting System Details
PRF-EL-CR-01-YP-0001	Engine Hall Lighting System Calculation Report
PRF-EL-DW-02-YP-0004	Electrical Annex Lighting System Drawings
PRF-EL-DW-02-YP-0005	Electrical Annex Lighting System Details
PRF-EL-CR-02-YP-0001	Electrical Annex Lighting System Calculation Report
PRF-EL-DW-05-YP-0003	Workshop & Store Room Lighting System Drawings
PRF-EL-DW-05-YP-0004	Workshop & Store Room Lighting System Details
PRF-EL-CR-05-YP-0001	Workshop & Store Room Lighting System Calculation Report
PRF-EL-DW-17-YP-0003	Tank Farm Building Lighting System Drawings
PRF-EL-DW-17-YP-0004	Tank Farm Building Lighting System Details
PRF-EL-CR-17-YP-0001	Tank Farm Building Lighting System Calculation Report
PRF-EL-DW-38-YP-0003	Security Hut Lighting System Drawings
PRF-EL-DW-38-YP-0004	Security Hut Lighting System Details
PRF-EL-CR-38-YP-0001	Security Hut Lighting System Calculation Report
O129074-P00-EP-XX-SP-E-1014	Lighting and Small Power Specification

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4. DESIGN CONDITIONS

Ambient Air Conditions: Statistical Data

Minimum Recorded (°C)	-7.6
Mean Recorded (°C)	10.0
Maximum Recorded (°C)	27.5
Mean Wet Bulb Temperature (°C)	8.6
Maximum Wet Bulb Temperature (°C)	21.5
Minimum Humidity	20%
Average Humidity	82%
Maximum Humidity	100%

Ambient Air Temperature: Design Data

Winterisation Temperature (°C)	-10 ¹
Max Ambient Design Temperature (°C)	30 ¹
Max Wet Bulb Temperature (°C)	22

Wind, Rainfall and Snowfall Data

Average Wind Velocity km/h (m/s)	18.1 (5.0)
Maximum Wind Velocity km/h (m/s)	74.1 (20.6)
Average Daily Rainfall (mm)	2.1
Maximum Daily Rainfall (mm)	45.4

Site Conditions

Parameter	Value [Ref 1]
Altitude above sea level (m)	69
Maximum wet bulb temperature (°C)	21.5
Minimum ambient air temperature (°C)	-10
Maximum ambient air temperature (°C)	30

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Performance Data Reference Conditions

Parameter	Unit	Value
Air inlet temperature (before air inlet filter)	°C	15
Air inlet pressure (before air inlet filter)	mbar	1005 ¹
Wet Bulb Temperature	°C	7 ²
Relative Humidity	%	28
Charge Air Temperature Before Cylinder:		
Gas Operation	°C	50
Diesel Operatin	°C	45
Exhaust Gas Bask Pressure	mbar	<=50
Intake Air Pressure Loss	mbar	<=20

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5. PROFILE PARK POWER PLANT UNIT LISTS

- ENGINE HALL
- ELECTRICAL ANNEX
- WORKSHOP & STOREROOM
- TANK FARM BUILDING
- SECURITY HUT BUILDING

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6. LIGHTING REQUIREMENTS

6.1. General Requirements

All lighting fittings shall be supplied ready for connection to the rated voltage, frequency, and prevailing environmental conditions as specified.

The design of lighting fittings shall be considered so that cleaning requirements are minimized. Lighting fixtures shall be easy to replace, and no loose parts which could be lost, shall be used.

The equipment shall be flame-retardant.

Special tools or equipment for installation and maintenance of the lighting equipment shall be avoided.

All lighting fittings for installation in non-classified areas shall be of the industrial type as required. These types of fittings shall be suitable for "two-pin" advanced and LED technology.

Depending on the application, safety glass covers (resistant to thermal shock) or special polycarbonate diffusers (increased thermal and mechanical resistance) with internal prism with light directing shall be used. The diffuser shall be made in one piece, with excellent UV stabilization against discoloration.

Any angular limitation upon the mounting position of the lighting fittings shall be stated. Floodlights shall be suitable for mounting at any angle.

Normal and emergency lighting shall be provided in all buildings and structures (plant areas, switchrooms, offices etc). All lighting fixtures and associated circuits shall be installed as indicated in the drawings. However, where necessary, the fixtures may be repositioned with the prior approval of the Employer, without affecting light distribution, and avoiding interference with other process equipment or station piping.

Lighting fixtures should generally be arranged to allow cables to be looped from one fixture to another. Junction boxes may be used to minimize the voltage drop in the circuits.

Normal indoor lighting shall not have any special duty. They shall be fed by the Sub-Distribution Panel. Also, all outdoor lighting shall be fed from the Sub-Distribution Panel in the Guard House.

Corrosion resistant LED fixture will be used in all over the plant.

The lighting design shall be provided with appropriate arrangements for maintenance and suitable access. Maintenance factors for all luminaries will be provided as part of the design. Interior lighting will be in accordance with national and local standards.

Normal and emergency lighting are switched on at the same time and must provide the required standard lighting.

Lighting system power supplies consisting of 400/230 Volt, three- phase / five wire, one-phase / three-wire or four-wire shall be acceptable. Four wire cable will be used for only lighting fixture with own battery kit for reference phase application. The choice of voltage and distribution

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system for lighting installations shall depend on the area to be supplied and the required lighting load.

The elements of the lighting equipment should be ensured protection against the penetration of dust or humidity, which is characteristic for the environment in question. In a chemically hazardous environment, endurance against chemical effects will be ensured.

6.2. Indoor Lighting

The illumination level and the lay-out of the lighting fixture in the various rooms shall ensure correct and well distributed illumination according to the requirements and considering the equipment layout of the respective room.

All lighting fixtures shall be a light similar to daylight. LED fixtures for use in offices, control rooms, switchrooms, and similar rooms should be wall/ceiling/cable tray mounted.

Operating voltage level shall be between 220V and 240V.

The minimum power factor shall be greater than 0.95.

The color temperature shall be 4000K.

All lighting fixtures shall be supplied and fitted with the appropriate lamping, starters, louvres and covers. The selected lighting fixtures should have at least a guaranteed period before replacement of 5 years or at least 5000 hours of use. Suitable suppliers shall be approved by the Contractor.

Suitable lighting shall be provided on the roof floor of the electrical annex building.

The Atex zone class of the equipment in the battery room shall be Zone 2 IIC Eex d T6.

For technical area Luminaires selection shall have appropriate IP ratings, considering the environmental and hazardous area requirements. For non-tech areas lighting fixtures shall be IP20.

6.3. Outdoor lighting

All outdoor lighting fixtures shall be similar to daylight. The lighting sources shall be LED fixtures.

Operating voltage level shall be between 220V and 240V.

The color temperature shall be 4000K.

All lighting fixtures shall be supplied and fitted with the appropriate lamping, starters, louvres and covers. The selected lighting fixtures should have at least a guaranteed period before replacement of 5 years or at least 5000 hours of use. Suitable suppliers shall be approved by the Contractor.

Outdoor area lighting fixtures shall be installed on poles with a height of 4-6 m or building surface. The poles and all other steel construction elements provided for outdoor lighting shall be hot dip galvanized.

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Each outdoor lighting circuit shall be fed with a magnetic circuit breaker and can be triggered by a push button impulse current switch. Each pole shall have embedded junction boxes and MCB. The outdoor lighting circuit shall be 3-phase system and shall be controlled by a single photocell relay switch.

All lighting circuits and lines will have grounding wire.

There shall be wall-mounted lighting fixtures on the exterior doors of the buildings and shall be controlled by photocell relay switches.

Security cameras around the fence should have night vision capability. In this way, there will be no need for security lighting.

Outdoor luminaires shall be at least IP 65.

6.4. Emergency Lighting

Emergency (task area) lighting shall be provided throughout the plant where required. In order to reach the appropriate emergency lux value in the areas, sufficient number of fixtures should have own battery kit.

When the AC power line is energized, the batteries must be continuously charged and have a rated service capacity of at least 60 minutes when AC power is turned off.

6.5. Illumination Levels

General lighting values throughout the facilities should be designed according to the lighting (lux) values given in the table below. The lighting measurements of all rooms shall be at ground level except for meeting room, control room etc. In places such as meeting rooms and control rooms, the lighting measurements should be at the task/activity level. Illumination levels have been made according to the requirements of the EN 12464-1/ EN 12464-2 standards.

Class	Areas	Lighting Level (Lux)	
		Normal	Emergency
1	Control rooms, Desks	500	As per EN 12464
2	Engine Hall	200	As per EN 12464
3	Generator Room	200	As per EN 12464
4	MV Rooms	200	As per EN 12464
5	LV Rooms	200	As per EN 12464
6	Electrical Rooms	200	As per EN 12464

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7	Transformer Area	200	As per EN 12464
8	Battery Room	200	As per EN 12464
9	Server Room	200	As per EN 12464
10	Gallery Room	100	As per EN 12464
11	Corridors and Stairwells	100	As per EN 12464
12	Offices, Desks	500	As per EN 12464
13	Meeting Room	500	As per EN 12464
14	Toilets, WC	200	As per EN 12464
15	Rest&Locker Room	200	As per EN 12464
16	Laboratories	500	As per EN 12464
17	First Aid	500	As per EN 12464
18	Workshop	300	As per EN 12464
19	Storehouse	100	As per EN 12464
20	Storage Room	200	As per EN 12464
21	Entrance Room	100	As per EN 12464
22	Changing Area and Facilities	200	As per EN 12464
23	Compressor Room	200	As per EN 12464
24	Road Lighting	10	NA
25	Car Parking	20	NA
26	General Outdoor Lighting	10	NA

6.6. Control of Lighting System

All normal indoor lighting in industrial areas shall be controlled by wall mounted pushbuttons located indoors, near the entrance doors.

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Outdoor lighting shall be controlled by photocell relay switches.

All outdoor lighting shall be remotely controlled from guard house or controlled from each dedicated panel and indoor lighting shall be controlled from each dedicated panel.

In rooms with multiple exits, the lighting shall be controlled by all wall mounted pushbuttons located near the entrance doors.

For technical area lighting switches selection shall have appropriate IP ratings, considering the environmental and hazardous area requirements. In non-technical areas, (Office, Rest&Locker Room etc.) IP20 shall be selected.

6.7. Junction Boxes

Junction boxes shall be installed at the locations shown in the drawings. Junction boxes shall be made of PVC with appropriate ingress protection (IP) levels as per installation type. For indoor and outdoor areas junction boxes shall have appropriate IP ratings, considering the environmental and hazardous area requirements.

The boxes shall be securely mounted and easily accessible.

6.8. Electrical Protection

All electrical equipment shall be protected against direct contact, indirect contact, over voltage, over current and short circuit in normal service and in case of a fault in accordance with the IEC.

Installations up to 1000 V shall be protected by use of protective multiple earthing and (neutral conductor and separate protective conductor). The connection between neutral conductor and the protective conductor is allowed in the main LV distribution boards only. Electric installations in housing compounds shall be protected by means of faulty current switches.

6.9. Cable Requirements

The power cables shall generally comply with the requirements of IEC 60502, IEC 60228, and IEC 60183. The indoor lighting cables shall have stranded copper conductors with XLPE insulation, armoured cable, and low smoke zero halogen. Some lighting circuit cable shall only be installed outdoor (they will not be accessed in building). They will be PVC insulated, armoured, and UV radiation resistant (for only outdoor cable). The conductor’s cross section shall be adequate for carrying the prospective faults current. Thus, sizing calculations will be done to determine the cable size of each circuit.

6.10. Cable Gland

Cable glands shall be of the compression type with screwed ISO metric threads according to EN 50262. For metal enclosures, the glands shall be made of metallic type. For enclosures of nonconductive materials, the glands shall be of non-conductive materials.

Cable glands shall be selected according to related cable dimensions.

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7. TESTS

7.1. Workshop Tests

All electrical equipment and systems shall be tested completely and detailed in Contractor's workshop. All tests required by the codes and standards as well as all manufactures tests need to be performed.

Detailed test protocols of all tests performed should be submitted prior to installation.

7.2. Site Tests

The site tests include,

- pre-installation testing,
- pre-commissioning (including "Loop Testing"),
- commissioning with test on completion.

With the tests the proper and reliable function of the complete scope according to the requirements shall be proven.

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