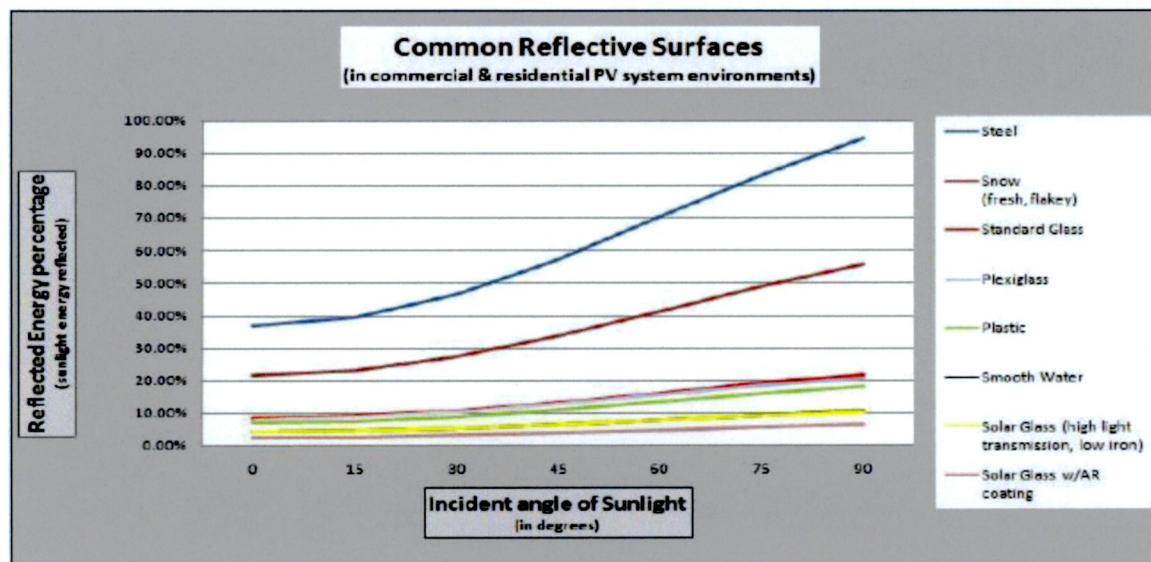


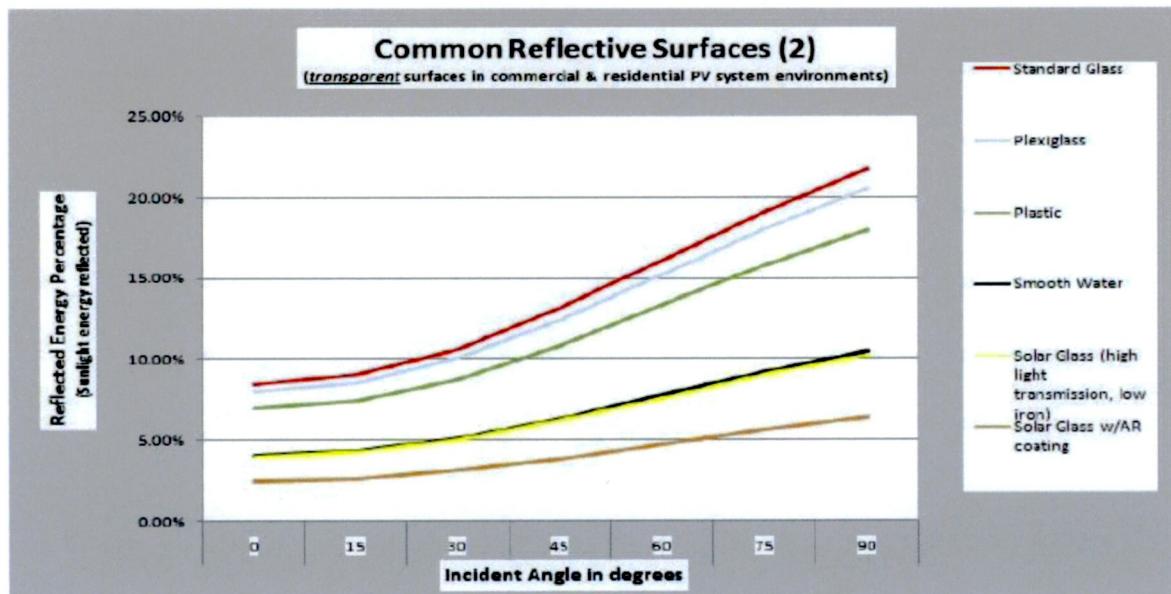
Appendix C

Solar Module Glare and Reflectance Technical Memo

- Hazard zone boundaries shown in the Glare Hazard plot are an approximation and visual aid. Actual ocular impact outcomes encompass a continuous, not discrete, spectrum.
- Glare locations displayed on receptor plots are approximate. Actual glare-spot locations may differ.
- Refer to the [Help page](#) for detailed assumptions and limitations not listed here.



It should be noted that the reflected energy percentage of Solar Glass is far below that of a standard glass and more on the level of smooth water. Also, below are the ratios of the common reflective surfaces:



Light beam physics resolves that the least amount of light is reflected when the beam is the normal, in other words, least light energy is reflected when the beam is at 0 degrees to the normal. The chart below is a result of light beam physics calculations:



Technical Notification

TITLE: SunPower Solar Module Glare and Reflectance**AUTHORS:** Technical Support**APPLICATION:** Residential/ Commercial**SCOPE:** SunPower Modules**SUMMARY:**

The objective of this document is to increase awareness concerning the possible glare and reflectance impact of PV Systems on their surrounding environment.

The glare and reflectance levels from a given PV system are decisively lower than the glare and reflectance generated by the standard glass and other common reflective surfaces in the environments surrounding the given PV system. Concerning random glare and reflectance observed from the air: SunPower has several large projects installed near airports or on air force bases. Each of these large projects has passed FAA or Air Force standards and all projects have been determined as "No Hazard to Air Navigation". Although the possible glare and reflectance from PV systems are at safe levels and are usually decisively lower than other standard residential and commercial reflective surfaces, SunPower suggests that customers and installers discuss any possible concerns with the neighbors/cohabitants near the planned PV system installation.

DETAILED EXPLANATION:

In general, since the whole concept of efficient solar power is to absorb as much light as possible while reflecting as little light as possible, standard solar module produces less glare and reflectance than standard window glass. This is pointed out very well in US Patent #6359212 which explains the differences in the refraction and reflection of solar module glass versus standard window glass. Solar modules use "high-transmission, low iron glass" which absorbs more light, producing small amounts of glare and reflectance than normal glass.

In the graph below, we show the reflected energy percentages of sunlight, of some common residential and commercial surfaces. The legend and the graph lists the items from top to bottom in order of the highest percentage of reflected energy.

Northwest Array - Receptor (Casement Baldonnel RWY 28)*No glare found***Northwest Array - Receptor (Dublin RWY 10L)***No glare found***Northwest Array - Receptor (Dublin RWY 10R)***No glare found***Northwest Array - Receptor (Dublin RWY 16)***No glare found***Northwest Array - Receptor (Dublin RWY 28L)***No glare found***Northwest Array - Receptor (Dublin RWY 28R)***No glare found***Northwest Array - Receptor (Dublin RWY 34)***No glare found***Northwest Array - Receptor (Weston RWY 07)***No glare found***Northwest Array - Receptor (Weston RWY 25)***No glare found***Northwest Array - OP Receptor (1-ATCT)***No glare found***Northwest Array - OP Receptor (2-ATCT)***No glare found***Northwest Array - OP Receptor (3-ATCT)***No glare found***Northwest Array - OP Receptor (4-ATCT)***No glare found*

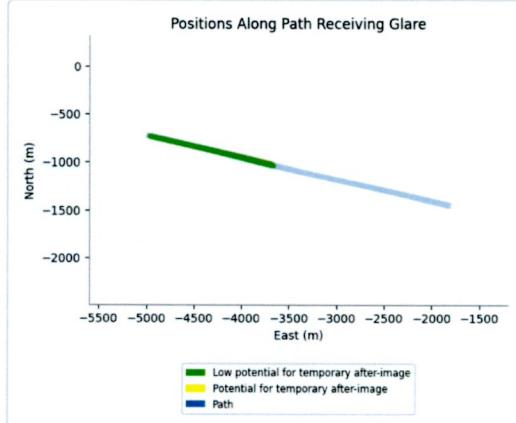
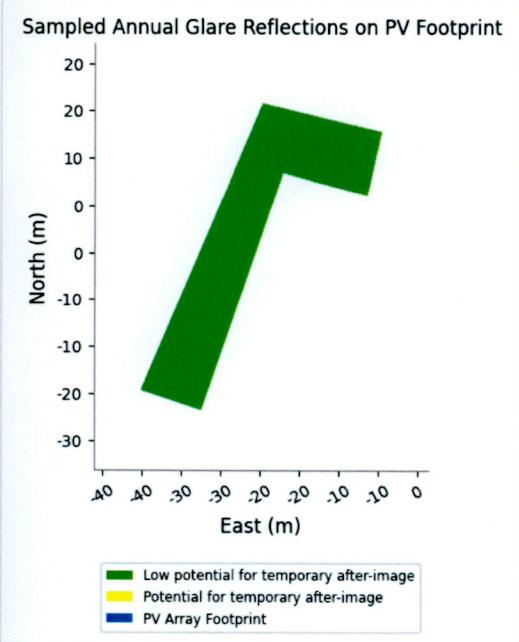
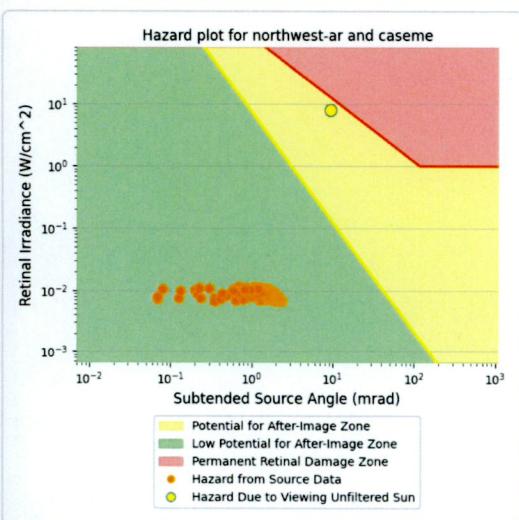
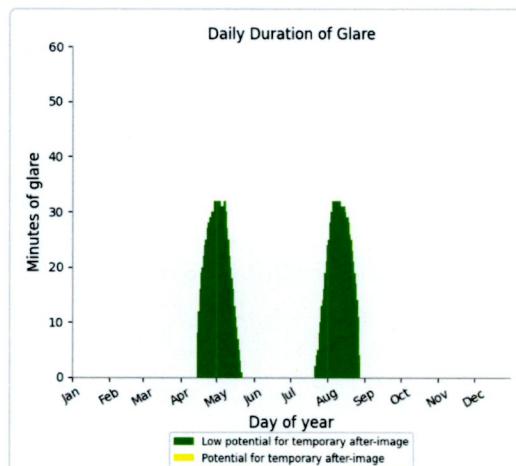
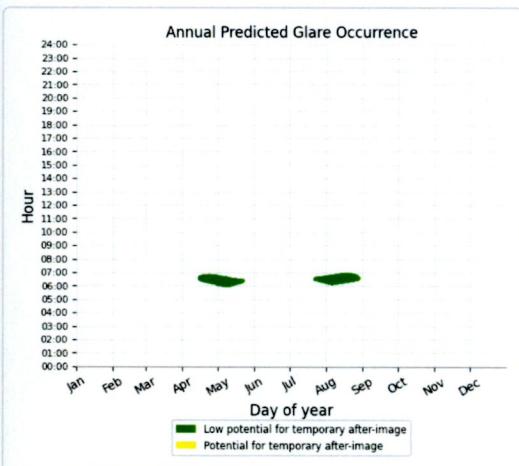
Assumptions

- Times associated with glare are denoted in Standard time. For Daylight Savings, add one hour.
- Glare analyses do not automatically account for physical obstructions between reflectors and receptors. This includes buildings, tree cover and geographic obstructions.
- Detailed system geometry is not rigorously simulated.
- The glare hazard determination relies on several approximations including observer eye characteristics, angle of view, and typical blink response time. Actual values and results may vary.
- The system output calculation is a DNI-based approximation that assumes clear, sunny skies year-round. It should not be used in place of more rigorous modeling methods.
- Several V1 calculations utilize the PV array centroid, rather than the actual glare spot location, due to algorithm limitations. This may affect results for large PV footprints. Additional analyses of array sub-sections can provide additional information on expected glare.
- The subtended source angle (glare spot size) is constrained by the PV array footprint size. Partitioning large arrays into smaller sections will reduce the maximum potential subtended angle, potentially impacting results if actual glare spots are larger than the sub-array size. Additional analyses of the combined area of adjacent sub-arrays can provide more information on potential glare hazards. (See previous point on related limitations.)

Northwest Array - Receptor (Casement Baldonnel RWY 10)

PV array is expected to produce the following glare for observers on this flight path:

- 1,688 minutes of "green" glare with low potential to cause temporary after-image.
- 0 minutes of "yellow" glare with potential to cause temporary after-image.



Northwest Array - Receptor (Casement Baldonnel RWY 22)

No glare found

FP: Dublin RWY 34	0	0
FP: Weston RWY 07	0	0
FP: Weston RWY 25	0	0
OP: 1-ATCT	0	0
OP: 2-ATCT	0	0
OP: 3-ATCT	0	0
OP: 4-ATCT	0	0

Northwest Array - Receptor (Casement Baldonnel RWY 04)*No glare found*

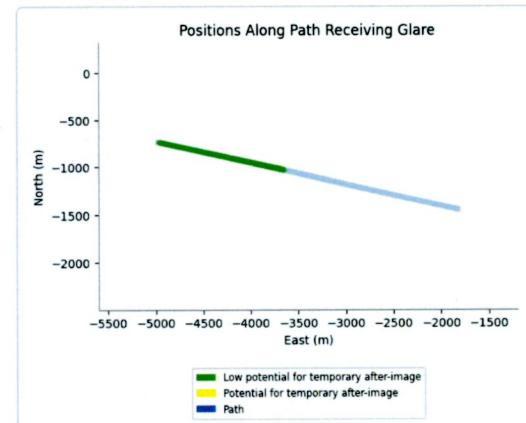
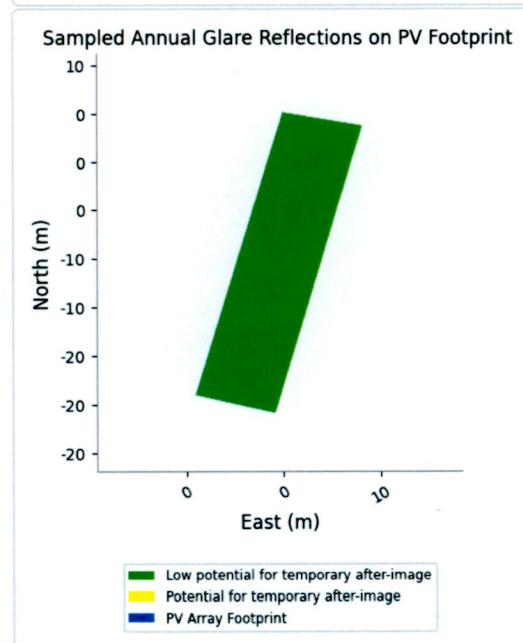
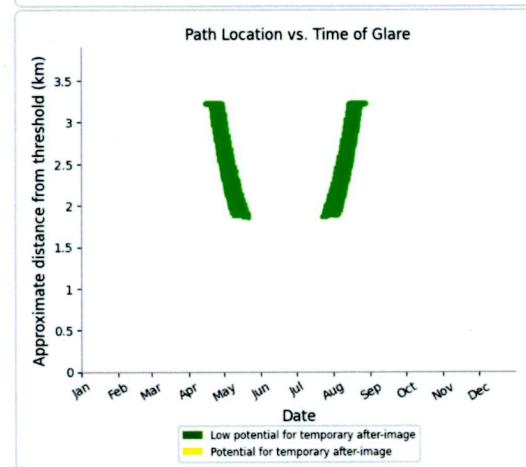
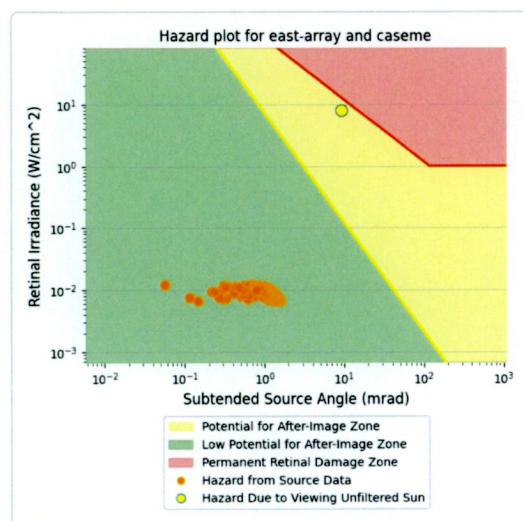
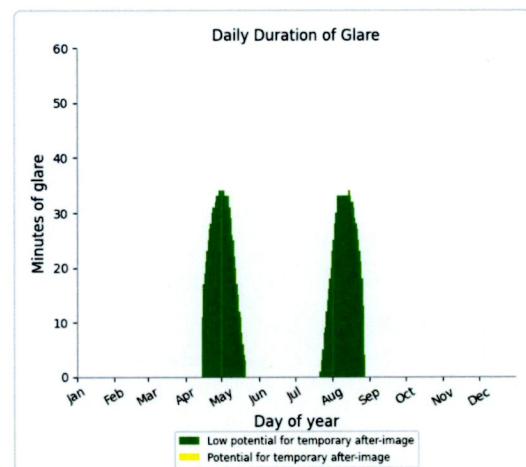
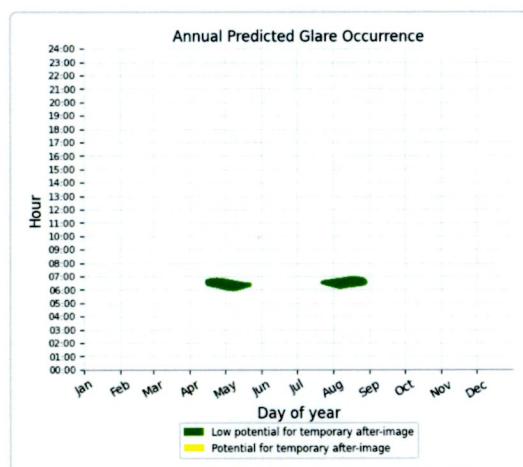
East Array - Receptor (Casement Baldonnel RWY 28)*No glare found***East Array - Receptor (Dublin RWY 10L)***No glare found***East Array - Receptor (Dublin RWY 10R)***No glare found***East Array - Receptor (Dublin RWY 16)***No glare found***East Array - Receptor (Dublin RWY 28L)***No glare found***East Array - Receptor (Dublin RWY 28R)***No glare found***East Array - Receptor (Dublin RWY 34)***No glare found***East Array - Receptor (Weston RWY 07)***No glare found***East Array - Receptor (Weston RWY 25)***No glare found***East Array - OP Receptor (1-ATCT)***No glare found***East Array - OP Receptor (2-ATCT)***No glare found***East Array - OP Receptor (3-ATCT)***No glare found***East Array - OP Receptor (4-ATCT)***No glare found***Northwest Array** low potential for temporary after-image

Component	Green glare (min)	Yellow glare (min)
FP: Casement Baldonnel RWY 04	0	0
FP: Casement Baldonnel RWY 10	1688	0
FP: Casement Baldonnel RWY 22	0	0
FP: Casement Baldonnel RWY 28	0	0
FP: Dublin RWY 10L	0	0
FP: Dublin RWY 10R	0	0
FP: Dublin RWY 16	0	0
FP: Dublin RWY 28L	0	0
FP: Dublin RWY 28R	0	0

East Array - Receptor (Casement Baldonnel RWY 10)

PV array is expected to produce the following glare for observers on this flight path:

- 1,784 minutes of "green" glare with low potential to cause temporary after-image.
- 0 minutes of "yellow" glare with potential to cause temporary after-image.



East Array - Receptor (Casement Baldonnel RWY 22)

No glare found

Summary of PV Glare Analysis

PV configuration and total predicted glare

PV Name	Tilt	Orientation	"Green" Glare	"Yellow" Glare	Energy Produced	Data File
	deg	deg	min	min	kWh	
East Array	10.0	200.0	1,784	0	-	-
Northwest Array	10.0	200.0	1,688	0	-	-

Distinct glare per month

Excludes overlapping glare from PV array for multiple receptors at matching time(s)

PV	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
east-array (green)	0	0	0	429	463	0	106	786	0	0	0	0
east-array (yellow)	0	0	0	0	0	0	0	0	0	0	0	0
northwest-ar (green)	0	0	0	383	461	0	112	732	0	0	0	0
northwest-ar (yellow)	0	0	0	0	0	0	0	0	0	0	0	0

PV & Receptor Analysis Results

Results for each PV array and receptor

East Array low potential for temporary after-image

Component	Green glare (min)	Yellow glare (min)
FP: Casement Baldonnel RWY 04	0	0
FP: Casement Baldonnel RWY 10	1784	0
FP: Casement Baldonnel RWY 22	0	0
FP: Casement Baldonnel RWY 28	0	0
FP: Dublin RWY 10L	0	0
FP: Dublin RWY 10R	0	0
FP: Dublin RWY 16	0	0
FP: Dublin RWY 28L	0	0
FP: Dublin RWY 28R	0	0
FP: Dublin RWY 34	0	0
FP: Weston RWY 07	0	0
FP: Weston RWY 25	0	0
OP: 1-ATCT	0	0
OP: 2-ATCT	0	0
OP: 3-ATCT	0	0
OP: 4-ATCT	0	0

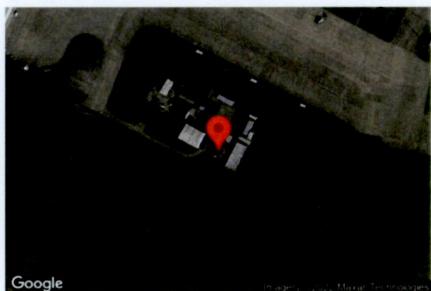
East Array - Receptor (Casement Baldonnel RWY 04)

No glare found

Discrete Observation Receptors

Number	Latitude	Longitude	Ground elevation	Height above ground	Total Elevation
					deg
1-ATCT	53.305502	-6.441790	93.54	0.00	93.54
2-ATCT	53.355589	-6.489455	49.60	15.00	64.60
3-ATCT	53.429047	-6.264260	65.32	87.00	152.32
4-ATCT	53.428536	-6.262179	65.68	22.00	87.68

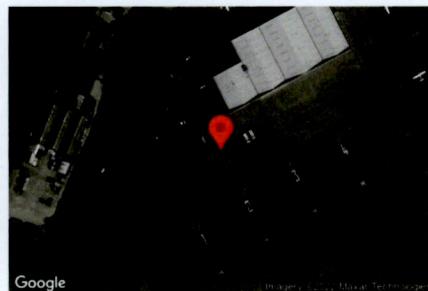
1-ATCT map image



4-ATCT map image



2-ATCT map image



3-ATCT map image



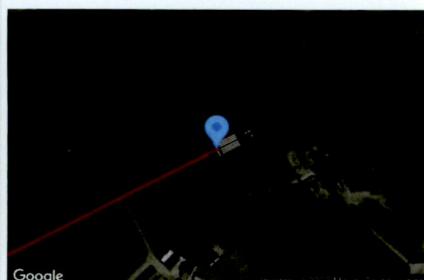
Name: Dublin RWY 34
Description:
Threshold height: 15 m
Direction: 336.6 deg
Glide slope: 3.0 deg
Pilot view restricted? Yes
Vertical view restriction: 30.0 deg
Azimuthal view restriction: 25.0 deg

Point	Latitude	Longitude	Ground elevation	Height above ground	Total elevation
	deg	deg	m	m	m
Threshold	53.419987	-6.249537	62.20	15.24	77.44
2-mile point	53.393453	-6.230247	49.01	197.11	246.12



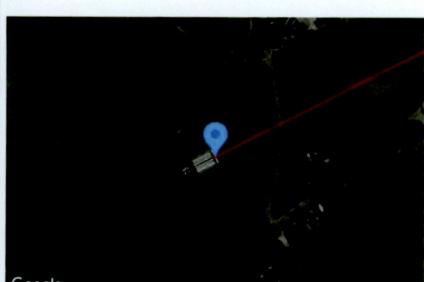
Name: Weston RWY 07
Description:
Threshold height: 15 m
Direction: 63.0 deg
Glide slope: 3.0 deg
Pilot view restricted? Yes
Vertical view restriction: 30.0 deg
Azimuthal view restriction: 25.0 deg

Point	Latitude	Longitude	Ground elevation	Height above ground	Total elevation
	deg	deg	m	m	m
Threshold	53.350432	-6.494490	47.64	15.24	62.88
2-mile point	53.337306	-6.537698	50.72	180.85	231.56



Name: Weston RWY 25
Description:
Threshold height: 15 m
Direction: 243.0 deg
Glide slope: 3.0 deg
Pilot view restricted? Yes
Vertical view restriction: 30.0 deg
Azimuthal view restriction: 25.0 deg

Point	Latitude	Longitude	Ground elevation	Height above ground	Total elevation
	deg	deg	m	m	m
Threshold	53.354180	-6.482137	46.75	15.24	61.99
2-mile point	53.367306	-6.438926	28.88	201.80	230.68



Name: Dublin RWY 16
Description:
Threshold height: 15 m
Direction: 156.6 deg
Glide slope: 3.0 deg
Pilot view restricted? Yes
Vertical view restriction: 30.0 deg
Azimuthal view restriction: 25.0 deg

Point	Latitude	Longitude	Ground elevation	Height above ground	Total elevation
	deg	deg	m	m	m
Threshold	53.435666	-6.260973	66.03	15.24	81.27
2-mile point	53.462200	-6.280271	68.00	181.96	249.96



Name: Dublin RWY 28L
Description:
Threshold height: 15 m
Direction: 275.2 deg
Glide slope: 3.0 deg
Pilot view restricted? Yes
Vertical view restriction: 30.0 deg
Azimuthal view restriction: 25.0 deg

Point	Latitude	Longitude	Ground elevation	Height above ground	Total elevation
	deg	deg	m	m	m
Threshold	53.420346	-6.251662	61.98	15.24	77.22
2-mile point	53.417740	-6.203287	42.82	203.08	245.90



Name: Dublin RWY 28R
Description:
Threshold height: 15 m
Direction: 275.3 deg
Glide slope: 3.0 deg
Pilot view restricted? Yes
Vertical view restriction: 30.0 deg
Azimuthal view restriction: 25.0 deg

Point	Latitude	Longitude	Ground elevation	Height above ground	Total elevation
	deg	deg	m	m	m
Threshold	53.434967	-6.238481	67.87	15.24	83.11
2-mile point	53.432297	-6.190100	32.16	219.64	251.80



Name: Casement Baldonnel RWY 28
Description:
Threshold height: 15 m
Direction: 281.4 deg
Glide slope: 3.0 deg
Pilot view restricted? Yes
Vertical view restriction: 30.0 deg
Azimuthal view restriction: 25.0 deg

Point	Latitude	Longitude	Ground elevation	Height above ground	Total elevation
	deg	deg	m	m	m
Threshold	53.301637	-6.444621	96.06	15.24	111.30
2-mile point	53.295923	-6.397139	110.47	169.51	279.98



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Name: Dublin RWY 10L
Description:
Threshold height: 15 m
Direction: 95.2 deg
Glide slope: 3.0 deg
Pilot view restricted? Yes
Vertical view restriction: 30.0 deg
Azimuthal view restriction: 25.0 deg

Point	Latitude	Longitude	Ground elevation	Height above ground	Total elevation
	deg	deg	m	m	m
Threshold	53.437366	-6.284126	73.08	15.24	88.32
2-mile point	53.439986	-6.332518	78.30	178.71	257.01



Google Imagery ©2022 CNES / Airbus, Maxar Technologies

Name: Dublin RWY 10R
Description:
Threshold height: 15 m
Direction: 95.2 deg
Glide slope: 3.0 deg
Pilot view restricted? Yes
Vertical view restriction: 30.0 deg
Azimuthal view restriction: 25.0 deg

Point	Latitude	Longitude	Ground elevation	Height above ground	Total elevation
	deg	deg	m	m	m
Threshold	53.422441	-6.289949	74.08	15.24	89.32
2-mile point	53.425062	-6.338325	79.46	178.55	258.01



Google Imagery ©2022 CNES / Airbus, Maxar Technologies

2-Mile Flight Path Receptor(s)

Name: Casement Baldonnel RWY 04

Description:

Threshold height : 15 m

Direction: 41.4 deg

Glide slope: 3.0 deg

Pilot view restricted? Yes

Vertical view restriction: 30.0 deg

Azimuthal view restriction: 25.0 deg



Point	Latitude	Longitude	Ground elevation	Height above ground	Total elevation
	deg	deg	m	m	m
Threshold	53.293834	-6.453437	98.24	15.24	113.48
2-mile point	53.272160	-6.485489	153.86	128.30	282.16

Name: Casement Baldonnel RWY 10

Description:

Threshold height : 15 m

Direction: 102.9 deg

Glide slope: 3.0 deg

Pilot view restricted? Yes

Vertical view restriction: 30.0 deg

Azimuthal view restriction: 25.0 deg



Point	Latitude	Longitude	Ground elevation	Height above ground	Total elevation
	deg	deg	m	m	m
Threshold	53.304637	-6.468321	86.26	15.24	101.50
2-mile point	53.311101	-6.515536	72.86	197.32	270.18

Name: Casement Baldonnel RWY 22

Description:

Threshold height : 15 m

Direction: 221.3 deg

Glide slope: 3.0 deg

Pilot view restricted? Yes

Vertical view restriction: 30.0 deg

Azimuthal view restriction: 25.0 deg



Point	Latitude	Longitude	Ground elevation	Height above ground	Total elevation
	deg	deg	m	m	m
Threshold	53.303279	-6.439777	93.37	15.24	108.61
2-mile point	53.325000	-6.407807	62.87	214.43	277.30

Component Data

PV Array(s)

Total PV footprint area: 494 m²

Name: East Array
Footprint area: 159 m²
Axis tracking: Fixed (no rotation)
Tilt: 10.0 deg
Orientation: 200.0 deg
Rated power: -
Panel material: Light textured glass with AR coating
Vary reflectivity with sun position? Yes
Correlate slope error with surface type? Yes
Slope error: 9.16 mrad

Vertex	Latitude	Longitude	Ground elevation	Height above ground	Total elevation
	deg	deg	m	m	m
1	53.317642	-6.440949	74.09	16.00	90.09
2	53.317433	-6.441056	74.00	16.00	90.00
3	53.317420	-6.440960	74.29	16.00	90.29
4	53.317632	-6.440853	74.17	16.00	90.17



Name: Northwest Array
Footprint area: 334 m²
Axis tracking: Fixed (no rotation)
Tilt: 10.0 deg
Orientation: 200.0 deg
Rated power: -
Panel material: Light textured glass with AR coating
Vary reflectivity with sun position? Yes
Correlate slope error with surface type? Yes
Slope error: 9.16 mrad

Vertex	Latitude	Longitude	Ground elevation	Height above ground	Total elevation
	deg	deg	m	m	m
1	53.317738	-6.441185	74.30	16.00	90.30
2	53.317757	-6.441319	74.33	16.00	90.33
3	53.317430	-6.441550	73.94	16.00	89.94
4	53.317408	-6.441437	73.89	16.00	89.89
5	53.317680	-6.441282	74.28	16.00	90.28
6	53.317654	-6.441121	74.22	16.00	90.22
7	53.317725	-6.441094	74.43	16.00	90.43





ForgeSolar

Profile Park DUB13 Solar Array

Profile Park DUB13 Solar Array Aviation

Created Sept. 22, 2022

Updated Sept. 27, 2022

Time-step 1 minute

Timezone offset UTC0

Site ID 76315.13502

Project type Advanced

Project status: active

Category 1 MW to 5 MW



Misc. Analysis Settings

DNI: **varies (1,000.0 W/m² peak)**

Ocular transmission coefficient: **0.5**

Pupil diameter: **0.002 m**

Eye focal length: **0.017 m**

Sun subtended angle: **9.3 mrad**

Analysis Methodology: **Version 2**

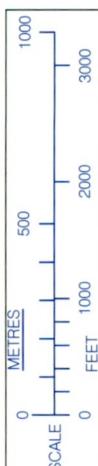
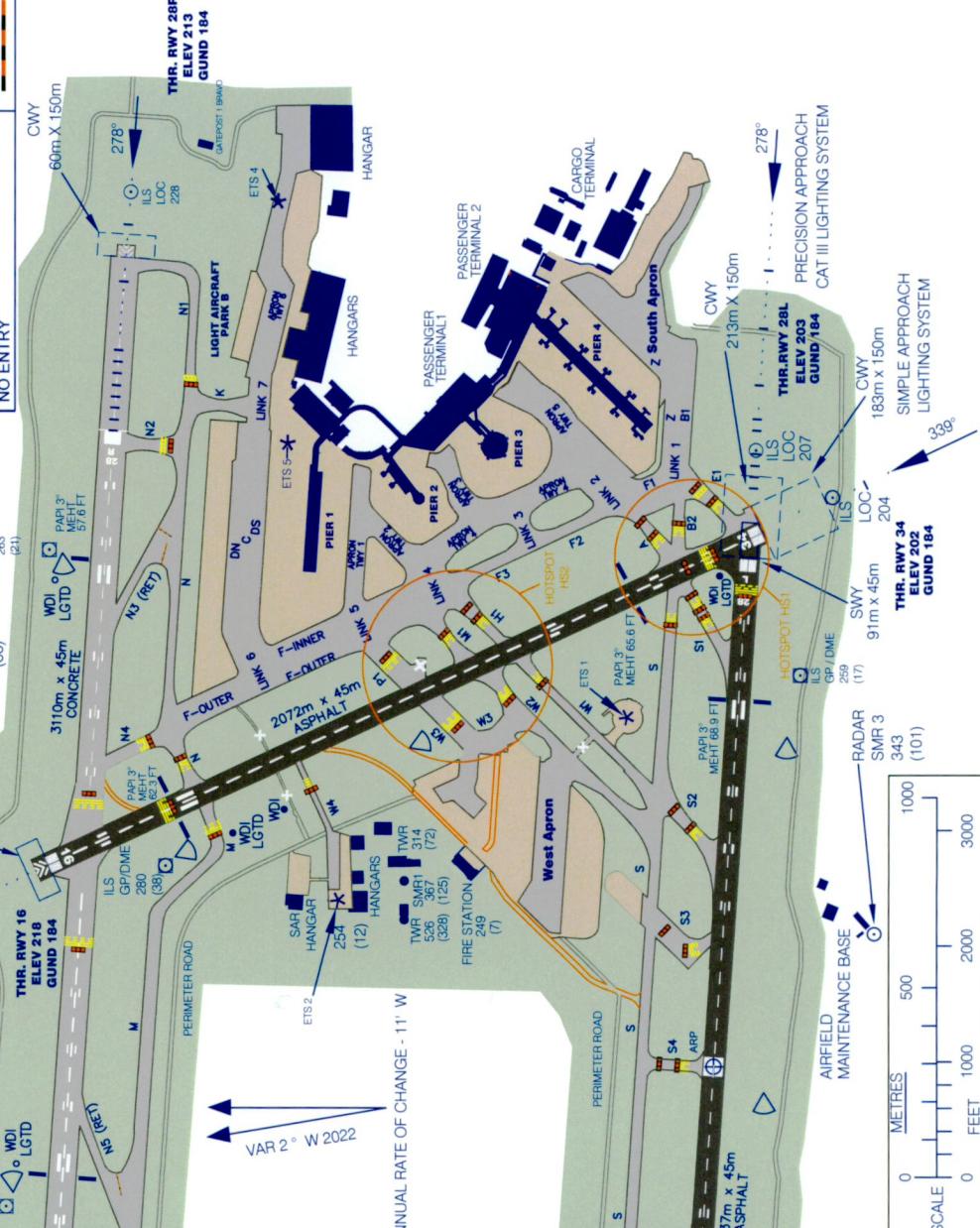
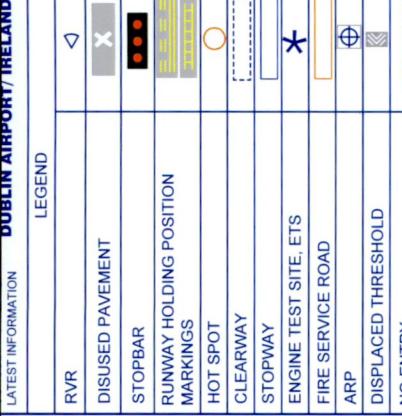
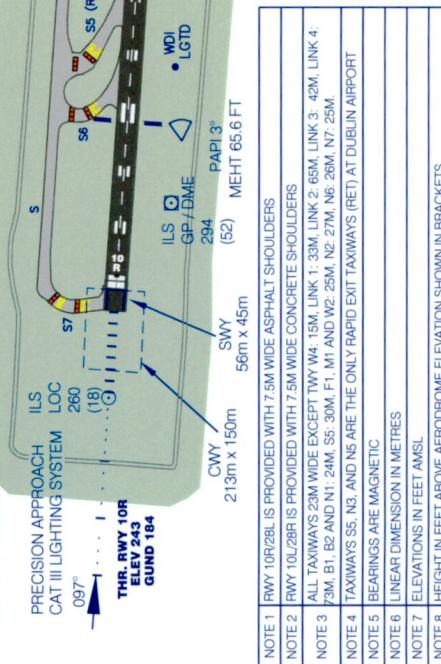
Enhanced subtended angle calculation: **On**

Summary of Results

Glare with low potential for temporary after-image predicted

PV Name	Tilt	Orientation	"Green" Glare	"Yellow" Glare	Energy Produced
			deg	deg	min
East Array	10.0	200.0	1,784	0	-
Northwest Array	10.0	200.0	1,688	0	-

RWY	DIRECTION	THR	BEARING STRENGTH
10R	97°	53 25 20.75 N	006 17 24.27 W
28L	278°	53 25 12.94 N	006 15 02.08 W
16	159°	53 26 13.16 N	006 15 43.12 W
34	339°	53 25 11.66 N	006 14 58.54 W
10L	97°	53 26 13.79 N	006 16 50.22 W
28R	278°	53 26 06.73 N	006 14 41.87 W



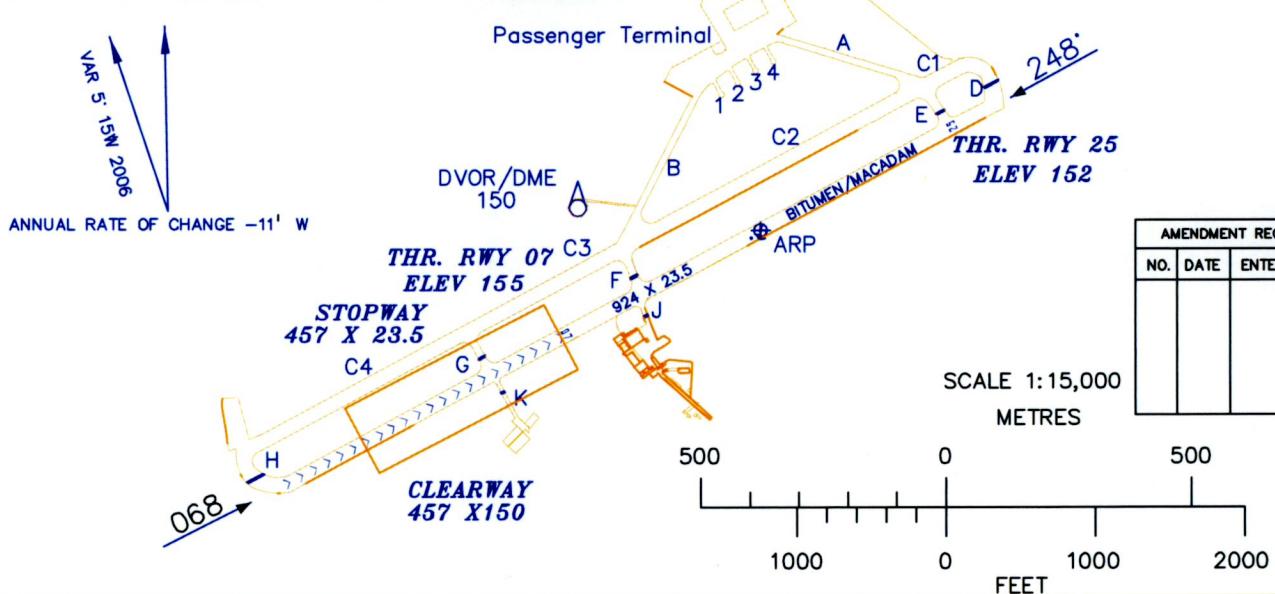
AERODROME CHART - ICAO 53 21 08.25 N 006 29 17.92 W			ELEV 155FT	TWR 122.4 GND 119.425 ATIS 118.875	CONSULT NOTAM FOR LATEST INFORMATION	WESTON AIRPORT / DUBLIN
RWY	DIRECTION	THR	BEARING STRENGTH		LEGEND	
07	068°	53 21 01.48 N 006 29 40.17 W	PCN 45/F/A/W/T		HELICOPTER STANDS	1 
25	248°	53 21 15.03 N 006 28 55.66 W			RUNWAY HOLDING POSITION MARKING	

BEARINGS ARE MAGNETIC.

LINEAR DIMENSIONS IN METRES.

ELEVATIONS IN FEET AMSL.

HEIGHTS IN FEET ABOVE AERODROME ELEVATION SHOWN IN BRACKETS.



MARKING AIDS RUNWAY 07/25

NIL

LIGHTING AIDS RUNWAY 07/25

Helicopter Stand	Latitude	Longitude	Max Wingspan	Max Length	Conditions
01	53 21 17.18 N	006 29 22.05 W			
02	53 21 17.96 N	006 29 20.18 W			
03	53 21 18.67 N	006 29 18.25 W			
04	53 21 19.31 N	006 29 16.26 W			

NOTE 1: TAXIWAY AND APRON : PCN 45/F/A/W/T.

NOTE 2: TAXIWAY C1, C2, C3 AND C4: 30M WIDE.

NOTE 3: TAXIWAY A, B, D, E, F, G, H AND J: 16M WIDE.

NOTE 4: TAXIWAY K: 7M WIDE.

CHANGES: NEW ARP COORDINATES: NEW THRESHOLD COORDINATES FOR RUNWAY 25 AND 07;

IRISH AIR CORPS

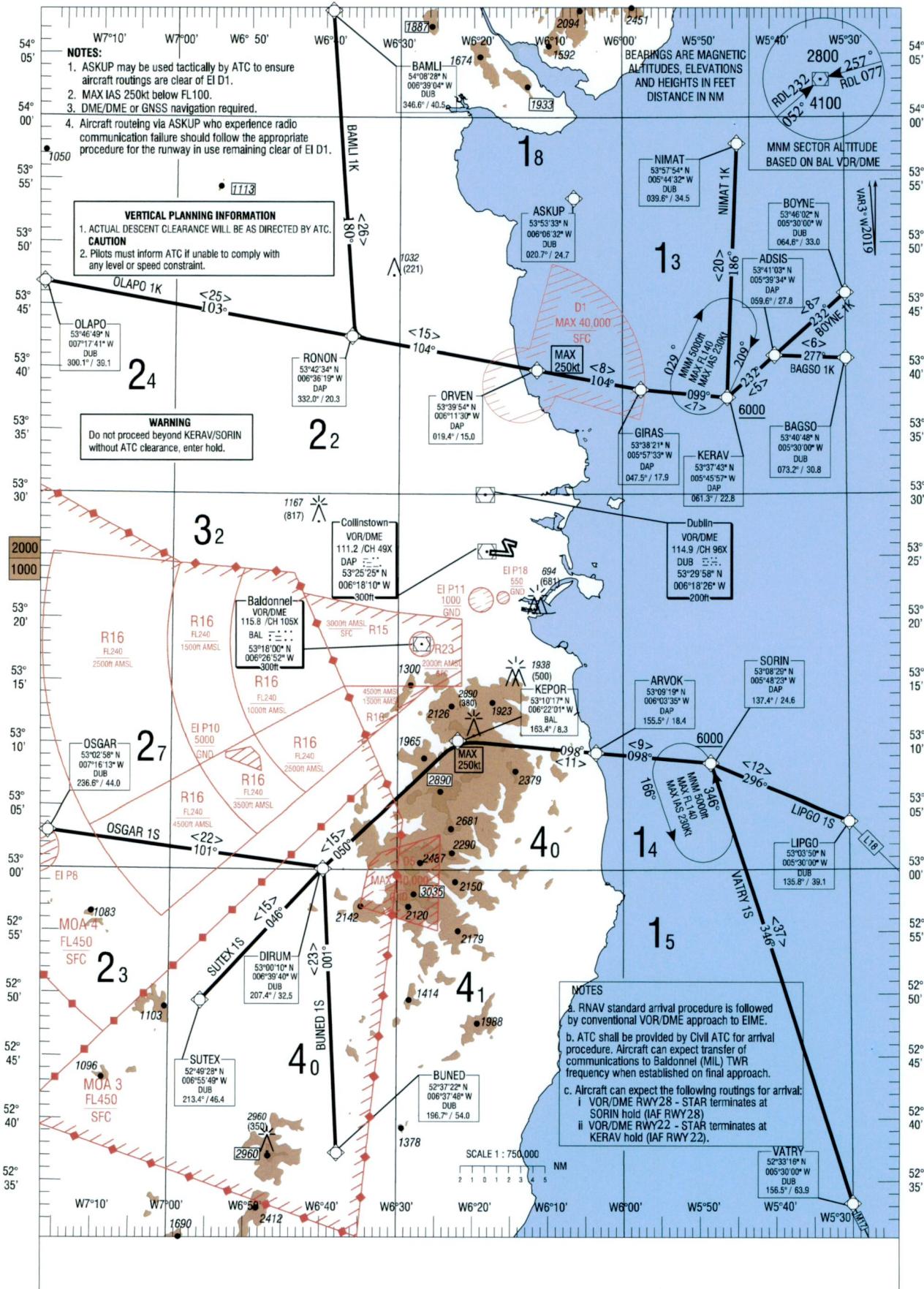
RNAV STANDARD ARRIVAL CHART
INSTRUMENT (STAR) - ICAO

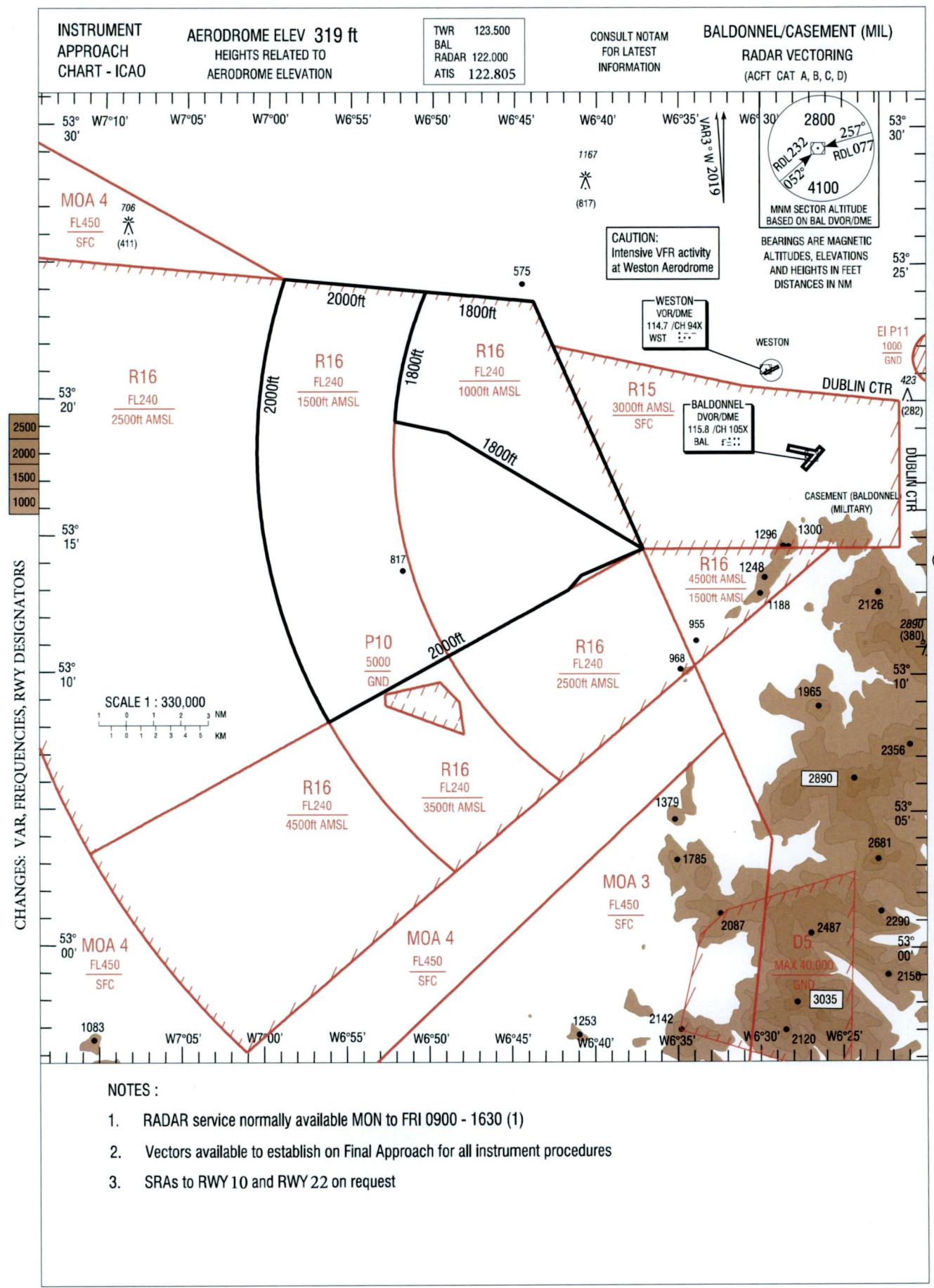
TRANS ALT 5000ft
TRANS LEVEL by ATC

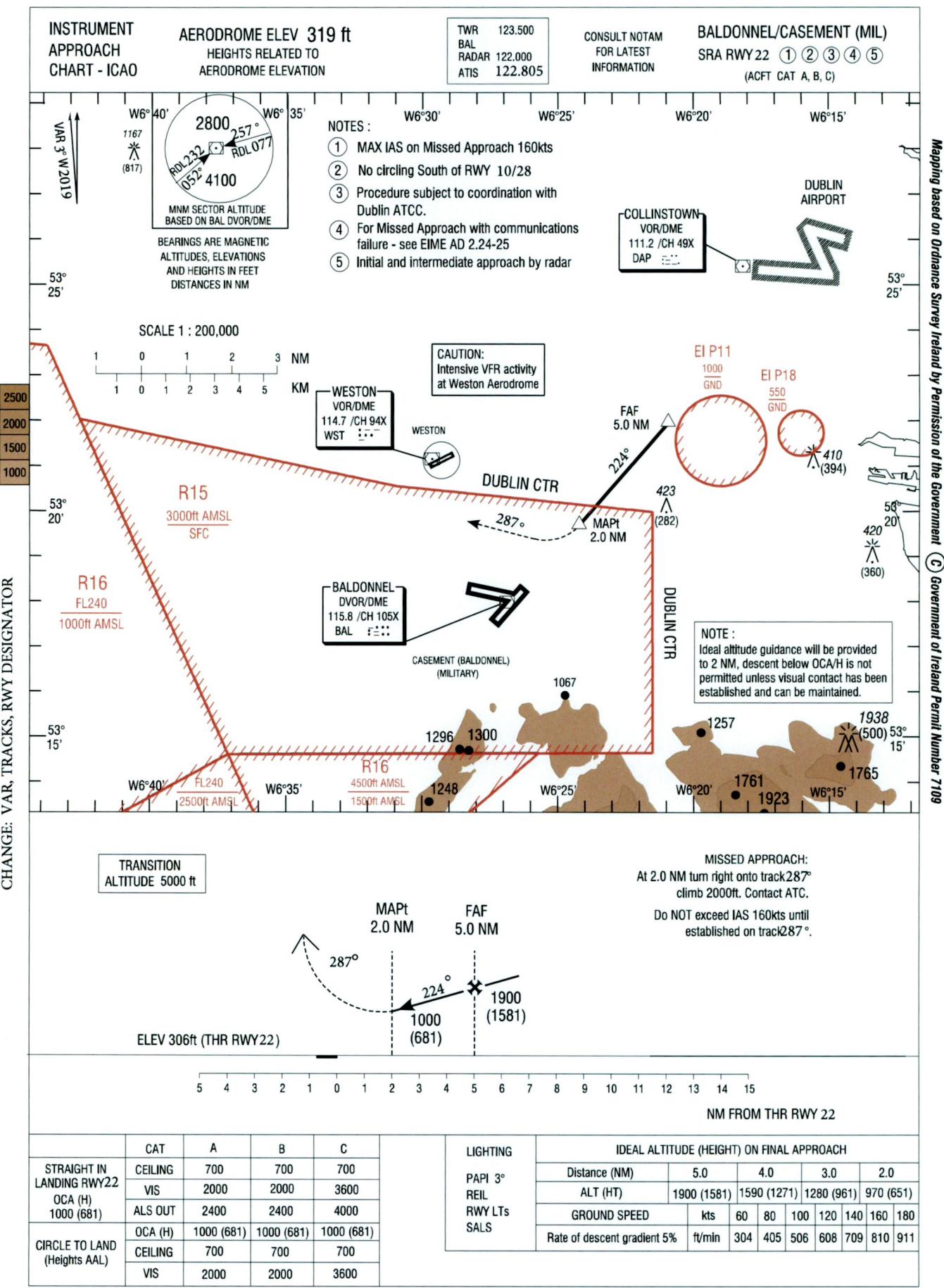
EIME AD 2.24-29

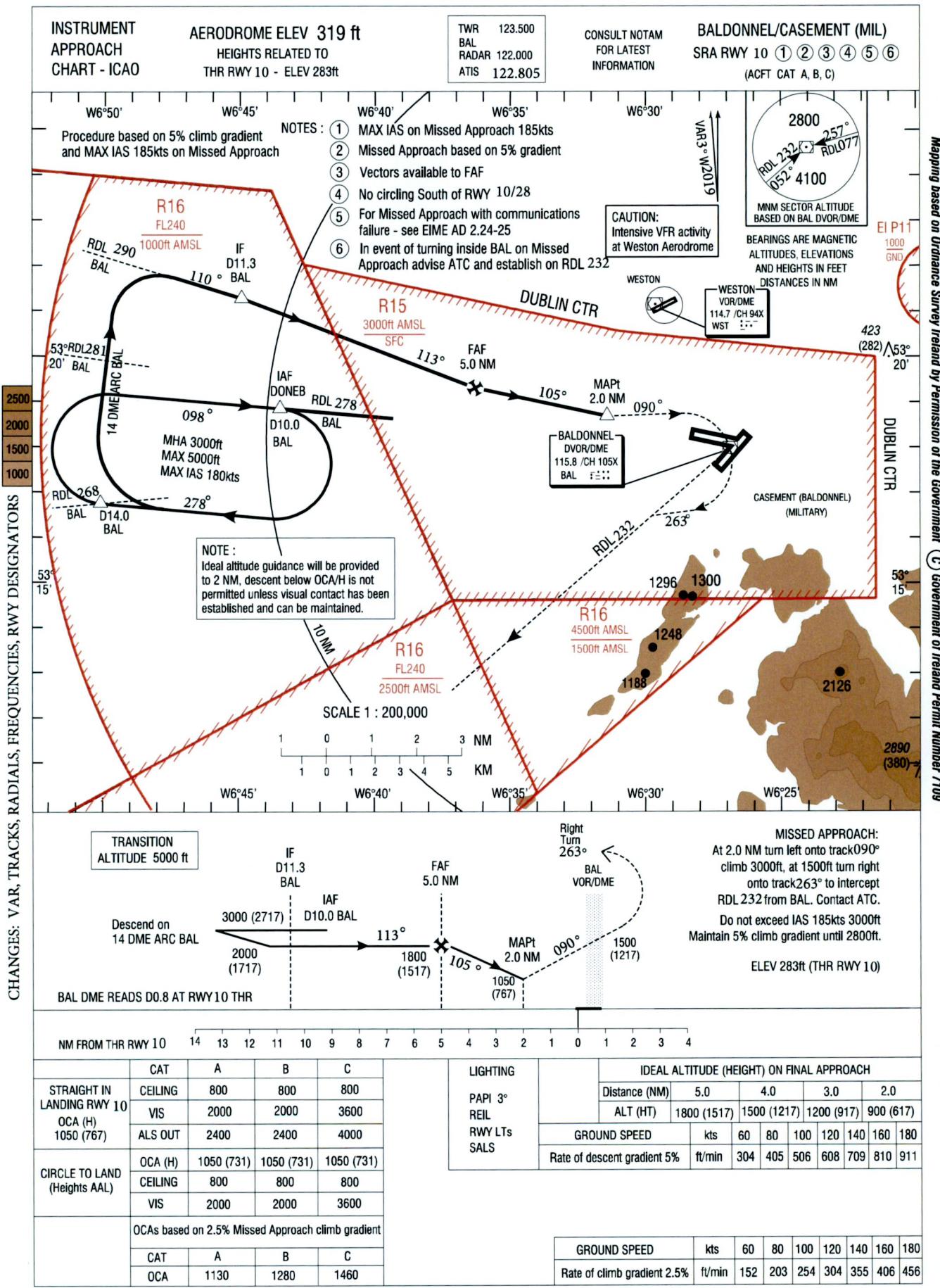
BALDONNEL/CASEMENT (MIL)
RWY 22/28

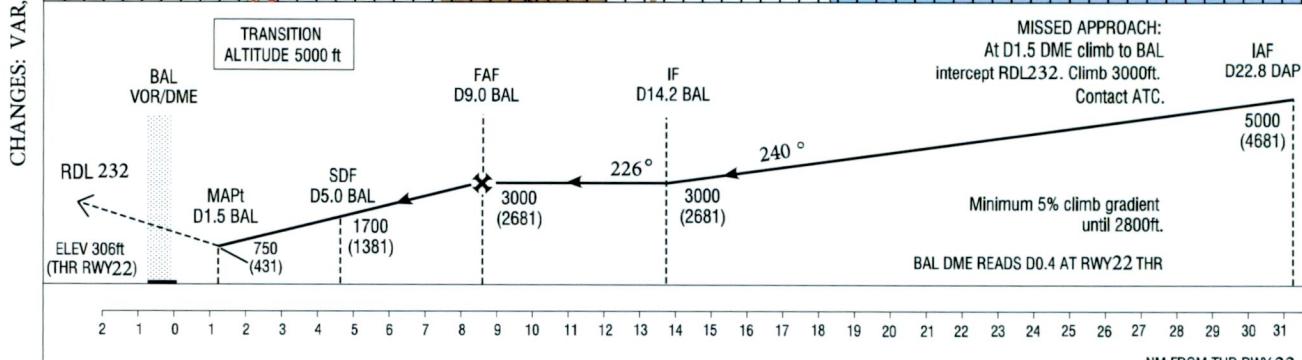
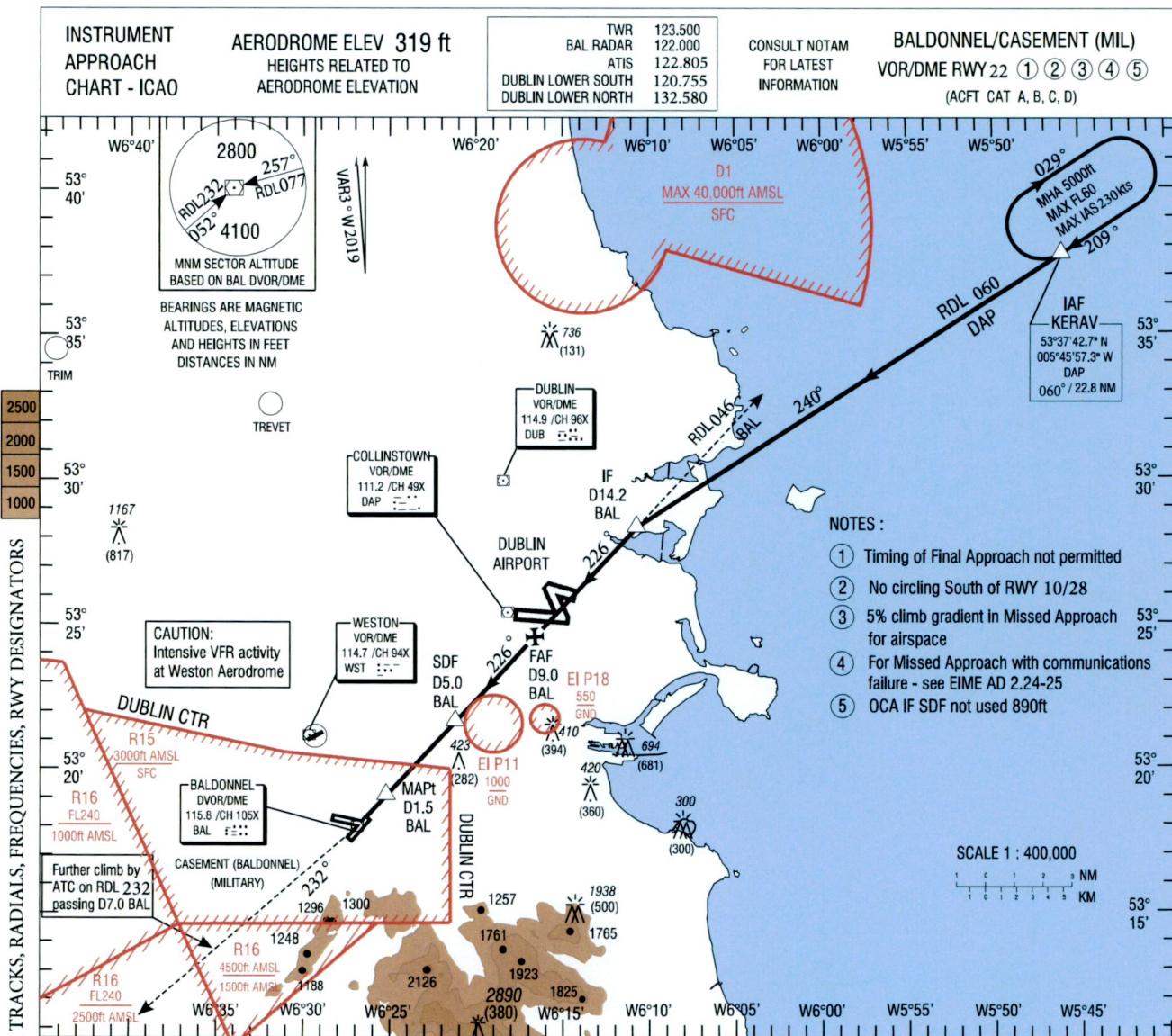
NIMAT 1K, BOYNE 1K, BAGSO 1K, LIPGO 1S, VATRY 1S,
BUNED 1S, SUTEX 1S, OSGAR 1S, OLAPO 1K, BAMLI 1K.



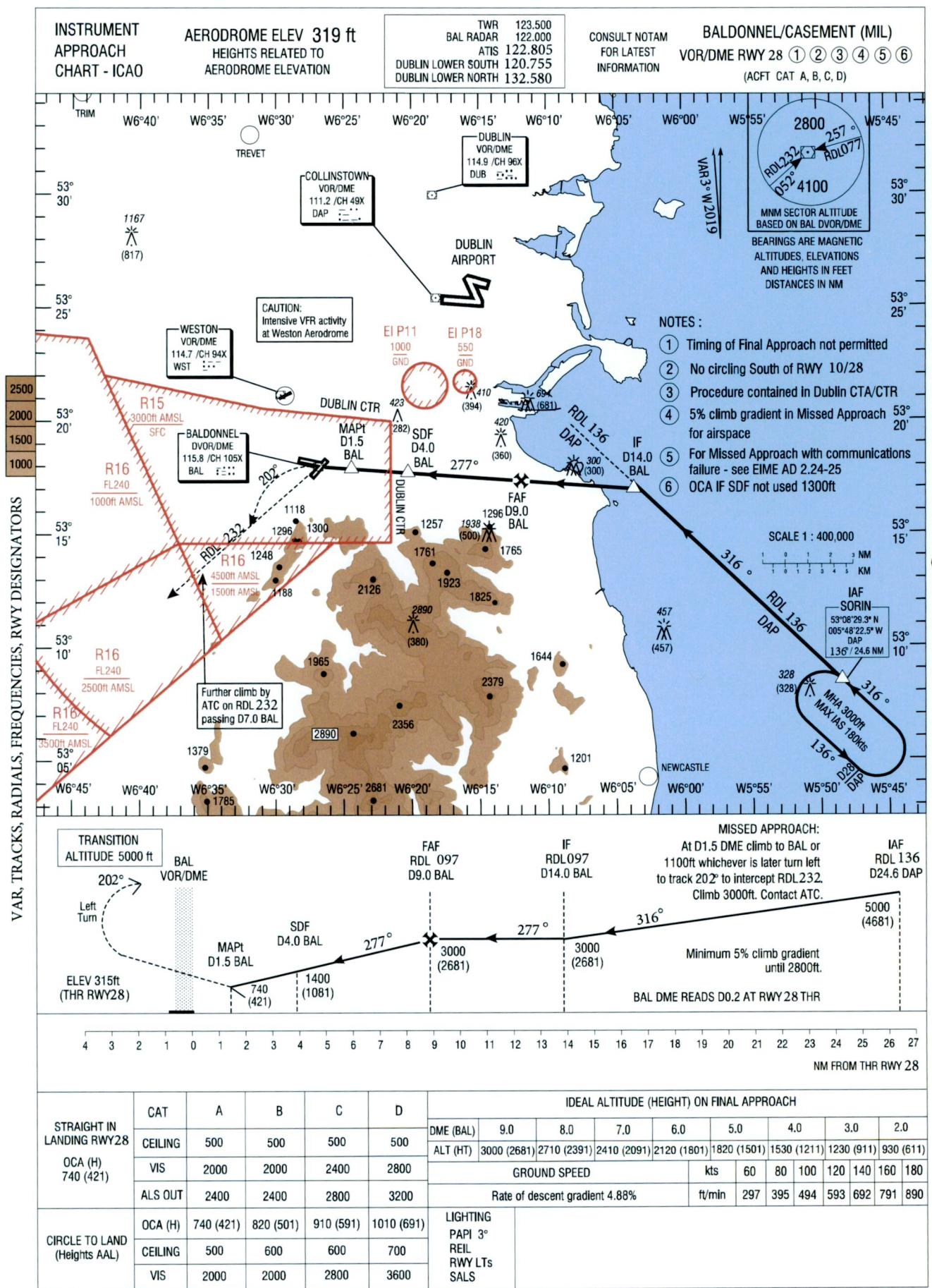


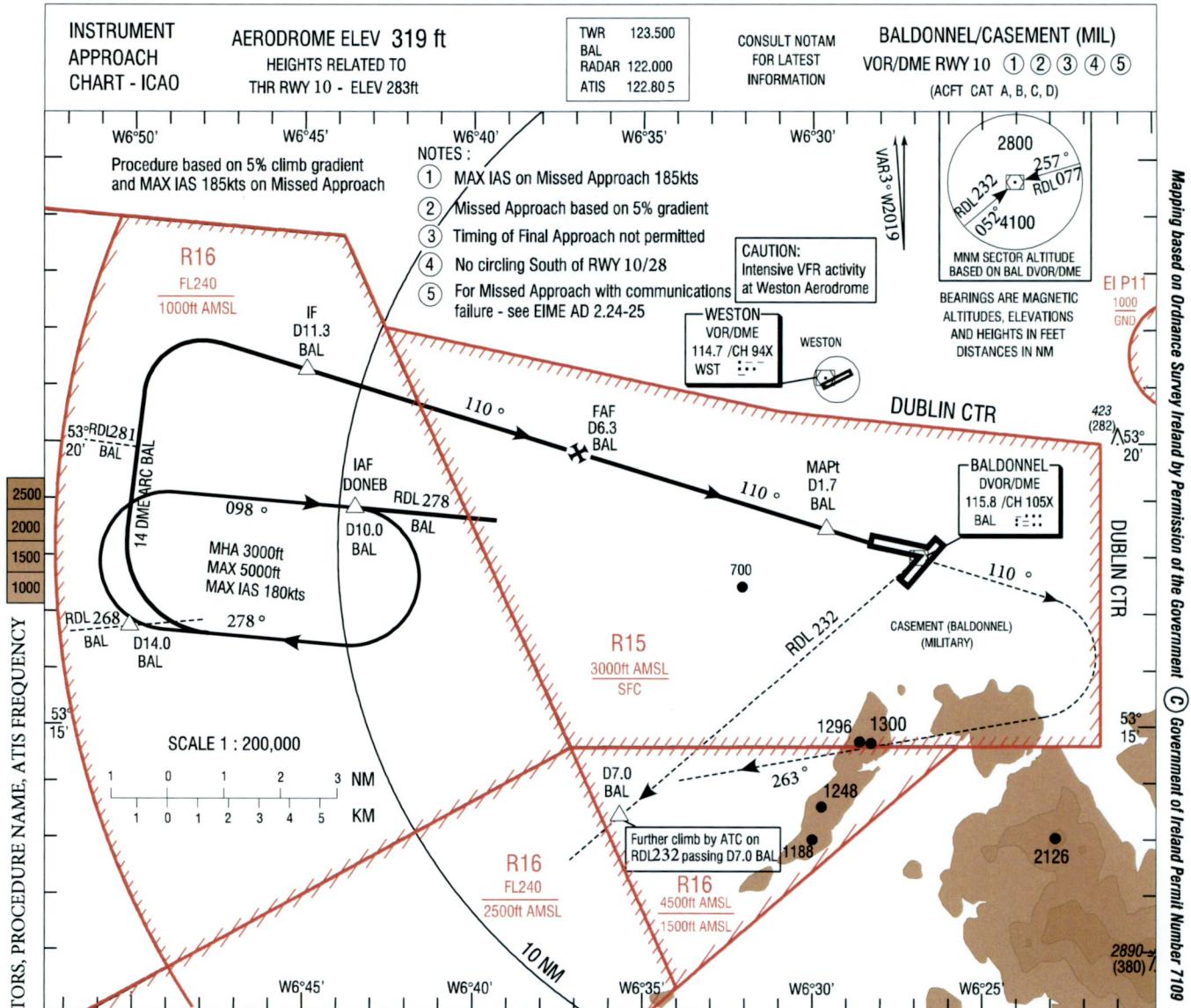






	CAT	A	B	C	D	IDEAL ALTITUDE (HEIGHT) ON FINAL APPROACH								
						DME (BAL)	9.0	8.0	7.0	6.0	5.0	4.0	3.0	2.0
STRAIGHT IN LANDING RWY 22	CEILING	500	500	500	500	ALT (HT)	3000 (2681)	2690 (2371)	2390 (2071)	2090 (1771)	1780 (1461)	1480 (1161)	1180 (861)	870 (551)
	VIS	2000	2000	2400	2800	LIGHTING	GROUND SPEED		kts	60	80	100	120	140
	ALS OUT	2400	2400	2800	3200	PAPI 3°	Rate of descent gradient 5% ft/min		304	405	506	608	709	810
CIRCLE TO LAND (Heights AAL)	OCA (H)	750 (431)	820 (501)	910 (591)	1010 (691)	REIL								
	CEILING	500	600	600	700	RWY LTs								
	VIS	2000	2000	2800	3600	SALS								





Mapping based on Ordnance Survey Ireland by Permission of the Government © Government of Ireland Permit Number 7100

CHANGE: MAGVAR, TRACKS AND RADIALS, RUNWAY DESIGNATORS, PROCEDURE NAME, ATIS FREQUENCY

TRANSITION ALTITUDE 5000 ft

IF D11.3 BAL
IAF D10.0 BAL
FAF D6.3 BAL

Descend on 14 DME ARC BAL

BAL DME READS D0.8 AT RWY 10 THR

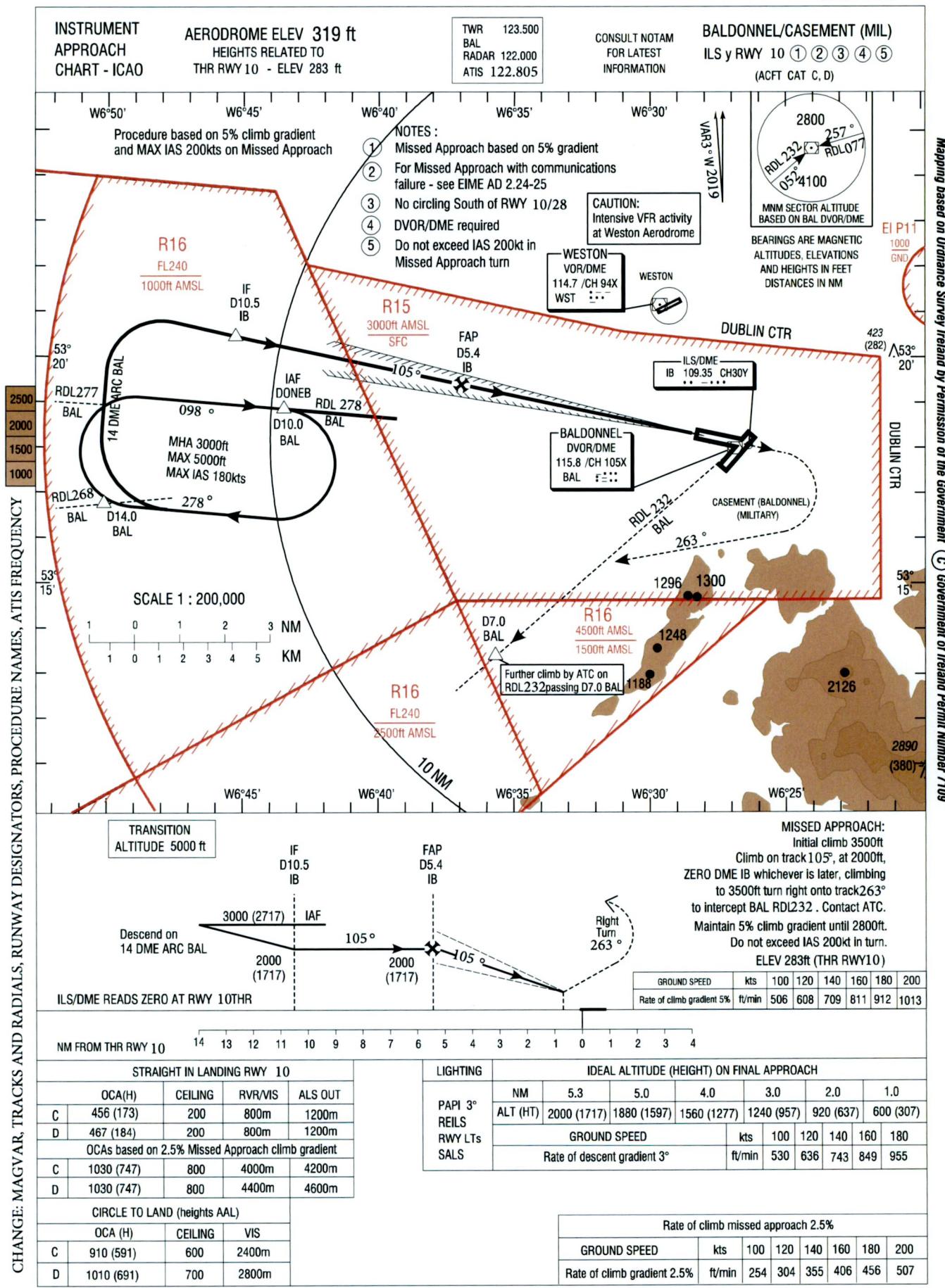
Right Turn 263°

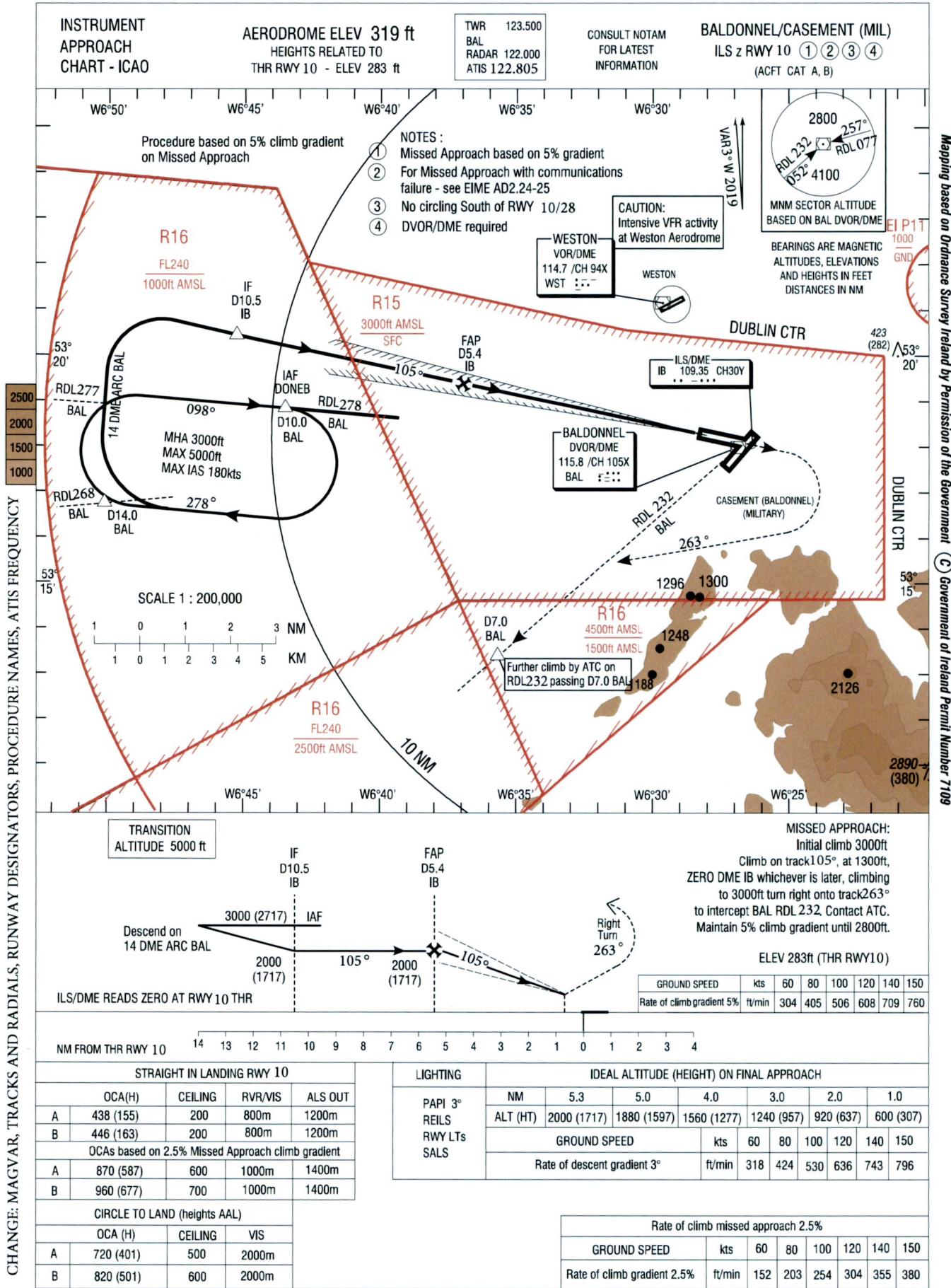
MISSED APPROACH:
Initial climb 3000ft
At D1.7 climb on track 110°,
at 1500ft climbing to 3000ft, turn right
onto track 263° to intercept
BAL RDL 232 Contact ATC.
Maintain 5% climb gradient until 2800ft.
Do not exceed IAS 185kts in turn.
ELEV 283ft (THR RWY10)

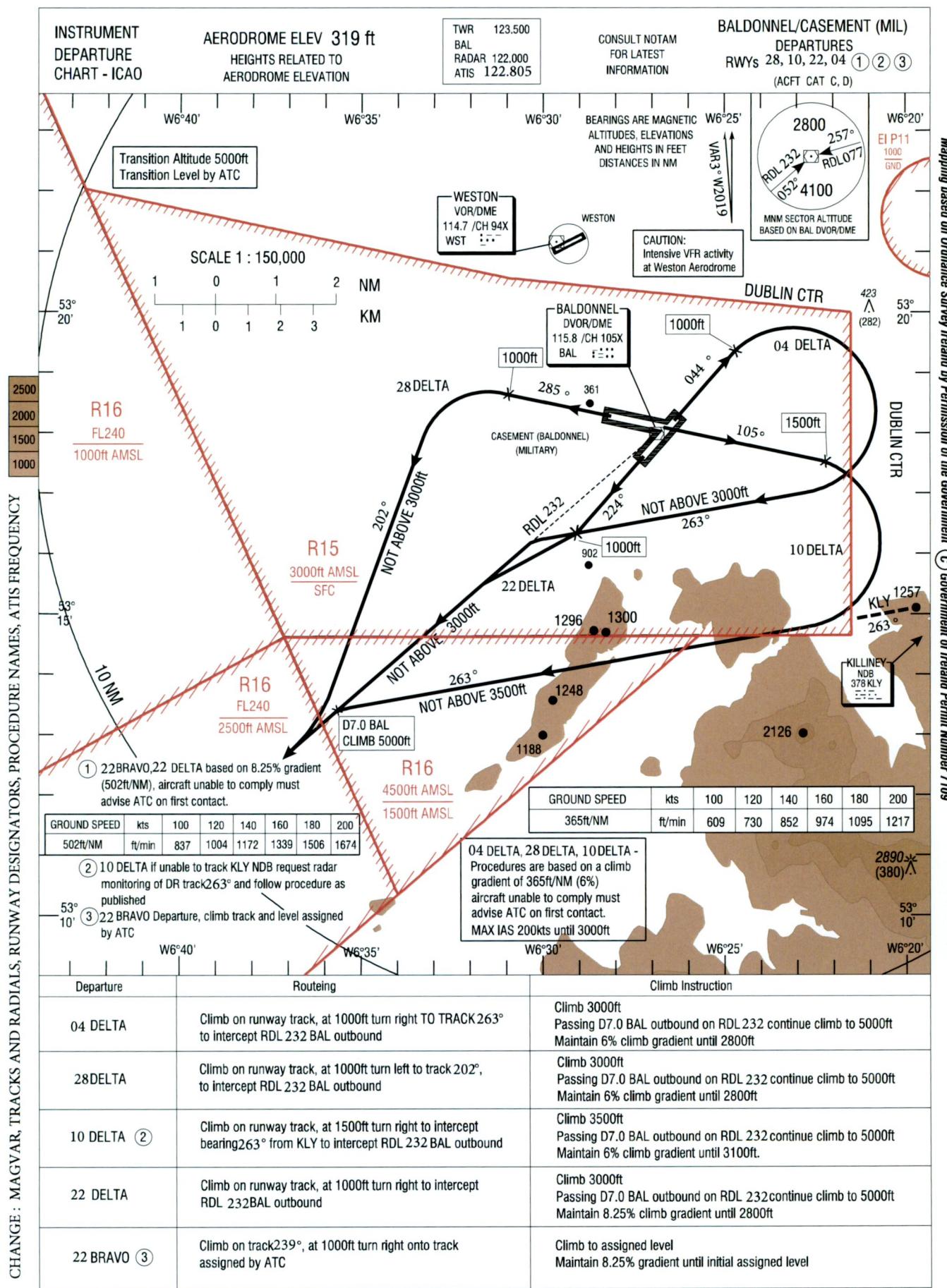
NM FROM THR RWY 10										IDEAL ALTITUDE (HEIGHT) ON FINAL APPROACH					
	CAT	A	B	C	D	LIGHTING	PAPI 3°	DME (BAL)	6.0	5.0	4.0	3.0	2.0		
STRAIGHT IN LANDING RWY 10 OCA (H) 720 (437)	CEILING	500	500	500	500	REILS RWY LTs SALS	ALT (HT)	1910 (1627)	1610 (1327)	1300 (1017)	1000 (717)	700 (417)			
	VIS	2000	2000	2400	2800		GROUND SPEED	kts	60	80	100	120	140	160	
	ALS OUT	2400	2400	2800	3200		Rate of descent gradient 5%	ft/min	304	405	506	608	709	810	
CIRCLE TO LAND (Heights AAL)	OCA (H)	720 (401)	820 (501)	910 (591)	1010 (691)										
	CEILING	500	600	600	700										
	VIS	2000	2000	2800	3600										
OCAs based on 2.5% Missed Approach climb gradient										GROUND SPEED kts 60 80 100 120 140 160 180					
										Rate of climb gradient 2.5% ft/min 152 203 254 304 355 406 456					

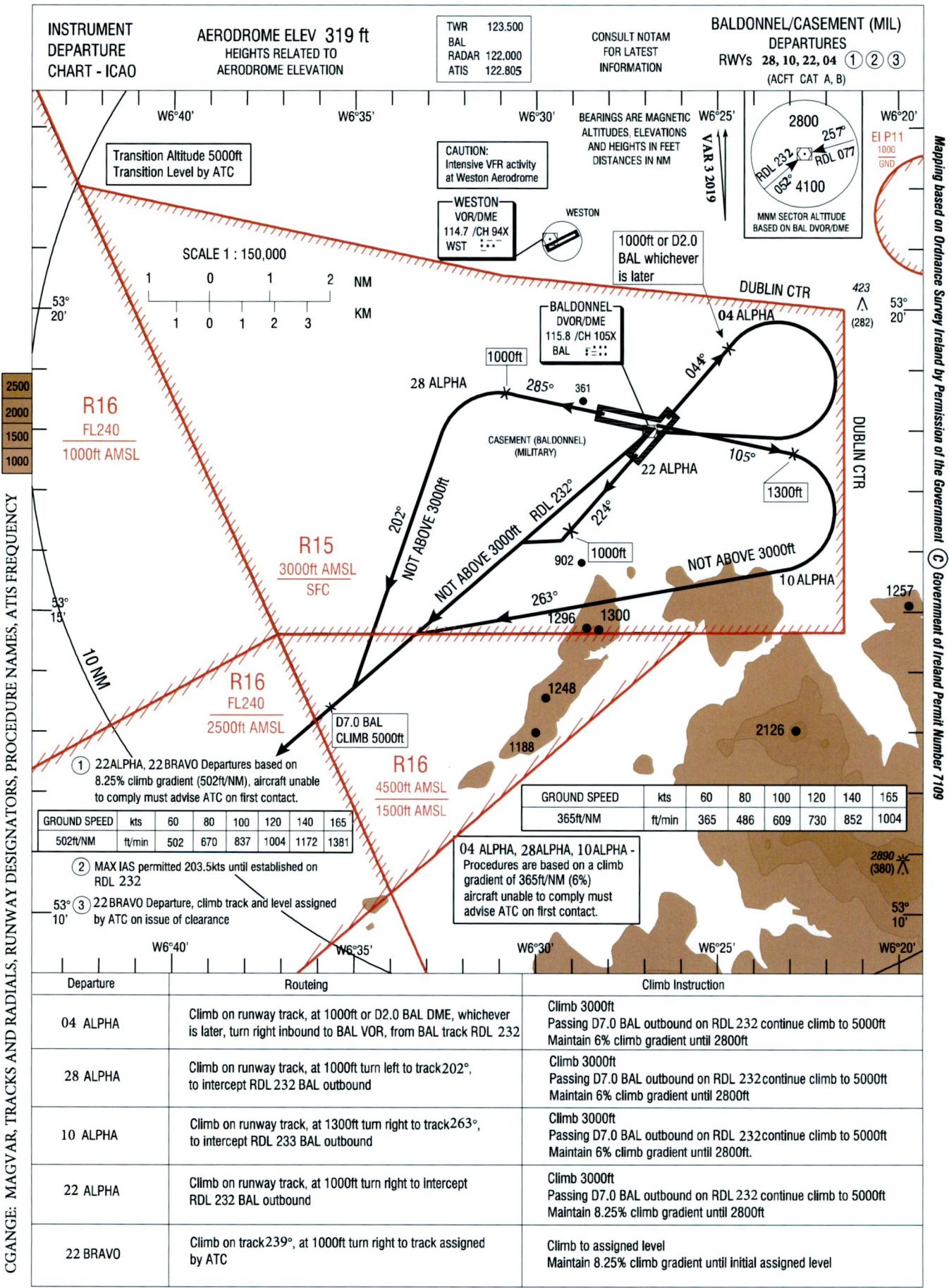
Approved by GOC Air Corps

31 DEC 2020



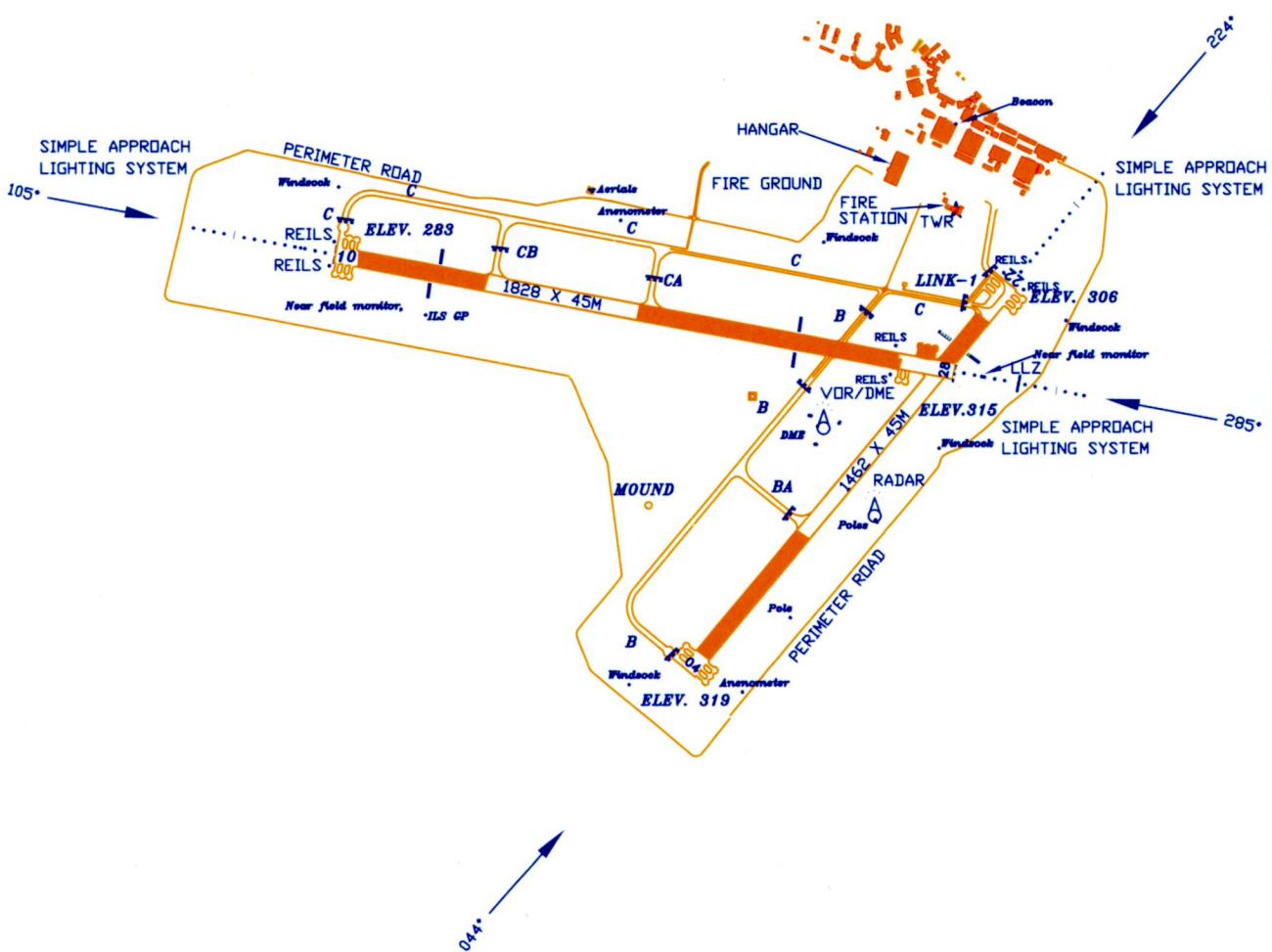






AERODROME CHART N 53°18'10.77" ELEV 319ft TWR 123.500
 ICAO W 006°27'19.46" GND 121.755
 ATIS 122.805 CONSULT NOTAM FOR LATEST BALDONNEL/CASEMENT INFORMATION

RWY	DIRECTION	THR	BEARING STRENGTH	BEARINGS ARE MAGNETIC. ELEVATIONS SHOWN IN FEET AMSL. HEIGHTS IN FEET ABOVE AERODROME ELEVATION SHOWN IN BRACKETS. LINEAR DIMENSIONS IN METRES.
04	044°	N 53°17'36.90" W 006°27'13.73"	PCN 46/F/D/W/T	
10	105°	N 53°18'16.88" W 006°28'07.75"	PCN 52/F/D/W/T	
22	224°	N 53°18'12.63" W 006°26'22.02"	PCN 46/F/D/W/T	
28	285°	N 53°18'05.85" W 006°26'40.68"	PCN 52/F/D/W/T	ANNUAL RATE OF CHANGE -11' W

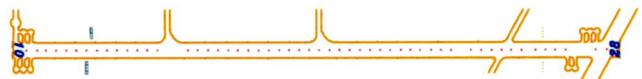


CHANGES : MAGNETIC VARIATION, BEARINGS, RUNWAY DESIGNATORS AND FREQUENCIES.

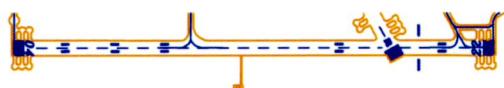
MARKING AIDS RWY 10/28



LIGHTING AIDS RWY 10/28

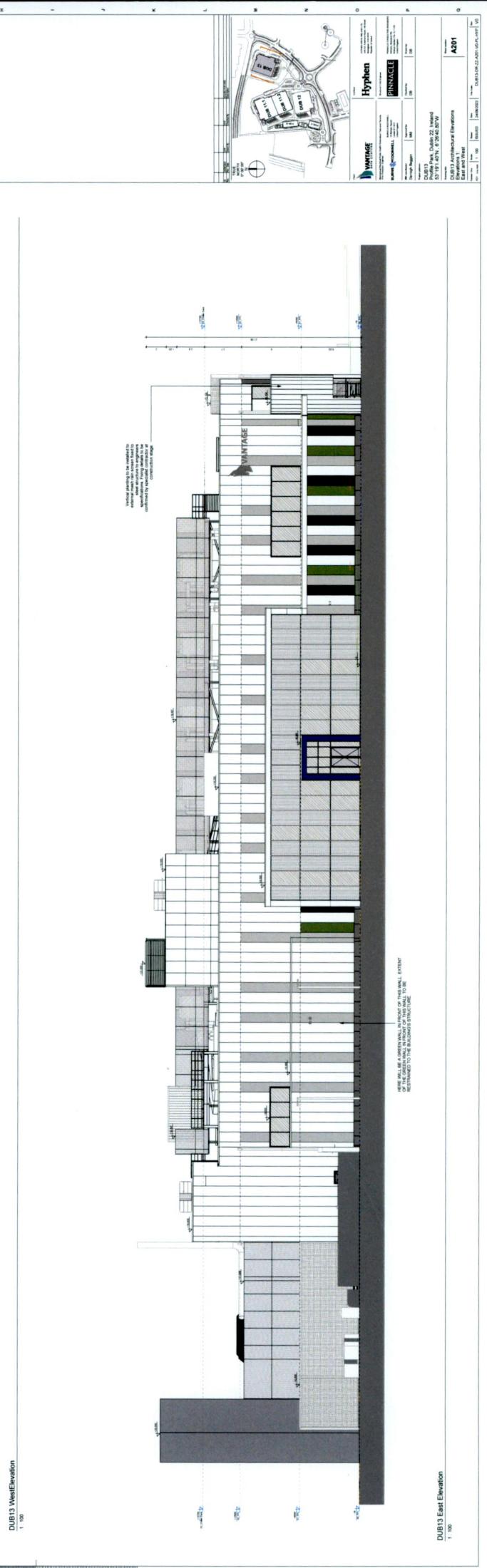
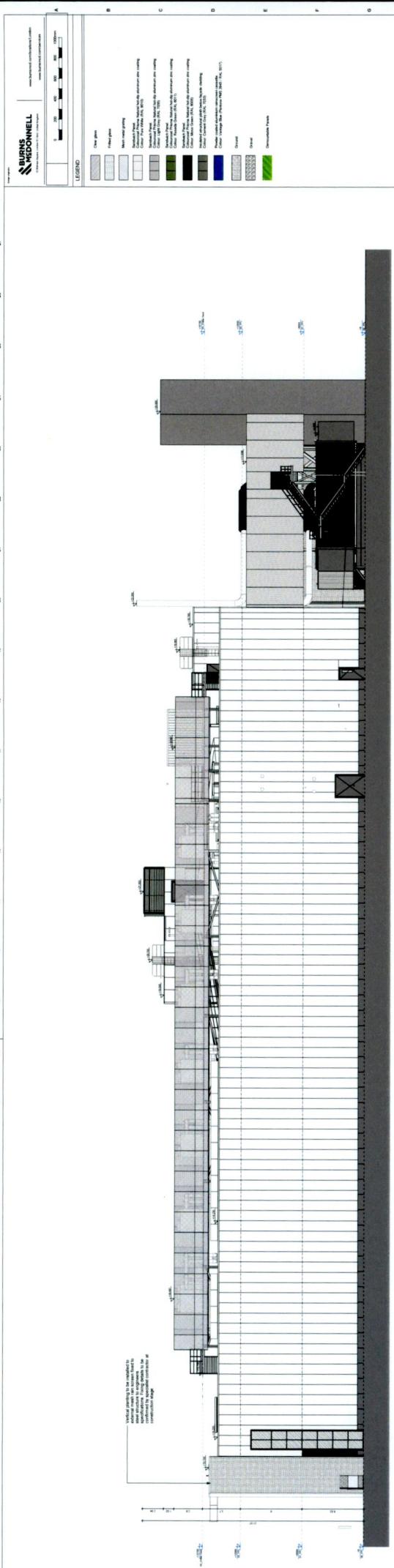


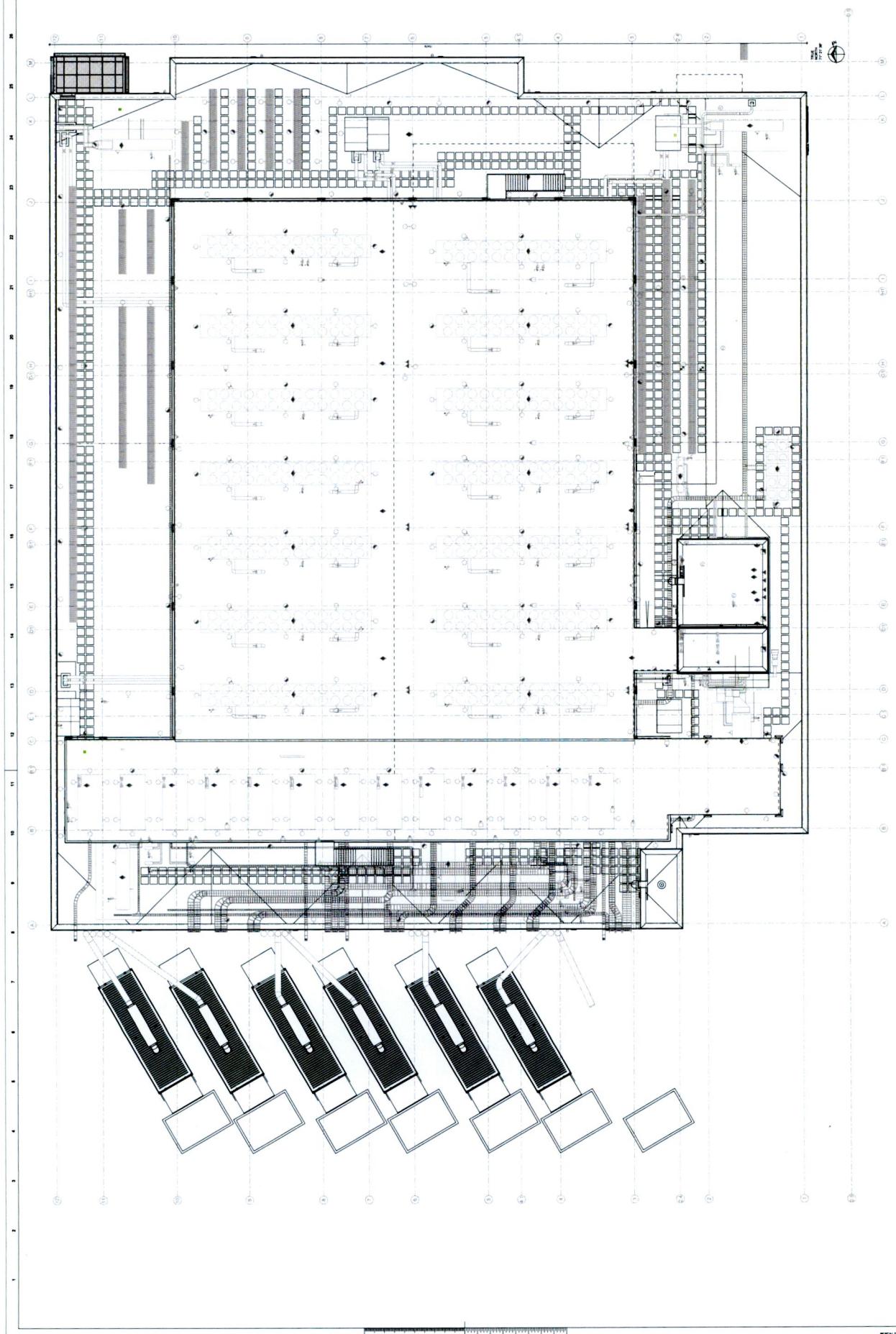
MARKING AIDS RWY 04/22



LIGHTING AIDS RWY 04/22









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SUNPOWER CORPORATION

Tech Note Title & Number: SunPower Solar Module Glare And Reflectance, *T09014

DATE: September 29, 2009

DMS #: 001-56700 Rev. **

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Common Reflective Surfaces (in surrounding environments for PV systems)		Incident angle in degrees						
		0	15	30	45	60	75	90
Material Reflectivity (percent of incident light reflected)	Steel	36.73%	39.22%	46.34%	57.11%	70.02%	83.15%	94.40%
	Snow (fresh, flakey)	21.63%	23.09%	27.29%	33.63%	41.23%	48.96%	55.59%
	Standard Glass	8.44%	9.01%	10.65%	15.12%	16.09%	19.10%	21.69%
	Plexiglass	8.00%	8.54%	10.09%	12.44%	15.25%	18.11%	20.56%
	Plastic	6.99%	7.46%	8.82%	10.87%	13.33%	15.83%	17.97%
	Smooth Water	4.07%	4.35%	5.14%	6.33%	7.76%	9.22%	10.47%
	Solar Glass (high light transmission, low iron)	3.99%	4.26%	5.03%	6.20%	7.61%	9.05%	10.26%
	Solar Glass w/AR coating	2.47%	2.64%	3.12%	3.84%	4.71%	5.59%	6.35%

(Note: Index of refraction values may vary slightly depending on suppliers and reference documentation. The values for the above calculations are averages or single values obtained from the list of references for this document).

Important reference – “Stipples glass”: In addition to the superior refractive/reflective properties of solar glass versus standard glass, SunPower uses stippled solar glass for our modules. Stippled glass is used with high powered telescopes and powerful beacons and lights. The basic concept behind stippling is for the surfaces of the glass to be textured with small types of indentations. As a result, stippling allows more light energy to be channeled/ transmitted through the glass while diffusing the reflected lightenergy. This concept is why the reflection off a SunPower solar module will look hazy and less-defined than the reflection from standard glass, this occurs because the stippled SunPower glass is transmitting a larger percentage of light to the solar cell while breaking up the intensity of the reflected light energy.

SUMMARY/ACTION REQUIRED:

The studies, data and light beam physics behind the charts and graphs prove beyond a reasonable doubt that solar glass has less glare and reflectance than standard glass. The figures also make it clear that the difference is very decisive between solar glass and other common residential/commercial glasses. In addition, not to be lost in the standard light/glass equations and calculations, the SunPower solar glass is stippled and has a very photon-absorbent solar cell attached to the back side, contributing two additional factors which results in even less light energy being reflected.