PR/0616/22

Record of Executive Business and Chief Executive's Order

Reg. Reference:	SD21A/0241	Application Date:	31-Aug-2021	
Submission Type:	Significant Additional Information	Registration Date:	21-Mar-2022	
Correspondence Name and Address:		Anthony Marston, Marston Planning Consultancy 23, Grange Park, Foxrock, Dublin 18, D18 T3Y4		
Proposed Development:		and associated outbut 2 two storey data cer- each facility and associated which will have a gro- consisting of 1 two s- which will be located have a gross floor are emergency generator within a compound t- center with associate height; 1 two storey will be located to the immediate north of F floor area of 12,915s generators located at compound to the wes associated flues that the two data centers associated electrical loading bays, mainte administration areas, at roof level as well a each facility which w the admin and ancilla include a diesel tank area to serve the prop overall height of each and plant at roof level apart from the flues a 14.23m above the fir step-up substation (3	andoned single storey dwelling ilding (206sqm); construction of ners with plant at roof level of ociated ancillary development oss floor area of 40,589sq.m torey data center (Building 11) d to the south of the site and will ea of 24,667sq.m. including 22 rs located at ground floor level o the western side of the data ed flues that will be 22.3m in data center (Building 12) which e north of the site, and to the Building 11 and will have a gross of m including 11 emergency ground floor level within a stern side of the data center with will be 22.3m in height; each of will include data storage rooms, and mechanical plant rooms, mance and storage spaces, office and plant including PV panels as a separate house generator for will provide emergency power to ary spaces; each generator will and there will be a refuelling posed emergency generators; the h data center apart from the flues el is c. 14.23m above the finished ll height of each data center and plant at roof level is c. hished floor level; single storey '8sq.m) as well as 2 single storey '21sq.m); AGI Gas Regulator	

PR/0616/22

Record of Executive Business and Chief Executive's Order

compound that include 3 single storey buildings (134sq.m); construction of a gas powered generation plant in the form of a 13m high single storey building with a gross floor area of 2,714sq.m that will contain 10 gas generators with associated flues that will be 25m in height, and grouped in pairs and threes; the Gas Plant will be located to the west of Building 11; ancillary site development works, that will include reorientation of the Baldonnel Stream, biodiversity management initiatives, attenuation ponds and the installation and connection to the underground foul and storm water drainage network, and installation of utility ducts and cables, that will include the drilling and laying of ducts and cables under the internal road network within Profile Park; other ancillary site development works will include hard and soft landscaping, lighting, fencing, signage, services road, entrance gates, sprinkler tanks and pump room; a temporary gas powered generation plant within a fenced yard containing 21 generator units in containers, each with associated flues (each 25m high), 12 transformers and 10 containers of controls to be located to the west of, and associated with the first phase of Building 11, and will be required for a period of up to 2 years if connection to the national grid is delayed; this temporary plant will not be built if the connection to the national grid is in place prior to the operation of Building 11 at this site that includes an abandoned single storey residential property on the New Nangor Road (R134), Dublin 22; and on land within the townlands of Ballybane and Kilbride within Profile Park, Clondalkin, Dublin 22 on an overall site of 8.7 hectares.

In the townlands of Ballybane & Kilbride within Profile Park, Clondalkin, Dublin 22

Vantage Data Centers Dub 11 Ltd.

Permission

(SW/EW/TMcG)

Applicant Name:

Application Type:

Location:

PR/0616/22

Record of Executive Business and Chief Executive's Order

Description of site and surroundings

Site visit: 04/10/2021

Site Area: stated as 8.7 Ha

Site Description

This 8.7-hectare site is located adjacent to the New Nangor Road and within the recently constructed Profile Park Road. To the west of the site is the Grange Castle Motor Company. To the north of the site, across the New Nangor Road, lies the southern part of the existing Grange Castle Business Park. Further industrial development in Kilcarbery Park such as Microsoft data centre campus. The south of the site currently consists of a roundabout with access to the site, followed by green fields and a number of data centres. The east of the site consists of green fields, tree lines and some older buildings. The Baldonnel stream runs through the site in a south east to north west direction and enters a culvert under the site to the west below the Grange Castle motor company site.

The application site is undeveloped land and consists of a large green field site with a vacant and derelict dwelling located on the northern site. There is number of mature trees located to the south east of the site. The site is uneven, and the land is notably lower to the west of the site and is set below the existing internal road network.

Proposal

The proposal comprises:

- Demolition of the abandoned single storey dwelling and associated outbuilding (206sqm).
- Reorientation of the Baldonnel Stream, biodiversity management initiatives, attenuation ponds.
- A gross floor area of 40,589sq.m consisting of :
 - Building 11 (Buildings 11.1 and Building 11.2):
 - 1 two storey data centre (Building 11) which will be located to the south of the site and will have a gross floor area of 24,667sq.m.
 - Twenty-two emergency generators located at ground floor level within a compound to the western side of the data centre.
 - Eleven associated flues that will be 22.3m in height.
 - Data storage rooms, associated electrical and mechanical plant rooms, loading bays, maintenance and storage spaces, office administration areas, and plant including PV panels at roof level as well as a separate house generator for each facility which will provide emergency power to the admin and ancillary spaces.

PR/0616/22

Record of Executive Business and Chief Executive's Order

Planning Note: The development description states that the proposed development will comprise of the construction of 2 x two storey data centres. However, the drawing appears to indicate that there may be three separate structures proposed; building 11 is subdivided into structures 11.1 and 11.2 and it is stated that 11.2 will be constructed at a later stage.

- o Building 12
 - One x two storey data centre which will be located to the north of the site, and to the immediate north of Building 11
 - A gross floor area of 12,915sq.m
 - Eleven emergency generators located at ground floor level within a compound to the western side of the data centre.
 - Eleven associated flues that will be 22.3m in height.
 - data storage rooms, associated electrical and mechanical plant rooms, loading bays, maintenance and storage spaces, office administration areas, and plant including PV panels at roof level as well as a separate house generator for each facility which will provide emergency power to the admin and ancillary spaces
- Overall height of each data centre apart from the flues and plant at roof level is approximately 14.23m above the finished floor level;

Planning Note: The level stated in the notices does not appear to be reflected in any of the elevational drawings submitted.

- Plant at roof level of each facility
- Generators
 - Include a diesel tank and there will be a refuelling area to serve the proposed emergency generators.
 - Construction of a gas-powered generation plant in the form of a 13m high single storey building with a gross floor area of 2,714sq.m that will contain 10 gas generators with associated flues that will be 25m in height, and grouped in pairs and threes; the Gas Plant will be located to the west of Building 11.
 - A temporary gas powered generation plant within a fenced yard containing 21 generator units in containers, each with associated flues (each 25m high).
 - Twelve transformers and 10 containers of controls to be located to the west of, and associated with the first phase of Building 11,

PR/0616/22

Record of Executive Business and Chief Executive's Order

Planning Note: The Planning Authority notes that the applicant states that the proposed **energy supply will be required for a period of up to 2 years if connection to the national grid is delayed and states that** the temporary plant will not be built if the connection to the national grid is in place prior to the operation of Building 11.

- Single storey step-up substation (38sq.m)
- Two single storey switch substations (121sq.m);
- AGI Gas Regulator compound that include 3 single storey buildings (total 134sq.m);
- Installation and connection to the underground foul and storm water drainage network.
- Installation of utility ducts and cables, that will include the drilling and laying of ducts and cables under the internal road network within Profile Park.
- Other ancillary site development works will include hard and soft landscaping, lighting, fencing, signage, services road, entrance gates, sprinkler tanks and pump room.

Zoning

The subject site is subject to zoning objective 'EE' - '*To provide for Enterprise and Employment Related Uses*' under the South Dublin County Council Development Plan 2016-2022.

Consultations

Department of Defence:				
Economic Development:				
Environmental Health:				
Heritage Officer:				
Inland Fisheries Ireland:				
Irish Aviation Authority:				
An Taisce:				
Geological Survey Ireland:				
Irish Water:				
Parks & Public Realm				
Roads:				
Waste Management:				
Water Pollution:				
Water Services:				

No report received No report received No objections, subject to conditions. Comments via email No report received No report received Additional information requested No objections or comments to make Additional information requested Additional information requested No objection subject to conditions No report received No report received Additional information requested

SEA Sensitivity Screening

Indicates overlap with:

• SFRA B.

PR/0616/22

Record of Executive Business and Chief Executive's Order

Site borders:

• Section 22 Landfills to the west of the site.

Submissions/Observations /Representations

Submissions were received from third parties. The main issues raised are summarised below:

- Concerns regarding the use of Fossil Fuels and its implications on climate change, the Planning Authority has a role to play in the transformation from fossil fuels to renewable energy.
- New data centres must be powered entirely by onsite or new off-site renewable energy in order to reduce, rather than increase, Irelands CO emissions, consistent with the Climate Action Plan and commitments under the Paris Agreement.
- The development will account for C2% of Ireland carbon budget from this one site and lead to Irelands greenhouse gas emissions. This will contravene the Climate Act, Climate Action Plan and National Planning Framework and should be refused.
- Due to the significant impact of data centres on energy consumption, both EIAR and NIS assessments are requested to be comprehensively carried out before decision might be granted.
- Referrals to Eirgrid and electricity demand up to 2028, the cumulative effect of data centre development including Amazon in Mulhuddart and Apple data centre in Athenry on nationwide energy demand.
- Where technically possible, use the heat generated from a data centre to be utilised for district heating systems.
- Water usage will be diverted away from local communities to cool the data centres.
- The combined impact of data centres on the stability of the national grid, CRU should be notified.
- Reference to Action 20 of the climate action plan (2019) cumulative data centres are contrary to the objectives.
- Intentions of National Grid are unknow and premature to grant permissions on further data centres.
- Concerns the Gas-powered generation plants and diesel backs up systems contravene climate action and low carbon development and SDCC Development Plan objectives.

PR/0616/22

Record of Executive Business and Chief Executive's Order

- Concerns the applicant has submitted no information of how the power plant will be connected to the national grid or no inclusion of renewable energy sources and should be enforced.
- Noted that no green roofs proposed and realignment of stream is contrary to SDCC Development Plan objectives.

The issues raised in the third-party submissions have been considered in assessing this planning application.

Planning History

SD20A/0124 – **Grant Permission** for (1) Demolition of existing single storey dwelling (approximately108.5sq.m); (2) construction of a Distribution Warehouse Building comprising warehousing and ancillary areas at ground floor and support offices, staff areas and plant across two floors; (3) the development will be accessed from the existing Profile Park estate road; (4) provision of car parking, cycle parking, security gatehouse, landscaping and boundary treatments (including security fencing and gates); (5) all associated site development and services works (including diversion/culverting/reprofiling of existing stream on site); (6) total gross floor area of the development c.17,006sq.m. **Grant Permission** with relevant conditions:

1. Archaeology

1. The applicant shall engage the services of a suitably qualified archaeologist to carry out an archaeological assessment of the development site. The assessment shall include archaeological test excavations. No sub-surface work shall be undertaken in the absence of the archaeologist without his/her express consent.

2. The archaeologist shall carry out any relevant documentary research and shall inspect the site. Test trenches shall be excavated at locations chosen by the archaeologist (licensed under the National Monuments Acts 1930-2004), having consulted the site drawings.

3. Having completed the work, the archaeologist shall submit a written report to the Planning Authority and to the National Monuments Service. Where archaeological material/features are shown to be present, preservation in situ, preservation by record (excavation) or monitoring may be required and the National Monuments Service shall advise the Applicant/Developer with regard to these matters.

4. No site preparation or construction work shall be carried out until after the archaeologist's report has been submitted and permission to proceed has been received in writing from the Planning Authority in consultation with the National Monuments Service.

REASON: To ensure the continued preservation (either in situ or by record) of places, caves, sites, features or other objects of archaeological interest.

1. Aircraft Safety.

The applicant shall provide notification of the intention to commence crane operations with

PR/0616/22

Record of Executive Business and Chief Executive's Order

at least 30 days' notice to the Property Management Branch of the Department of Defence with regard to Baldonnel Aerodrome.

REASON: In the interest of public and aviation safety.

2. Landscaping

The landscaping scheme as submitted to the Planning Authority shall be carried out within the first planting season following substantial completion of overall construction works. All Planting shall be adequately protected from damage until establishment. Any plants which die, are removed or become seriously damaged or diseased, within a period of 5 years from the completion of the development shall be replaced within the next planting season with others of similar size and species, unless otherwise agreed in writing with the planning authority.

The applicant shall retain the services of a suitably qualified Landscape Architect throughout the duration for the site development works. The applicant's Landscape architect shall certify to the planning authority by letter his/her opinion on compliance of the compliance of the completed landscape scheme with the approved landscape proposal within six months of substantial completion of the development herby permitted.

REASON: In the interests of amenity, compliance with Development Plan policy, the provision, establishment and maintenance of a reasonable standard of landscape and the proper planning and sustainable development of the area.

3. Ecology

Ecological Mitigation Measures

The mitigation measures and commitments identified in the Ecological Report prepared by Scott Cawley and other plans and particulars submitted with the planning applciation, shall be impmented in full by the developer, except otherwise may be reqired in order to comply with other conditions.

REASON: In the interest of clarity and protection of the environemnt and operational phases of the proposed developemnt.

4. Protection of Existing Trees and Hedgerows

In order to ensure the protection of trees to be retained within the site, the applicant shall implement all recommendations contained within the Arboricultural Report prepared by Arborist and Associates Ltd and as set out in the associated Tree Protection Plan and Tree Constraints Plan.

REASON: In the interests of proper planning and sustainable development, compliance with Development Plan policy, visual amenity and the protection of existing trees and biodiversity.

5. SUDS

A detailed SUDS scheme for the proposed development which meets the objectives of South Dublin County Council Development Plan 2016-2022 shall be submitted to and agreed in writing with the planning authority. The SUDS should be an integrated multi-disciplinary approach which locally addresses water quality, water quantity, and provides for amenity and

PR/0616/22

Record of Executive Business and Chief Executive's Order

biodiversity enhancement. The SUDS features should include devices such as swales, permeable paving, filter drains, rain gardens, integrated tree pits in hard standing areas and green roofs.

REASON: In the interests of the proper planning and sustainable development of the area and in order to ensure adequate and appropriate surface water drainage provision.

6. Flood Risk Assessment

The mitigation measures identified in the Flood Risk Assessment prepared by Envirologic and other plans and particulars submitted with the planning applciation, shall be implemented in full by the developer, except otherwise may be reqired in order to comply with other conditions.

REASON: In the interest of clarity, public safety and the environment.

Relevant Planning History for lands adjacent and impacting on site:

Original permission and extension of duration for roads and services infrastructure that cover the entire landholding in proximity to the site and including the site.

SD06A/0568/EP Extension of duration **granted** 13th Jan 2012

SD06A/0568

Provision of roads and services infrastructure to facilitate the future development of a business park, to be known as 'Profile Park' on these lands. The development includes the provision of 1,675 metres of internal distributor roads consisting of 267 metres to dual carriageway standard (at the main entrance) with a further 1,408 metres to single carriageway standard and one internal roundabout. The development also includes surface water drainage, foul drainage and water supply infrastructure, associated landscaping and all ancillary works, on a site of 39.84 hectares. Access to the site will be provided at the northern boundary off the existing roundabout to Kilcarbery Business Park. This application is accompanied by an Environmental Impact Statement. **Permission granted.**

Adjacent sites

SD21A/0186 - Construction of a 3 storey (part 4 storey) data centre known as 'DB8' to include data halls, electrical/plant rooms including internal generators, offices, lobbies, ancillary staff areas including break rooms and toilets, stores, stair/lift cores throughout and photovoltaic panels at roof level; the total gross floor area excluding hot air plenums and external staircase is c.9,601sq.m and the overall height of the data centre ranges from c.16m to c.20m to roof parapet level and up to c.24.48m including roof top plant, flues and lift overrun; provision of 5 external generators, 8 fuel tanks and ancillary plant contained within a plant yard to the north of DB8; provision of a water tank plant room, air cooled chillers and ancillary plant contained within a

PR/0616/22

Record of Executive Business and Chief Executive's Order

chiller plant yard to the south of DB8; provision of a water sprinkler pump room (c.23sqm), 2 sprinkler tanks (c.12m high each), heat recovery plant room (c.17sqm), ESB substation (c.44sqm), waste/bin stores (c.52sqm); total floor area of ancillary structures and plant (c.303sqm); provision of a delivery yard and loading bays, 64 car parking spaces, 5 motorcycle spaces, bicycle shelter serving 14 spaces, smoke shelter, internal access roads and footpaths, vehicular and pedestrian access to the west from Falcon Avenue and closure of an existing vehicular entrance from Falcon Avenue; all associated site development works, services provision, drainage works including attenuation, landscape and boundary treatment works including berming, hedgerow protection areas and security fencing; no buildings are proposed above the existing ESB wayleave and SDCC watermain wayleave to the west and north of the site; the area to the southwest of the site (temporary meadow) is reserved for a future data centre, subject of a separate application to South Dublin County Council on a site bounded to the east and south by Grange Castle Golf Club, to the north by Nangor Road (R134) and to the west by an estate road known as Falcon Avenue. This application is accompanied by a Natura Impact Statement. Additional Information Requested.

SD12A/0150 Erection of a 2.4m high perimeter fence along Nangor Road boundary (approximately 250m long) with separate entrance gates for vehicular, bicycle and pedestrian access; construction of a single storey security hut with security barriers. **Permission Granted**

SD07A/1059 Block A comprises a five storey office building of 3,019.6sq.m. gross floor area which fronts onto the Nangor Road and which will accommodate 18 no. own door office units and 1 no. ESB substation; (2) Block B comprises a five storey office building of 2,905.1sq.m gross floor area which fronts onto the Nangor Road and is located adjacent to the boundary with Grange Castle Golf Course - this block will accommodate 26 no. own door office units; (3) Block C comprises a four storey office building of 2,684.8 sq. m. gross floor area located adjacent to the boundary with Grange Castle Golf Course which will accommodate 24 no. own door office units. The proposed blocks are arranged in a u-shaped configuration around a central landscaped square. Vehicular access to the site is proposed via a left-turning entry and exit slip lane from the Nangor Road and also via the internal Spine Road permitted under application Reg. Ref. SD06A/0568. The proposed development includes 30 no. surface level car parking spaces and one level of underground car parking which will accommodate 200 no. car spaces. The development also includes all ancillary services, landscaping and site works on a site of 1.3163 hectares. This application is being lodged pursuant to application Reg. Ref: SD06A/0568 under which planning permission was granted for the development of roads and services to facilitate the 'Profile Park' Business Park. Permission Granted

SD06A/0568 Provision of roads and services infrastructure to facilitate the future development of a business park, to be known as 'Profile Park' on these lands. The development includes the provision of 1,675 metres of internal distributor roads consisting of 267 metres to dual

PR/0616/22

Record of Executive Business and Chief Executive's Order

carriageway standard (at the main entrance) with a further 1,408 metres to single carriageway standard and one internal roundabout. The development also includes surface water drainage, foul drainage and water supply infrastructure, associated landscaping and all ancillary works, on a site of 39.84 hectares. Access to the site will be provided at the northern boundary off the existing roundabout to Kilcarbery Business Park. This application is accompanied by an Environmental Impact Statement. **Permission Granted.**

SD06A/0568/EP Provision of roads and services infrastructure to facilitate the future development of a business park, to be known as 'Profile Park' on these lands. **Permission Granted.**

Relevant Enforcement History

None recorded for subject site.

Pre-Planning Consultation

PP064/21 - Teams Meeting held on Wednesday 23rd June 2021 and additional Monday 19th July 2021. Issues raised included environmental impact, roads, visual impact, SUDS, parks.

Relevant Policy in South Dublin County Council Development Plan 2016 - 2022

Section 1.12.0 Employment Lands Section 4.2.0 Strategic Policy for Employment

Policy ET1 Economic and Tourism Overarching Policies and Objectives It is the policy of the Council to support sustainable enterprise and employment growth in South Dublin County and in the Greater Dublin Area, whilst maintaining environmental quality.

Policy ET2 Enterprise and/or Residential Led Development in Regeneration Zones It is the policy of the Council to facilitate and support the regeneration of underutilised industrial areas that are proximate to urban centres and transport nodes and to promote and support more intensive compatible employment and/or residential led development in regeneration zones.

Policy ET3 Enterprise and Employment (EE)

It is the policy of the Council to support and facilitate enterprise and employment uses (hightech manufacturing, light industry, research and development, food science and associated uses) in business parks and industrial areas.

Section 6.4.4 Car Parking Policy TM7 Car Parking

Section 7.1.0 Water Supply & Wastewater Policy IE1 Water & Wastewater

PR/0616/22

Record of Executive Business and Chief Executive's Order

Section 7.2.0 Surface Water & Groundwater Policy IE2 Surface Water & Groundwater

Section 7.3.0 Flood Risk Management Policy IE3 Flood Risk Section 7.5.1 Waste and Resource Policy and Legislation Policy IE5 Waste Management Section 7.6.0 Major Accidents Directive Policy IE6 Major Accidents

7.7.0 Environmental Quality
Policy IE6 Environmental Quality
Section 8.0 Green Infrastructure
Policy G5 Sustainable Urban Drainage Systems
Policy G6 New Development in Urban Areas
Section 9.3.1 Natura 2000 Sites
Policy HCL12 Natura 2000 Sites
Section 10.0 Energy
Section 10.2.5 SOLAR ENERGY
Section 11.7.0 ENERGY
11.7.5 SOLAR ENERGY

The energy targets set out in EU legislation have been translated into the National Renewable Energy Action Plan (NREAP) 2010 and the National Energy Efficiency Action Plan (NEEAP) 2013- 2020 (updated in 2014). Ireland plans to achieve the binding EU 2020 targets under the NREAP by delivering approximately 40% of energy consumption from renewable sources in the electricity sector, 12% in the heat sector and 10% in the transport sector.

The NEEAP sets out how the Government aims to deliver a 20% reduction in energy demand (over average 2001-2005 levels) across the whole economy through a range of energy efficiency measures. The Government believes that the public sector should lead by example and has assigned an energy demand reduction target of 33% to the public sector.

ENERGY (E) Policy 1 Responding to European and National Energy Policy & Legislation It is the policy of the Council to respond to the European and National Energy Programme through the County Development Plan – with policies and objectives that promote energy conservation, increased efficiency and the growth of locally based renewable energy alternatives, in an environmentally acceptable and sustainable manner.

PR/0616/22

Record of Executive Business and Chief Executive's Order

10.1.0 Energy Planning in South Dublin County

South Dublin County Council has adopted a proactive approach to addressing the energy challenge by addressing energy use and efficiency in existing and new building stock and identifying low carbon and renewable energy opportunities in the County.

South Dublin County Council signed up to the EU Covenant of Mayors in June 2012. The Covenant of Mayors is an initiative of the European Commission that brings together Mayors from across Europe, in a shared voluntary commitment to reducing CO2 emissions by a minimum of 20% by 2020.

South Dublin County Council took part in an EU funded energy project from May 2011 to November 2013, in partnership with the Town & Country Planning Association (TCPA) and eight other European local authorities. The EU Intelligent Energy Europe (IEE) supported Leadership for Energy Action & Planning (LEAP) project, aimed to increase the ability of participating local authorities to pioneer and promote the use of sustainable energy measures and the move towards a low carbon local economy, with minimal greenhouse gas emissions.

The main technical output arising from participation in the LEAP project has been the preparation of the South Dublin Sustainable Energy Action Plan 2013 (SEAP). The South Dublin SEAP analyses the County's energy consumption and carbon dioxide (CO2), emissions and sets out a series of measures to reduce energy consumption and CO2 emissions, through a range of energy actions across sectors. The SEAP was approved by the elected members of South Dublin County Council in May 2013 and was verified by the EU Covenant of Mayors – Joint Research Centre in April 2014.

ENERGY (E) Policy 2 South Dublin Spatial Energy Demand Analysis

It is the policy of the Council to implement the recommendations of the South Dublin Spatial Energy Demand Analysis (SEDA) in conjunction with all relevant stakeholders, promoting energy efficiency and renewable energy measures across the County.

E2 Objective 2:

To seek to reduce reliance on fossil fuels in the County by reducing the energy demand of existing buildings, in particular residential dwellings.

E2 Objective 3:

To promote the generation and supply of low carbon and renewable energy alternatives, having regard to the opportunities offered by the settlement hierarchy of the County and the built environment.

PR/0616/22

Record of Executive Business and Chief Executive's Order

E2 Objective 4:

To support the recording and monitoring of renewable energy potential in the County in partnership with other stakeholders including the Sustainable Energy Authority of Ireland (SEAI) and City of Dublin Energy Management Agency (CODEMA).

E2 Objective 6:

To require, where feasibly practical and viable, the provision of PV solar panels in new public buildings (e.g. Council buildings, school buildings, hospitals, health centres, community centres, sports facilities, libraries, Garda stations etc), for electricity generation/storage and/or water heating so as to reduce energy costs, minimise carbon emissions and reduce our dependence on imported fossil fuels.

ENERGY (E) Policy 3 Energy Performance in Existing Buildings

It is the policy of the Council to promote high levels of energy conservation, energy efficiency and the use of renewable energy sources in existing buildings.

E3 Objective 1:

To ensure that medium to large scale residential and commercial developments are designed to take account of the impacts of climate change, including the installation of rainwater harvesting systems and that energy efficiency and renewable energy measures are incorporated in accordance with national building regulations, policy and guidelines.

ENERGY (E) Policy 7 (Solar)

It is the policy of the Council to promote the development of solar energy infrastructure in the County, in particular for on-site energy use, including solar PV, solar thermal and seasonal storage technologies. Such projects will be considered subject to environmental safeguards and the protection of natural or built heritage features, biodiversity and views and prospects.

Policy E3 Energy Performance in Existing Buildings Policy E4 Energy Performance in New Buildings Policy E5 Waste Heat Recovery & Utilisation Table 11.18: Key Principles for Development within Enterprise and Employment Zones

<u>Section 11.2.1 Design Statements</u> Section 11.2.4 Regeneration Zone Section 11.2.5 Enterprise and Employment Areas Section 11.2.7 Building Height Section 11.2.8 Signage – Advertising, Corporate and Public Information Table 11.19: Signage – Types of Signs, Restrictions on Use and Design Criteria

PR/0616/22

Record of Executive Business and Chief Executive's Order

Section 11.4.1 Bicycle Parking Standards Table 11.22: Minimum Bicycle Parking Rates Section 11.4.2 Car Parking Standards Table 11.23: Maximum Parking Rates (Non Residential) Section 11.4.4 Car Parking Design and Layout Section 11.4.6 Travel Plans

Section 11.6.1 (i) Flood Risk Assessment Section 11.6.1 (ii) Surface Water Section 11.6.1 (iii) Sustainable Urban Drainage System (SUDS) Section 11.6.1 (iv) Groundwater Section 11.6.1 (v) Rainwater Harvesting Section 11.6.1 (vi) Water Services Section 11.6.3 Environmental Hazard Management Section 11.6.3 (i) Air Quality Section 11.6.3 (ii) Noise Section 11.6.3 (iii) Lighting Section 11.6.4 Major Accidents – Seveso Sites Section 11.6.5 Waste Management

Section 11.7.2 Energy Performance In New Buildings Section 11.8.1 Environmental Impact Assessment Section 11.8.2 Appropriate Assessment

Relevant Government Guidelines

Project Ireland 2040 National Planning Framework, Government of Ireland, 2018.

Regional Spatial & Economic Strategy 2019-2031, Eastern & Midland Regional Assembly (2019)

Traffic and Transport Assessment Guidelines, National Roads Authority, (2007)

The Eastern-Midlands Region (EMR) Waste Management Plan 2015-2021

Appropriate Assessment of Plans and Projects in Ireland – Guidance for Planning Authorities, Department of the Environment, Heritage and Local Government, (2009)

The Planning System and Flood Risk Management – Guidelines for Planning Authorities, Department of the Environment, Heritage and Local Government & OPW, (2009).

Assessment

The main issues for assessment are the following:

PR/0616/22

Record of Executive Business and Chief Executive's Order

- Zoning and Council Policy
- Energy
- Relocation of Baldonnel Stream
- Nature of proposal:
 - 2 or 3 datacentres?
- Design and Visual impact
 - o Layout
 - Levels/contours
 - Data Centres
 - \circ Energy Generation
 - Power plant
 - Temporary Power Generator
 - Boundary Treatments
 - Phasing
 - Photomontages
- Environmental Health
- Access and Parking
- Parks and Landscaping
- Water and Drainage
- Aviation Safety
- Waste Management
- Archaeology
- Screening for Appropriate Assessment
- Environmental Impact Assessment

Zoning and Council Policy

The site is located in an area zoned EE: 'to provide for enterprise and employment related uses'. 'Industry – general', 'industry – light' and 'office – based industry' are permitted in principle within the zoning objective.' The proposed datacentre use is permitted in principle as per the zoning objective. Internal space within the proposed structures DUB11.1 and DUB 11.2 and DUB 12 consist of separate offices for customers and VDC, community area, shipping area, security and storage area and staff facilities recreational areas.

Externally sprinkler tanks, pump room, switch rooms, power generator, gas regulator plant, transformer, security gate with parking and bicycle storage areas are also proposed. These uses are all considered to be ancillary to the main data centre use and are therefore acceptable given the zoning and site context.

The proposed demolition of the dwelling is considered acceptable, given the zoning and the surrounding context. Therefore, the proposed development is acceptable in principle, subject to

PR/0616/22

Record of Executive Business and Chief Executive's Order

compliance with the relevant policies, standards and requirements of the current South Dublin County Council Development Plan.

Energy

The application sets out the following energy generation elements for the proposal:

Primary power

- Construction of a gas-powered generation plant in the form of a 13m high single storey building with a gross floor area of 2,714sq.m that will contain 10 gas generators with associated flues that will be 25m in height, and grouped in pairs and threes; the Gas Plant will be located to the west of Building 11.
- A temporary gas powered generation plant within a fenced yard containing 21 generator units in containers, each with associated flues (each 25m high), twelve transformers and 10 containers of controls to be located to the west of, and associated with the first phase of Building 11.

Emergency power:

- Generators: Include a diesel tank and there will be a refuelling area to serve the proposed emergency generators.
 - Building 11 (Buildings 11.1 and Building 11.2):
 - Twenty-two emergency generators located at ground floor level within a compound to the western side of the data centre.
 - Eleven associated flues that will be 22.3m in height.
 - a separate house generator for each facility which will provide emergency power to the admin and ancillary spaces.
 - Building 12
 - Eleven emergency generators located at ground floor level within a compound to the western side of the data centre.
 - Eleven associated flues that will be 22.3m in height.
 - a separate house generator for each facility which will provide emergency power to the admin and ancillary spaces

The Planning Authority notes that the applicant states that the proposed **energy supply will be required for a period of up to 2 years if connection to the national grid is delayed and states that** the temporary plant will not be built if the connection to the national grid is in place prior to the operation of Building 11. The temporary plant is Phase 1A (building 11.1 is also included within this phase).

The design statement sets out the following in relation to power supply:

PR/0616/22

Record of Executive Business and Chief Executive's Order

"the main electrical supply to the campus will be provided from ESB via a network substation to a switchroom on site with two diverse 20kv distribution feeds to each of the data centres. The initial supply from the utility is insufficient to feed the data centre and a temporary gas-fired power generation plant will be constructed to the west of the DUB11 building. These will be 21 containerised modular generators with 25m flues all housed within a screened compound and it will be sufficient to support the first four data modules."

It further states:

The permanent gas-fired Generation Plant will operate as a Power-peaking unit to support the Eirgrid network when it is at capacity. A pair of set-up transformers located south of the Power Generation Plant will distribute power at 20kv to a new Eirgrid substation immediately south of Falcon Avenue...The engines within the gas-powered generation plant can accommodate blended fuel for lower carbon footprint as soon as the network is able to supply this via gas ringmains. The gas powered generation facility will have the capacity to provide equal energy to the amount consumed on site which is estimated as a minimum of 500 hours per year. In addition to this, in the event of a local GRID network failure this gas generation facility will provide additional power to the Network Infrastructure as and when called upon by the Power Grid network.

And with regards to a full connection the Design Statement states:

Supplementary SID Application:

Vantage Data Centres Dublin will make a separate SID application for the new ESB substation south of Falcon Avenue. This is essential to support this scheme for further development in the Grange Castle area".

The Planning Authority welcomes the applicant's statement that it is their intention for a grid connection to be established. However, from the information submitted, it is unclear whether the proposal will connect to the electricity grid. The applicant has not stated that they have any form of connection agreement with Eirgrid and the proposal will be reliant on a future SID application. If this cannot be achieved, it is unclear how the energy supply to the development on the site will be sustainable.

Furthermore, a temporary power plant is proposed to be constructed in Phase 1A, alongside Building 11.1. It is then proposed to demolish this temporary plant. The southern portion of the permanent power plant would be constructed in Phase 1B. Phase 2A would involve the construction of Building 11.2. The final phase would involve construction of Building 12 and the northern portion of the permanent power plant. Notwithstanding the timeframes that have been stated by the applicant, the Planning Authority requires a full

PR/0616/22

Record of Executive Business and Chief Executive's Order

unequivocal proposal, with timeframes, for assessment as part of this proposal. Clearly state what development is sought. ADDITIONAL INFORMATION.

The total building electrical load for DUB11 would be 48MW and the total for DUB12 would be 24MW. The total for the development would be 72MW. Whilst it is evident that Building 11.1 would be supplied from either the temporary plant or the grid, it is not clear how much energy would be supplied from each of the power plants and also from the grid for subsequent phases. ADDITIONAL INFORMATION.

Principle, Power Supply & Climate Action

Project Ireland 2040 (National Planning Framework and National Development Plan 2018-2027) includes an objective for the promotion of Ireland as a sustainable international destination for ICT infrastructures such as data centres and associated economic activities. The strategic importance of data centres is reflected in the thematic infrastructure priorities in Project Ireland 2040, which embeds policy support for data centres into the planning policy hierarchy. The 2018 Government Statement on The Role of Data Centres in Ireland's Enterprise Strategy sets out that data centre development is supported.

It is noted that there is support for data centres in national planning policy, however, this application also includes a significant element of on-site power generation.

National Strategic Outcome 8 of the NPF seeks to transition to a low carbon and climate resilient society. Whilst at a regional level Chapter 7 of the Eastern & Midland Regional Assembly RSES seeks to decarbonise the energy sector with a shift from its reliance on using fossil fuels and natural gas as its main energy source to a more diverse range of low and zero-carbon sources.

Ireland's Climate Action Plan 2019 laid out a roadmap to reduce our greenhouse gas emissions and tackle the climate crisis. Implementing the Plan is helping to meet the overall 2030 climate commitments and putting Ireland on the pathway to achieving net zero emissions by 2050. The Plan outlined 183 Actions across all sectors, with responsibilities and clear timelines for delivery mapped out.

Action 20 of the Climate Action Plan, 2019 clearly states

"Implement energy actions under the Government Statement on the Role of Data Centres in Ireland's Enterprise Strategy to ensure that large demand connections are regionally balanced to minimise grid reinforcements".

In terms of local policy, the South Dublin County Development Plan (2016-2022) set out Energy policies in Chapter 10 – Energy of the County Development Plan (2016-2022). E1 states "*It is the policy of the Council to respond to the European and National Energy Programme through the County Development Plan – with policies and objectives that promote energy conservation, increased efficiency and the growth of locally based renewable energy alternatives, in an*

PR/0616/22

Record of Executive Business and Chief Executive's Order

environmentally acceptable and sustainable manner" and E4 states "It is the policy of the Council to ensure that new development is designed to take account of the impacts of climate change, and that energy efficiency and renewable energy measures are considered in accordance with national building regulations, policy and guidelines".

E5 relates to Waste Heat Recovery & Utilisation and states "It is the policy of the Council to promote the development of waste heat technologies and the utilisation and sharing of waste heat in new or extended industrial and commercial developments, where the processes associated with the primary operation on site generates waste heat".

Policy E11 states "It is the policy of the Council to ensure that the provision of energy facilities is undertaken in association with the appropriate service providers and operators, including ESB Networks, Eirgrid and Gas Networks Ireland. The Council will facilitate the sustainable expansion of existing and future network requirements, in order to ensure satisfactory levels of supply and to minimise constraints for development".

Chapter 10 of the CDP is clear in its focus on moving away from carbon-based fossil fuels including gas and the use of alternative non-polluting, low carbon and renewable energy sources such as wind, solar, hydro, and geothermal. It is also clear that, where new facilities are proposed, it should be in conjunction with the relevant service providers.

As stated, whilst it is apparent that there is planning policy support for data centres, there is also a need to balance the demand for development with climate action as well as the capability of the national grid to provide for such developments. The Planning Authority has concerns in relation to the climate impact of the Energy Generating Plant and also the implementation of Action 20 in the Climate Action Plan.

In relation to the power generation on site, the applicant is requested to clarify the following:

- The appropriateness of the proposal for an on-site gas plant based on national, regional and local policy in terms of energy requirements and climate change;
- provide more detail regarding the alternative sources of power generating assessed as part of the alternatives.
- consider whether it is possible to incorporate a portion of renewable energy generation.
- Details of any connection agreements with Eirgrid, existing or pending, as well as details of any consultation undertaken with Eirgrid
- Details of any consultation undertaken with Gas Networks Ireland
- Information on whether the existing site is serviced in terms of utilities and if not the proposals for undertaking the development required to facilitate servicing.
- Details of the connection to the surrounding area and national gas grid

PR/0616/22

Record of Executive Business and Chief Executive's Order

- Clear proposals for decommissioning of any temporary plant
- Details of the energy from each phase will be supplied from.

Furthermore, the applicant is advised that the Planning Authority remains concerned with regard to the number and extent of large demand connections in this area and the demand for future grid reinforcements. The absence of power via Eirgrid and the use of gas-powered generators conflicts with the macro policies in the Development Plan around Energy.

Relocation/Realignment of the Baldonnel Stream

A primary element of the proposed development, which it is stated to be required to accommodate the full extent of the data centre structures on site, is the realignment of the existing Baldonnel Stream, which currently travels northwards along the eastern boundary before meandering westwards close to the northern boundary. The stream is an established feature, with existing trees and vegetation along its banks, particularly along the eastern boundary. It is noted that under Reg. Ref. SD20A/0124, that it was proposed to realign the stream and that under an AI request the applicant was required to redesign a development more suitable for the site where the alignment of the stream was retained; this was successfully achieved and the development for warehousing was subsequently granted with the stream intact. The Planning Authority welcomed the retention of the stream, which was compliant with County Development Plan policy.

The applicant, in their supplementary documentation with the subject application, considers the stream as an obstacle to the realisation of the desired floor area requirement for the 2/3 datacentres on site, which require a backup power supply area, and where the design requirements are restricted in going upwards. The Planning Authority notes the reasoning stated in this documentation but does not accept that the realignment of the existing stream is required.

Section 8.2.0 Watercourses Network South Dublin County Development Plan (2016-2022) promotes "the natural, historical and amenity value of the County's watercourses and address the long-term management and protection of these corridors in the South Dublin Green Infrastructure Strategy (G3 Objective 1). It further requires the protection, improvement or restoration of riverine floodplains and to promote strategic measures to accommodate flooding at appropriate locations, to protect ground and surface water quality and build resilience to climate change (G3 Objective 3) and to restrict the encroachment of development on watercourses, and provide for protection measures to watercourses and their banks, including but not limited to…, the protection of the river bank from erosion, the retention and/or provision of wildlife corridors….(G3 Objective 5). Having regard to current policy, the proposed realignment of the Baldonnel Stream would be contrary to objectives of the County Development Plan and should therefore be refused.

PR/0616/22

Record of Executive Business and Chief Executive's Order

Notwithstanding the above, the Planning Authority recognises the zoning of the site, the location of the lands within Profile Park and the nature of the secure internal road network and would like to offer the applicant an opportunity to reconsider the proposed development on the site. It may be possible to construct all required structures on the site, if the development relies on the internal road network within Profile Park (Falcon Avenue) rather than creating an unnecessary additional internal road network within the site at the southern boundary. The southern boundary of the site fronts onto Falcon Avenue (a secure internal road). The original Profile Park Road infrastructure provides for three separate entrances to the entire landholding and the Planning Authority recognises that there is ample opportunity to successfully relocate/realign the proposed development in a more southerly/south-westerly direction, away from the stream. The planting scheme and landscaped area proposed at the southern end of the site could be relocated at the northern end alongside the existing stream. The Planning Authority requests the applicant to explore alternative realignments of structures on site and submit a redesigned layout plan that moves the proposed data centre further south on the site and retains the existing stream. If this cannot be achieved, the applicant should consider the omission of one of the datacentre structures. The applicant should note that the proposal to realign the stream to accommodate the datacentre development may be considered to be an overdevelopment of the site and would not be looked upon favourably by the Planning Authority.

Both the Parks and Public Realm Department and the Water Services Department raise concerns regarding the realignment of the stream and have sought Additional Information. In particular any revised stream route should comply with requirements of Inland Fisheries and a Section 50 to be obtained from OPW.

A brief assessment of proposed realigned stream seems to suggest that the required "biodiversity protection zone of not less than 10 metres from the top of the bank of all watercourses in the County" (G3 Objective 2) is not proposed along the entire length of the realigned stream. Furthermore, the 'Proposed Site Levels Contours Sheet 1 of 2' Drawing prepared by Pinnacle Consulting Engineers appears to provide for substantial and significant 'retaining walls' along the northern, western and eastern boundaries of the site. The design of the proposed realignment of the stream does not comply with the policies of the County Development Plan.

Nature of proposal

As per Section 11.2.1 Design Statements of the CDP (2016-2022) the applicant has submitted a design statement. This sets out DUB11.1 and DUB11.2 are a single two-storey data centre (Building 11) which will be located to the south of the site and will have a gross floor area of 24,667sq.m. However, it is noted by the Planning Authority that Building 11 consists of two structures of a similar scale and design that would be built at different phases. DUB 12 is a standalone two-storey data centre which will be located to the north of the site, and to the

PR/0616/22

Record of Executive Business and Chief Executive's Order

immediate north of Building 11 with a gross floor area of 12,915sq.m. DUB12 is approximately half the size of building 11.

All three buildings are 14.5m high and each has 11 flues (25m in height). The main internal building will contain the data processing equipment for telecommunications and computers, as well as the air conditioning equipment to support those rooms. Offices and ancillary spaces are also proposed. Staff numbers would initially be 44 people for the first phase. This would increase to 90 once DUB11.2 was constructed.

The Planning Authority is concerned that the proposal has been advertised as two data centres, when it is in fact three buildings. DUB11.1 would be in place for some time prior to the construction of DUB11.2 and DUB12 and, whilst DUB11.2 would be accessible through DUB11.1, there are concerns that the building could be easily subdivided.

There are other inconsistencies noted in the description of development also (these are discussed under design and visual impact below).

In addition to this, the Planning Authority is requesting that the applicant reconsider the need to relocate the stream and also that they move the development south. Given the significance of the potential changes, as well as current inaccuracies within the notices, the Planning Authority are of the opinion that any **additional information** submitted would be significant in nature and would, therefore need to be readvertised.

Design and Visual impact

Layout

As stated above, the Planning Authority has concerns regarding the overall layout of the site and the resultant need to relocate the stream. In addition, it is apparent that there is a significant level of hardstanding across the site and 'greener' solutions may be more appropriate in some instances. The applicant is requested to reconsider the overall layout via **additional information**.

Levels/contours:

The Planning Authority notes from a site inspection that the site is set below the existing internal road network and this change in levels is not apparent in the cross-sectional drawings that was submitted. It is not clear if there will be cut and fill on this site. The planning authority require existing and proposed cross sections. It is apparent that there are retaining structures proposed and these should be provided on plans and sections provided. This should be provided via **additional information**.

PR/0616/22

Record of Executive Business and Chief Executive's Order

Data Centres

The data centres would measure as follows:

	DUB11.1	DUB11.2	DUB12
Height (excl plant)*	16.5m	16.5m	16.5
Length (max)	78.333	64.798m	75.35
Width (max) **	92.569sm	92.569sm	83.1
Flues	22.3m	22.3m	22.3m

* It is noted that some plant would increase the height to 22.9m for all buildings

** Excluding generators

The proposal would be built in phases – phase 1A includes DUB11.1. Initially, the northern elevation of the building would be visible from New Nangor Road. On completion of all phases, the north and east elevations of DUB12 would be most visible. The northern elevation of DUB11.1 contains the main entrance / lobby and it is apparent that there is variety to the façade, in terms of materials, heights and detailing. The Planning Authority welcome the proposed green walls in the form of climbing plants on the north and northeast corner side of the building. In contrast, the north elevation of DUB12 has little variety in height or materials and the façade appears blank and monotonous, this is not acceptable at the most visible elevation and at the existing watercourse ADDITIONAL INFORMATION. The east elevation of DUB12 is similar in appearance to the north elevation, it is noted that green walls are also proposed here, these is welcomed.

Within Profile Park, the south and east elevations of DUB11 would be visible from Falcon Avenue. It is noted that only a single southern elevation is provided, and it is not indicated whether this would be the interim elevation for DUB11.1 or the final elevation following construction of DUB11.2. The Planning Authority has similar concerns regarding these elevations and would welcome additional detail at these locations.

The flues would be 22.3m high. It is noted that the roof plan does not indicate the location of the proposed flues. ADDITIONAL INFORMATION. It is noted that some plant would rise above this to 22.9m, although generally the plant would be screened by 'expanded metal screen climbing plants.

Given the above and in conjunction with revisiting the overall layout of the buildings on the proposed development site, the applicant is requested to submit revised proposals via **additional information**. This should:

- Reorientate buildings to increase the visual prominence of active facades; or

PR/0616/22

Record of Executive Business and Chief Executive's Order

- Redesign buildings to reduce the monolithic appearance from New Nangor Road and Falcon Avenue.
- Provide further details on what is currently the southern elevation. Details of temporary and final elevation should be provided.
- Increased green walls across the entire proposed development and specifically where the development faces directly onto the existing watercourse.

The applicant is also requested to provide, via **additional information**, full details of the flues, in terms of location, scale and proposed materials.

Energy Generation Buildings

The layout plan identifies a number of features. NO5 is switchrooms, No6 is 'power generator', No7 'ancillaries' (attached to No6), No8 'AGI Gas Regulator' and No10 is 'set-up transformers'. DUB11.1 is labelled, as is DUB 11.2. The generator blocks associated with these buildings are also clearly identified. DUB12 is labelled, however, it appears that the generator block may be labelled 'loading dock'. The phase 1A layout plan indicates the location of the temporary power plant as No6 (corresponding with the location of the permanent power generator). ADDITIONAL INFORMATION.

Power Plant

In terms of individual plans, the Power Generation plans (*permanent building*) indicate a building, located to the west of Building 11, divided in two, PGN A and PGN B. PGNA is also annotated as 'Phase 1B/2A Permanent Power Plant 50%'. This would provide an engine hall of 1,131sq.m, as well as a main electrical room of 284sq.m and other ancillary rooms – compressor room 20sq.m, maintenance 69sq.m, control room 55sq.m, two x office, 10sq.m each. PGN B is also annotated to the northern elevation of PGN A. Four elevations have been provided. Given the intent to construct the power generation facility in different phases, the applicant is requested to clarify the following via **additional information**.

- Indicate the extent of each phase on the elevations and provide details of the interim and final treatment for the north elevation.

The facility would consist of the following:

- Overall length of 118.09m
- Width of 23m

PR/0616/22

Record of Executive Business and Chief Executive's Order

- Height Ridge 11.55m and eaves 9.5m. there would also be a chiller deck at 12.5m. (it is noted that the description of development sets out that this building is 13m high. This is not apparent from the plans and the applicant is requested to clarify the matter via additional information).
- Flues 11 x 25m flues. One group of 2 and three groups of 3 on the western elevation.

The building would be over 118m long and would, therefore, have a significant presence on the western boundary of the site. It is noted that the western elevation is blank and monotonous, with flues. Whilst significantly shorter than the west elevation, the south elevation also appears blank. The Planning Authority request that the applicant consider adding detail to these elevations, to reduce the monolithic appearance. This should be provided via **additional information**.

The applicant is also requested to provide, via **additional information**, full details of the flues, in terms of location, scale and proposed materials.

Temporary Power Generator

Elevations and plans have also been provided for 'Agrekko Plant – Temporary Power Generator'.

The description of development describes this as 'a temporary gas powered generation plant within a fenced yard containing 21 generator units in containers, each with associated flues (each 25m high), 12 transformers and 10 containers of controls to be located to the <u>west of, and associated with the first phase of Building 11</u>, and will be required for a period of up to 2 years if connection to the national grid is delayed'. It is noted that a separate layout plan indicating Phase 1A has been provided. This plan indicates the location of the temporary power plant in a similar location to the proposed permanent power plant. It is apparent therefore that this would need to be decommissioned prior to the construction of the permanent plant.

The plans and elevations indicate the following:

- Length 122.05m
- Width 36.125m
- Ridge height 6m
- Plant height / base of flues 8.2m
- Flue height 14.4m (it is noted that the description of development sets out that the flue are 25m high). No roof plan has been provided. It is noted from the elevations that there would be 11 flues / groups of flues (it is noted that the description of development states that there would be 12 generator units, each with associated flues).

Having regard to the above, the applicant is required to provide the following via **additional information**:

- The height of the flues
- The location of the flues

PR/0616/22

Record of Executive Business and Chief Executive's Order

- The number of flues
- Proposed materials for the flues
- A roof plan for the temporary power plant.

It is noted that the proposal would be temporary, however, there are still concerns regarding the presence of significant blank facades. The floorplans provided indicate a single access gate to the north and south and it is noted that these details are not reflected on the elevations. The applicant is requested to provide these details via **additional information**.

Diesel Backup Generators

The diesel-powered electrical generators located to the immediate west are housed on site in a screened equipment yard located adjacent to the building and separated by an internal road. The applicant states the usage is only to supply power in the event of a utility outage. The Planning authority would request further details and cross-sectional views on the stated '*buried fuel tanks shall only be used where sub-base tanks are prohibited.*' by **additional information.**

Gas Regulator Building

The gas regulator compound is located to the south west boundary of the site, close to Falcon Avenue. The 3 buildings are:

- Instrumentation / Boiler Kiosk 12m long, 4m wide 3.3m high. This building would be on the west of the compound.
- Skid kiosk 16.3m long, 6m wide, 3.314m high. This building would be located to the east of the compound.
- Analyser kiosk 2.5m long, 2m wide and 2.925m high. This building would be located to the northeast corner of the compound

The compound would be enclosed by 2.4m high fencing and security gate. It is apparent that landscaping would be in place to screen this element of the proposal.

Switch Room / substation

The two switch rooms are located to the north-west of the site facing the internal road that separates building DUB 12 and buildings DUB11(DUB11.1 and DUB11.2). The switch rooms reach a height of 4.29m and are enclosed within a boundary fence (2m high).

Step-up Transformers

No elevations have been provided for this feature. This would be located to the south of the site, close to the entrance at the south west corner. It is noted from the fencing plan that this area would be enclosed by a wireworks mesh infill fence. ADDITIONAL INFORMATION.

PR/0616/22

Record of Executive Business and Chief Executive's Order

Boundary Treatments

It is noted that a boundary treatment plan has been provided. This indicates that a timber post and rail fence will bound the site along the south. It also indicated that security fencing will generally be internal within the site. A rigid mesh fence (1.5m) will bound the site to the north and east. This would be inside retained hedgerow.

Phasing

It is apparent that there are a number of phases to the development. The Planning Authority request that a single phasing plan is provided, indicating all buildings and that these buildings are clearly labelled. A corresponding schedule should be provided stating which plans should be referred to for each building. A schedule providing details of ancillary uses in each of the data centres should also be provided, setting out the total sq.m for each ancillary use. This should be provided as **additional information**.

Photomontages

A number of photomontages have been provided, which indicate the following:

View 1: *It is not apparent where this view has been taken from*. Proposal would not be visible from this location

View 2: Jn of New Nangor Road and Baldonnel Road. Proposal would not be visible. It is apparent that there are a number of shaded structures obscuring views. The applicant is requested to clarify whether these are existing, under construction or have planning permission etc.

View 3: Jn of Baldonnel Road and internal road for Grange Castle South. Proposal would not be visible

View 4: Baldonnel Road South west of site. No proposed view has been provided.

View 5: Baldonnel Road south east of site: Proposal would significantly alter this view. Flues and main buildings highly visible. Blank façades apparent.

View 6: New Nangor Road north west boundary of site (Bolands). Proposed landscaping would mostly screen the site from this view.

View 7: New Nangor Road north east boundary of site. Proposed 7a and 7b are provided. It is apparent that the difference may be the side of New Nangor Road the image is taken from. The proposal would not be visible in 7A. 7b indicates main buildings highly visible. Blank façades apparent.

View 8: New Nangor Road adjacent to golf club. No proposed view has been provided.

PR/0616/22

Record of Executive Business and Chief Executive's Order

View 9: From Golf Club, south east of site. This is internal within profile park. Little landscaping is apparent. Large monotonous blank facades are present.

View 10: South west boundary of site. This is internal within profile park. Landscaping mostly obscures the views.

Overall, it is apparent that there are a number of inconsistencies within the photomontages. The applicant is therefore requested to provide the following vis **additional information**:

- Location of view 1
- Proposed views for view 4 and 8
- Details of locations for 7a and 7b

It is noted that the proposed development would take place in a number of phases. The applicant is requested to provide photomontages which reflect the different phases. These should include any interim landscaping. It is noted that earlier phases may be in place for a number of years prior to the construction of later phases. This should be addressed via **additional information**. All boundary treatment and landscaping should be included in plans.

Environmental Health

The closest residential properties to the site are located between 500m and 700m away to the south and south-west of the site. Therefore, based on the separation distance it is considered that the proposal would not be materially harmful to the amenity of neighbouring residents

Environmental Health Officers have assessed the proposal and found it to be acceptable subject to conditions regarding the operation hours of heavy/noisy construction equipment, noise levels from construction activities, minimisation of dust, include covering skips and slack-heaps, netting of scaffolding, control of emissions, noise levels during the operation of the building. In the event that permission is granted it is recommended that these items are secured by <u>condition</u>.

Access and Parking

The Roads Department has stated no objections subject to conditions. The Road's Report has been noted and forms part of this overall assessment.

Parks and Landscaping

Parks and Public Realm has stated concerns regarding:

- Impacts of the proposed development on existing trees, hedgerows and local biodiversity
- Insufficient SuDS (Sustainable Drainage System) shown for the proposed development. SDCC do not approve of using underground tanks as part of SuDS schemes where the full potential of the natural drainage features has not been explored.

PR/0616/22

Record of Executive Business and Chief Executive's Order

- Maintenance access for machinery".

Additional information is requested in relation to trees and hedgerow protection, landscape proposals, SuDS.

Water and Drainage

The Planning Authority notes that underground attenuation is proposed, in accordance with Paragraph 11.6.1(iii) of the County Development Plan "In general, all new developments will be required to incorporate Sustainable Urban Drainage Systems (SUDS). SUDS include devices such as swales, permeable pavements, filter drains, storage ponds, constructed wetlands, soakways and green roofs. In some exceptional cases and at the discretion of the Planning Authority, where it is demonstrated that SUDS devices are not feasible, approval may be given to install underground attenuation tanks or enlarged pipes in conjunction with other devices to achieve the required water quality. Such alternative measures will only be considered as a last resort".

Policy IE2 Surface Water & Groundwater, objective 5 is "To limit surface water run-off from new developments through the use of Sustainable Urban Drainage Systems (SUDS) and avoid the use of underground attenuation and storage tanks".

In light of Paragraph 11.6.1(iii), the applicant is requested to detail their approach to surface water drainage in terms of feasibility. It should be noted that underground attenuation in generally only permitted where SuDS is not feasible. The applicant should demonstrate why SUDS and natural solutions are not feasible. Where they are feasible these should be incorporated within the overall design.

Additional information is requested to address the above.

In addition to the above Water Services has requested **additional information** relating to surface water attenuation, the diverted stream and consultation with Inland Fisheries and the OPW. There are no objections in terms of flood risk, subject to conditions. Irish Water has requested **additional information** regarding confirmation of feasibility and pre-connection enquiries regarding both foul and water supply.

Aviation Safety

No comments were received from the Irish Aviation Authority (IAA), however it is recommended that the applicant should engage with the Property Management Branch of the Department of Defence in terms of the construction and operation phases of development to assess any potential impact on flight procedures and communication, navigation and surveillance equipment present at Casement Aerodrome, a letter of consent shall be sought by Additional Information.

PR/0616/22

Record of Executive Business and Chief Executive's Order

Waste Management

No report has been received from the waste management section. Standard <u>conditions</u> are recommended.

Archaeology

It is apparent that an archaeological condition was imposed under SD20A/0124. In this instance, Volume 2 of the EIAR sets out the 'Landscape, Visual and Heritage Impact Assessment'. The report concludes *"the site at Profile Park, Ballybane and Kilbride, Dublin, Co. Dublin has been mechanically tested, and the investigation exposed no features, deposits of archaeological significant were exposed, no finds were recovered. The work is now complete, and no further archaeological work is recommended"*. As a precautionary measure, a <u>condition</u> regarding archaeology is recommended in this instance.

Screening for Appropriate Assessment

An Appropriate Assessment Screening Report has been prepared by New Environmental. This concludes "Potential impacts from the Proposed Development will not be significant or have a detrimental effect on the qualifying features of the Natura 2000 designated sites outlines within this report. The proposed Development will not significantly affect any Natura 2000 designated site".

Having regard to the scale and nature of the development, and the distance from Natura sites, it is not considered that the proposed development would be likely to have a significant effect individually or in combination with other plans or projects on a European site, therefore Stage 2 AA is not required.

*The Heritage Officer has raised concerns regarding the environmental impact in a verbal report.

Environmental Impact Assessment Report

Adequacy of Environmental Impact Assessment Report (EIAR)

The applicant states that, in respect of the EIA Regulations, the proposed development is not listed under Annex 1 of the EIA Directive and is below the 15-ha threshold under part 2 of Schedule 5 of the Regulations. However, the scale and nature of the proposed development provides for significant effects on the environment and an EIA has been undertaken on this basis.

An EIAR process is defined in the EIA regulations and Directive. That an environment impact assessment means a process consisting of:

- (i) The preparation of an environmental impact assessment report;
- (ii) The carrying out of consultations;

PR/0616/22

Record of Executive Business and Chief Executive's Order

- (iii) The examination by the competent authority of the information presented in the EIA report and any supplementary information provided, where necessary, by the developer;
- (iv) The reasoned conclusion by the competent authority on the significant effects of the project on the environment, taking into account the results of the examination referred to in point (iii) and, where appropriate, its own supplementary examinations and;
- (v) The integration of the competent authority's reasoned conclusion into any of the decisions.

The EIAR is prepared by the developer and is submitted to a Competent Authority as part of a consent process. The EIAR consists of a systematic analysis and assessment of the potential effects of a proposed project on the receiving environment. The amended EIA Directive prescribes a range of environmental factors which are used to organise descriptions of the environment and these factors must be addressed in the EIAR. These are listed in Article 3 (1) of the amended directive.

What an EIAR is to contain:

the developer shall include at least:

(a) a description of the project comprising information on the site, design, size and other relevant features of the project;

(b) a description of the likely significant effects of the project on the environment;

(c) a description of the features of the project and/or measures envisaged in order to avoid, prevent or reduce and, if possible, offset likely significant adverse effects on the environment;

(d) a description of the reasonable alternatives studied by the developer, which are relevant to the project and its specific characteristics, and an indication of the main reasons for the option chosen, taking into account the effects of the project on the environment;

(e) a non-technical summary of the information referred to in points (a) to (d); and

(f) any additional information specified in Annex IV relevant to the specific characteristics of a particular project or type of project and to the environmental features likely to be affected.

Adequacy of Environmental Impact Assessment Report (EIAR)

The EIAR sets out:

- Chapter 1 Introduction
- Chapter 2 EIA Process and Methodology
- Chapter 3 Alternatives and Design Evolution
- Chapter 4 Proposed Development Description

Chapter 5 – Demolition and Construction Environmental Management

- Chapters 6 15 sets out the required topics
- Chapter 17 sets out cumulative effects

Chapter 18 – sets out residual effects and mitigation

PR/0616/22

Record of Executive Business and Chief Executive's Order

An Environmental Impact Assessment Report (EIAR) has been submitted as part of the planning application which contains the EIAR and an Appendices. The direct, indirect and cumulative effects of the proposed project on the specified factors are identified, described and assessed in the following sections:

- Alternatives
- Population and human health
- Transport and accessibility
- Air quality
- Noise and vibration
- Water resources and flood risk
- Ecology
- Ground conditions
- Climate change
- Water
- Material assets
- Cumulative effects

Subject to Article 108 of the Planning and Development Regulations 2001 (as amended) the Planning Authority is required to examine the adequacy of the EIAR submitted. It is considered that the proposed EIAR contains the information as set out in Schedule 6 of the Planning and Development Regulations (2001) as amended and in accordance with European Union (Planning and Development) (Environmental Impact Assessment) Regulations 2018.

Alternatives

The Do-Nothing alternative

- The Do Nothing, is not considered to be viable or a reasonable alternative. The site is unused agricultural land that needs to be repurposed. The site is located within Profile Park designated by SDCC Development Plan 2016-2022 and in line with EE Zoning and RPO 8.25 for ICT infrastructures. The proposed development would sit within a cluster of Data Centres.
- If the proposal <u>did not</u> come on site, the loss of opportunity for economic growth, maximise use of the site, international data storage capacity and IT infrastructure, establishment of Profile Park and surrounding hub, loss of opportunity for on-site biodiversity.

Alternative locations and uses

• The applicant owns the site. The site is located within Profile Park designated by SDCC Development Plan 2016-2022 and in line with EE Zoning and RPO 8.25 for ICT infrastructures. Profile Park and surrounding hub, loss of opportunity for on-site

PR/0616/22

Record of Executive Business and Chief Executive's Order

biodiversity. No evidence of site contamination and development suitable for a large floorplate.

Alternative Land Uses

• Granted Permission under planning history under SD20A/0124 exists for the construction of a logistics and distribution warehouse, the applicant does not propose to build warehouse as permitted.

Alternative site, height and massing layouts

- The EIAR addresses a 'test-fit' exercise to assess the capacity of the site. 6 different options were submitted with alternative layouts and were considered by the applicant using a pass / fail system. 2 Layouts Passed.
- The best outcomes were to balance business drivers with biodiversity gains, flood risk reduction and long-term site improvement.
- The applicant states that consultation with SDCC regarding the realignment of the Baldonnel Stream and feed back was considered.

Notwithstanding the Planning Authority's concerns regarding the realignment of the stream and the conclusion in this regard, it is considered that the applicant has considered alternatives in line with the Regulations.

EIAR Reasoned Conclusion

Having regard to the environmental information contained within the EIAR and information submitted as part of the application, it is considered that the main significant direct and indirect residual effects of the proposed development on the environment are as follows:

- Population and human health:
 - Construction phase:
 - Employment non significant / slight, positive
 - Resident population non significant / slight, positive
 - Air quality non significant / slight, negative
 - Noise non significant / slight, negative
 - Transport - non significant / slight, negative
 - Amenity imperceptible / negative
 - Operational phase:
 - Employment non significant / slight, positive
 - Air quality non significant / slight, negative
 - Noise non significant / slight, negative
 - Transport - non significant / slight, negative
 - Amenity imperceptible / negative
- Transport and accessibility
 - Construction:

PR/0616/22

Record of Executive Business and Chief Executive's Order

- Pedestrian severance, delay, amenity, gear and intimidation slight negative and not significant
- Driver delay slight negative and not significant
- Accidents and safety slight negative and not significant
- Operation:
 - Pedestrian severance, delay, amenity, gear and intimidation slight negative and not significant
 - Driver delay slight negative and not significant
 - Accidents and safety slight negative and not significant
- Air quality
 - Construction neutral, temporary / short term, imperceptible
 - Operation:
 - Phase 1A Temporary Plant temporary / short term and imperceptible
 - Phase 2B, Permanent Power Plant long term to permanent, negative and not significant
 - Phases 1A and 2B long term / permanent, neutral / imperceptible
- Noise and vibration
 - \circ Construction:
 - Noise: direct, temporary / short term, slight negative (not significant)
 - Traffic noise: direct, temporary / short term, slight negative (not significant)
 - Vibration: direct, temporary / short term, slight negative (not significant)
 - Operation:
 - Phase 1A: direct, temporary / short term, slight negative (not significant)
 - Phase 1A (with emergency kit): direct, temporary / brief, slight negative (not significant)
 - Phase 2B: direct, permanent, long term and slight negative
 - Phase 2B (with emergency kit): direct, temporary / brief, slight negative (not significant)
- Water resources and flood risk
 - Construction: none
 - Operation: Site specific flood risk mitigation plan and associated maintenance regime would ensure that the long-term residual operation effects would remain as reported in the assessment of effects section
- Ecology:
 - Construction: No significant effects predicted
 - \circ Operation:
 - South Dublin Bay / River Tolka SPA short term, imperceptible / not significant, negative (not significant)
 - Baldonnel Stream permanent, slight positive, not significant

PR/0616/22

Record of Executive Business and Chief Executive's Order

- Terrestrial habitats permanent, imperceptible, positive and not significant
- Bats permanent, imperceptible, positive and not significant
- Birds permanent, imperceptible, positive, not significant
- Ground conditions
 - \circ Construction:
 - General operation activities: temporary / short term, imperceptible and not significant
 - Accidental spills / leaks: temporary / short term, imperceptible /not significant
 - Loss of agricultural land: permanent, imperceptible and not significant
 - Operation:
 - General operation activities: permanent, imperceptible, not significant effects
 - Accidental spills / leaks: permanent, imperceptible and not significant
- Climate change
 - Construction:
 - CCR and ICCI: no additional mitigation, residual demolition and construction remain as reported in the Assessment of Effects.
 - GHG Emissions: no additional mitigation, residual demolition and construction remain as reported in the Assessment of Effects.
 - Operation:
 - CCR: Overwhelming of drainage assets: possible, low impact, imperceptible (not significant)
 - CCR: Flooding of the Baldonnel Stream: Possible, medium consequence, low impact, imperceptible (not significant)
 - ICCI: no additional mitigation, residual demolition and construction remain as reported in the Assessment of Effects.
 - GHG: no additional mitigation, residual demolition and construction remain as reported in the Assessment of Effects.
- Waste:
 - Construction:
 - Waste infrastructure capacity temporary / short term, imperceptible / not significant, negative
 - Void space in landfill permanent, imperceptible, not significant, negative (not significant)
 - Operation:
 - Waste infrastructure capacity long term, imperceptible, negative (not significant)
 - Void space in landfill permanent, imperceptible, negative

PR/0616/22

Record of Executive Business and Chief Executive's Order

- Material assets
 - Construction:
 - Power, electrical, gas supply temporary, short term, imperceptible, neutral
 - Surface water infrastructure temporary, short term, imperceptible, neutral
 - Foul drainage infrastructure and water supply temporary, short term, imperceptible, neutral
 - Telecommunications - temporary, short term, imperceptible, neutral
 - Operation:
 - Power, electrical, gas supply permanent, imperceptible, neutral
 - Surface water infrastructure, foul drainage infrastructure and water supply
 permanent, imperceptible, neutral
 - Telecommunications permanent, imperceptible, neutral

The EIAR concludes, having regard to the nature of the proposed development, and the effects on the environment arising from the proposed development it is identified that additional mitigation measures would be secured by means of appropriately worded planning conditions.

It is considered that the information contained within the EIAR allows for adequate assessment of the potential impacts of the proposed development on the receiving environment and complies with the requirements of Article 94 of the Planning and Development Regulations 2001 (as amended). This is notwithstanding any concerns the Planning Authority's has set out in the **Planning Assessment section** above.

Conclusion

Overall, it is considered that although the application site is located within lands that are zoned EE in which a data centre would be acceptable in principle, the applicant has failed to provide sufficient information to enable the Planning Authority to make an informed decision or support the proposal. Based on the size, scale, and significance of the piece of infrastructure that is proposed, it is considered that additional information in relation to a number of matters to ensure the proposal is in keeping with the planning and sustainable development of the area.

Recommendation

Request Further Information.

Further Information

Further Information requested: 26 October 2021 Further Information extension: until 8 August 2022 Significant Further Information received: 21 March 2022

PR/0616/22

Record of Executive Business and Chief Executive's Order

Submissions: None.

Consultations:

Inland Fisheries: No objections, subject to conditions. Architectural Conservation Officer: No report received at time of writing. Department of Housing, Local Government and Heritage: TII: No observations. Roads: No objections, subject to conditions. Parks: No objections, subject to conditions. EHO: No objections, subject to conditions. An Taisce: No report received at time of writing. Chief Fire Officer: No report received at time of writing. Commission for Regulation of Utilities: Department of Defence: No objections, subject to conditions. Department of Communications, Climate Action, Env.: Comments provided. Irish Water: No objections, subject to conditions. NTA: No report received at time of writing. Sustainable Energy Ireland: No report received at time of writing. Heritage Officer: No report received at time of writing. Water Services: No objections, subject to conditions.

Assessment:

Item 1:

The Planning Authority considers that there is a need to balance the demand for development with climate action and resilience as well as the capability of the national grid to provide for such developments. The Planning Authority is seriously concerned with the current proposal to power the data centres with a gas generator due to the absence of capacity in the national grid. The applicant is advised that the Planning Authority has concerns in relation to the number and extent of large demand connections in this area and the demand for future grid reinforcements. It is noted that Action 20 of the Climate Action Plan, 2019 states:

'Implement energy actions under the Government Statement on the Role of Data Centres in Ireland's Enterprise Strategy to ensure that large demand connections are regionally balanced to minimise grid reinforcements'.

The absence of power supply via Eirgrid to commence operation and the apparent shortfall in power supply from the temporary and permanent power plants appears to contribute to a future demand for grid reinforcements. In this context, the applicant is advised that the proposed development may be premature pending a stable connection to the national grid and the use of

PR/0616/22

Record of Executive Business and Chief Executive's Order

gas powered generators conflicts with the macro policies in the Development Plan around Energy and Climate Action.

In light of this, the applicant is requested to address the following:

(a) The applicant is advised that the Planning Authority has significant concerns in relation to the justification and site suitability for a gas powered data centre (both permanent and temporary) proposal, in the context of national, regional and local policy on energy and climate resilience and adaptability. The applicant is requested to submit the following additional information in order for the Planning Authority to undertake a proper assessment of the proposed development:
(i) Justification for the form of energy production proposed in relation to climate change and renewable energy policy.

(ii) provide more detail regarding the alternative sources of power generating assessed as part of the alternatives.

(iii) consider whether it is possible to incorporate a significant portion of renewable energy generation for the development.

(iv) Information on whether the existing site is serviced in terms of gas utilities and if not, the proposals for undertaking the development required to facilitate servicing

(v) Information on proposals to connect the power plant and site to the national gas grid and the source of gas proposed. Details of consultation with Gas Networks Ireland should also be set out.(b) The applicant is requested to provide an assessment of the potential to serve the site with renewable energy. Where this is not possible, the applicant is requested to set out the following:(i) The ability of the on-site gas generation to serve DUB11.1, DUB11.2 and DUB12

(ii) Proposal/timeframe for decommissioning on site generators

(iii) Proposed route/location of grid connection

(iv) Correspondence from the Commission for Regulation of Utilities/Eirgrid that connection is feasible and the timeline for the connection, as well as details of any consultation undertaken with these bodies

(c) The applicant is also requested to provide details of the following:

(i) Information on whether the existing site is serviced in terms of utilities and if not the

proposals for undertaking the development required to facilitate servicing.

(ii) Details of the connection to the surrounding area and national gas grid

(iii) Clear proposals for decommissioning of any temporary plant

(iv) Details of the energy which each phase will be supplied from.

Applicant's Response:

The applicant has undertaken a comprehensive review of the proposal.

- Temporary power plant has been removed and replaced with a 50% multi fuel generation plant, split into 2 separate elements. It will operate primarily on hydrotreated vegetable oil from Q4 2023 to Q1 2025
- Long term power strategy introduced, in accordance with new CRU policy that will provide on site dispatchable energy generation to support the security of supply to the

PR/0616/22

Record of Executive Business and Chief Executive's Order

national grid at a scale and level above that of the demand of the data centre development. The revised design of the multi-fuel generation plant will supply and reinforce the national grid on a permanent basis under the Eirgrid DCCOPP, which comes into effect in January 2025. The proposed development will result in greater security to and a net gain of power to the national grid.

Application runs concurrently to SID application (substation to be known as Kilcarbery and 2 underground lines) – currently predicted to be built and operational in Q4 2023.

The multi fuel generation plant is dual purpose as follows:

- 1. The multi fuel generation plant is projected to provide continuous power to DUB11 of the proposed development via the use of HVO between Q4 2023 and Q1 2025, at which point it is projected that the gas connection will be in place. This period will also utilise a small degree of power from the National Grid.
- 2. Once the gas connection is in place (projected to be Q12025), then the multi fuel generation plant will be used by Eirgrid and the data centre where required, to reinforce the national grid equivalent to or greater than the proposed development, under DCCOPP participation.

Currently all data centre connections being offered to Eirgrid in the Dublin region are being offered on a flexible basis. Flexible demand is where electrical load for the data centre must be reduced on instruction from Eirgrid under the DCCOPP, via the National Control Centre (NCC).

Eirgrid note the following in relation to data centres:

- Flexible demand will be available in constrained areas
- *Capacity review to be performed following annual T4 capacity auction to determine if additional firm access can be made available.*
- Firm capacity will be provided for data centres where on-site dispatchable generation is made available to Eirgrid
- Connection offers are based on planning permission for a site and must line up with the capacity sought
- Flexibility will be allowed for MIC ramping in constrained areas.

Above policies drive the need for on site generation.

Eirgrid plan to increase capacity of grid by 50% by 2030 and move towards more renewable sources.

PR/0616/22

Record of Executive Business and Chief Executive's Order

Eirgrid have stated under their Data Centre Connection Policy, that in order for a data centre to receive a firm grid connection, it must install on-site dispatchable generation to match its requested firm capacity.

Dual fuel has been chosen as no other renewable or storage tech can provide this at a commercial scale. Gas and HVO are required to reinforce the grid by dispatching power as per DCCOPP requirements once the development is in operation. This will be provided by a combination of gas that will be backed up by HVO once the gas connection is made in Q1 2025.

<u>Policy</u>

Climate action plan – 2021

Direction on the System Operators related to data centre grid connection processing (CRU) Policy Statement on Security of Electricity Supply (Government) – states it is a national priority to construct gas fired power plants to combat the squeeze on electricity supplies in the short to medium term.

Applicant recognises the need to balance the demand for development with climate action and resilience.

The current Climate Action Plan (2021) are based on continuing to facilitate date centre development, subject to certain criteria, and future reviews, up to 2030. It takes account of electricity changes over the next 10 years and that this will alter the profile for demand and recognises that the forecast growth in data centres will represent a challenge to Ireland's emissions targets. It states that the strategy on data centres will be reviewed but no date is set for this. The recent CRU policy document sets out that each data centre should be considered on its own merits and must, due to Eirgrids DCCOPP requirement, have an onsite back up power source.

The CRUs mission is to protect the public interest in Water, Energy and Energy Safety and one of four strategic objectives is to deliver low carbon solutions. Target of 80% of electricity demand from renewable by 2030 – this is outside the remit of applicant but they would welcome 100% renewable through the grid.

The multi fuel generation plant has been future proofed, not only to run on HVO or gas, but also as the backup power to gas in the medium to long term (as opposed to diesel) and has the capacity to operate with biogas and / or hydrogen which is transported through a high pressure gas connection when the GNI change the gas mix to include biogas or hydrogen. Diesel generators are provided but for emergency only.

PR/0616/22

Record of Executive Business and Chief Executive's Order

The CRU paper outlines that both Eirgrid and ESB networks will need to consider in assessing data centre connection applications to determine whether to make a connection offer. **The applicant has a Flexible Demand Connection Agreement with Eirgrid,** a copy of this is provided.

Assessment of proposal against CRU criteria set out in CRU Direction of the System Operators related to Data Centre grid connection processing

The location of the data centre applicant with respect to whether they are within a constrained or unconstrained region of the electricity system

Greater Dublin Area is constrained (July 2019). Eirgrid offer made after this date so should be assumed that the constraint has been taken into account.

The ability of the data centre to bring onsite dispatchable generation (and/or storage) equivalent to or greater than their demand, which meets appropriate availability and other technical requirements as may be specified by the relevant SO, in order to support security of supply

The proposed multi fuel generation plant will provide onsite energy production that will supply and reinforce the national grid and will ensure the security of supply, irrespective of data centre power demand. The plant is scaled to ensure it has capacity to dispatch energy equivalent to or greater than the data centres agreement with Eirgrid into the national grid.

The ability of the data centre to provide flexibility in demand by reducing consumption when requested to do so by the relevant SO in times of system constraint through the use of dispatchable on site generation...

The plant will provide flexibility in demand for power by reducing the net consumption from the wider national grid when requested to do so in times of system constraint when power will be dispatched from the plant to the national grid.

The ability of the data centre to provide flexibility in demand by reducing consumption when requested to do so by the relevant SO in times of system constraint, in order to support security of supply.

The provision of the plant will be able to reduce the net requirement of power from the national grid when requested to do so.

Planning Authority should note that CRU has indicated Eirgrid and ESB Networks need to be afforded flexibility in considering the assessment criteria to decide whether it is appropriate to make a connection offer and that each connection should be considered on its own merits.

Applicant meets the relevant criteria. Irrespective of this, currently have fixed and flexible demand offer from Eirgrid to data centre and offer from GNI to the plant.

PR/0616/22

Record of Executive Business and Chief Executive's Order

<u>Eirgrid offer to Vantage:</u> applicant is already in receipt of a connection offer to the proposed Kilcarbery substation. This was executed on 1 April 2021, in full knowledge of the constraints within the Greater Dublin Area. This delivers a ramped connection that is planned to start in Q4 2023 (DUB11) and ramped up to final Maximum Import Capacity (MIC) over a number of years. Given this was made following 'Data Centre Connection Offer Process and Policy' document, July 2019 by Eirgrid and the National Climate Action Plan (2019) it should be concluded that the locational requirements and other criteria in place at the time were considered to have been met.

It is not the case that there is an absence of power supply available via Eirgrid. Grid constraints are created through a number of factors, including lack of new conventional generation being added to the grid over the last decade. Bringing new flexible generation to the point of demand eases the grid constraints and provides flexible capacity on the grid to facilitate increased level of renewables aspired to in the Climate Action Plan and meets the requirements of the CRU policy in terms of new grid connections for data centres.

1(a) development is fully in accordance with the South Dublin County Council Climate Action Plan, which seeks to improve energy efficiency and green house gas emissions, making SDCC more resilient. Multi Fuel Generation Plan (natural gas and / or HVO) and is capable of running off biogas once available.

- <u>No longer need for temp power plant, this will be replaced by one half of the MFGP</u> <u>running on HVO for a similar period</u>
- Proposed development will generate less emissions due to MFGP running solely on HGO initially and when running on gas, being backed up on HVO over the timeline of the permission
- The MFGP will be future proofed to accommodate it running on any biogas/ hydrogen gas mix that gas networks Ireland adds to the mains supply in the future.

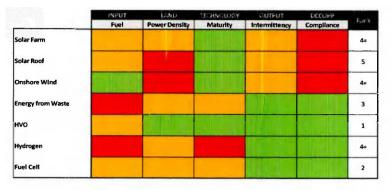
Also supported by Policy Statement on Security of Energy Supply – which favours constructing gas fired power stations in short to medium term. Policy statement is in line with CRU policy. The MFGP is required regardless of the data centres and will balance the grid and provide greater renewables.

Plant is future proofed to use more renewable sources when available in Ireland.

l(a) (ii) and (iii) The applicant has assessed alternative power sources:

PR/0616/22

Record of Executive Business and Chief Executive's Order



EfW rejected as insufficient black bag waste. Fuel cell tech not sufficiently mature. HVO more expensive than red diesel but has a lower carbon footprint. It can be used in existing generator technology without modification.

I(a) (iv) and (v)

Applicant has submitted a connection agreement with GNI to access high pressure connection to be determined between the applicant and GNI but within a short distance from the site. GNI provided a gas connection offer on 13 October 2021 – terms currently being agreed and projected to be completed in Spring 2022.

1 (b) (i)

Plant has been revised from gas to multi fuel and is sized to provide power to DUB11 and DUB12 in every scenario. Can reinforce national grid.

1 (b) (ii)

Temporary plant no longer proposed. No other elements to be decommissioned.

1 (b) (iii)

SID application to ABP and new planned substation.

1 (b) (iv)

Evidence of connection agreement with Eirgrid provided. Connection offer is currently at stage 2 due to the extant permission on site. Applicant currently has additional Modification Applications in place with Eirgrid which are currently under consideration. These are:

1. To become an autoproducer and to enable the export of power

2. To increase the ramp rate (phasing if increasing import capacity)

3. To increase grid maximum import capacity

Eirgrid have confirmed that HVO is acceptable as a secondary fuel for DCCOPP compliance.

l(c)(i)

Agreements are in place to connect the site.

PR/0616/22

Record of Executive Business and Chief Executive's Order

1 (c) (ii) SID application submitted.

l (c) (iii) No temporary plant

l(c)(iv)

3 phases for energy. 2 construction phases:

Phase 1: DUB11 and 50% of the MFGP due to be completed in Q3 2023 and operational in Q4 2023

Phase 2: DUB 12 and 50% of the MFGP due to be completed in Q4 2024 and operational in Q1 2025

Energy Phase 1: HVO operational Q4 2024

Energy Phase 2: connected to operation of DUB12 and second part of MFGP in Q1 2025. Grid will provide power to serve data centres as part of Eirgrid agreement

The flexible connection comes into place on 31 December 2024. This allows the fixed element to be dropped to 11% of the full agreement. Estimated 500 hours per annum of on site generation required at this point. MFGP would provide extra power and reinforce the national grid when it comes under stress at peak load.

Energy Phase 3: ramping up power from the national grid will be supplemented by power from the MFGP, where required.

Assessment:

1(a) the applicant has now amended the type of plant provided. Detailed justification has been provided in policy terms for the plant.

(a) (i) The applicant has provided justification for the form of energy production proposed in relation to climate change and renewable energy policy, with reference to CRU policy.

(a) (ii) Details of power alternatives have been adequately set out.

(a) (iii) HVO is now proposed for phase 1 and the plant has been futureproofed.

(a) (iv) details of potential gas connection set out

(a) (v) details of potential gas connection set out

(b) the applicant has set out an analysis of potential renewable energy sources

(b) (i) the applicant has set out that there is a flexible connection. The onsite plant will initially serve DUB11, with connection to the grid at a later date. As the connection is flexible, the plant is still required in long term

(ii) no temporary plant proposed

(iii) SID application submitted

PR/0616/22

Record of Executive Business and Chief Executive's Order

(iv) evidence of Eirgrid offer provided. Applicant has also set out how the proposal accords with CRU policies

(c) (i) and (ii) clear details of servicing have been provided.

(iii) no plant will be decommissioned.

(iv) clear phasing details have been set out.

It is considered that the applicant has addressed the additional information request in sufficient detail. A clear rationale has been set out for the plant in policy terms.

Item 2:

A primary element of the proposed development, which it is stated to be required to accommodate the full extent of the data centre structures on site, is the realignment of the existing Baldonnel Stream, which currently travels northwards along the eastern boundary before meandering westwards close to the northern boundary. The stream is an established feature, with existing trees and vegetation along its banks, particularly along the eastern boundary. It is noted that under Reg. Ref. SD20A/0124, that it was proposed to realign the stream and that under an AI request the applicant was required to redesign a development more suitable for the site where the alignment of the stream was retained; this was successfully achieved and the development for warehousing was subsequently granted with the stream intact.

(A) In light of this, the applicant is requested to reconsider the proposed development on the site, as follows:

(i) constructing all required structures on the site in a more southerly/south-westerly direction, by relying more on the internal road network within Profile Park (Falcon Avenue). The planting scheme and landscaped area proposed at the southern end of the site could be relocated at the northern end alongside the existing stream. The applicant is requested to submit a revised layout plan indicating this.

(ii) If (i) cannot be achieved, the applicant should consider the omission of one of the datacentre structures.

The applicant should note that the proposal to realign the stream to accommodate the datacentre development may be considered to be an overdevelopment of the site and would not be looked upon favourably by the Planning Authority.

(B) The applicant is requested to submit a revised drawing in plan and cross section of the stream to include details of the ecological enhancement value of the stream above its existing condition. The hydromorphology of the stream diversion should be varied to create ecological diversity and enhanced amenity, water quality improvement and attenuation. A landscaped area with SuDS features should be provided as part of a treatment train that provides multifunctional benefit.

PR/0616/22

Record of Executive Business and Chief Executive's Order

(C) The applicant is requested to clarify that a 10m riparian strip (measured from the top of each of the banks) has been provided and does not include any built development and is taken from the top of the bank.

(D) If the Applicant, after considering Item A above, still considers proposing the realignment of the watercourse, the applicant is requested to provide:

(i) further details of the watercourse as existing and as proposed, providing an overlay and indicating culverts to be removed etc. Gabions, concrete beds/supporting walls and other heavy engineering solutions should be avoided in all revised proposals.

(ii) details that the proposal complies with the requirements of Inland Fisheries

(iii) details confirming a Section 50 licence can be obtained from OPW.

(E) Significant reduction in soil sealing and hard surfacing across the entire site should be achieved within the revised design.

Applicant's response:

(A) Stream alignment to be retained in situ, in accordance with the principles set under SD20A/0124. Revised site plan provided.

(B) cross section of existing stream provided. There will be enhanced biodiversity along stream (C) 10m wide riparian strip indicated.

(D) Stream maintaining alignment and therefore no need to consult with Irish Fisheries. Existing culvert to be removed. This will be replaced.

(E) there is a reduction in hard surfacing and soil sealing. Hard surfaces reduced by 21.1%. Additional SuDS also proposed.

Assessment:

The Planning Authority welcome the retention of the stream in situ. The Parks Department has recommended grant of permission with conditions and has stated "We welcome revised proposals that retain the alignment of the Baldonnel stream; and the introduction of SuDS resulting in the elimination of an underground attenuation tank. The use of underground oil separators should be avoided with suitable SuDS source control measures such as filter strips/swales or basins used to manage polluted runoff". Water services has also raised no objections, subject to conditions.

Inland Fisheries has reviewed the submission and made recommendations in the event of grant.

The applicant has addressed the above AI adequately.

Item 3:

(a) The proposed size, bulk, scale and mass of the development and the land coverage the buildings are significant and may be deemed to be an overdevelopment of the site. Any development proposed on lands zoned for Enterprise and Employment is required to comply

PR/0616/22

Record of Executive Business and Chief Executive's Order

with policies and objectives contained within the current County Development Plan. Chapters 7 and 8 require natural solutions and significant green infrastructure to form planning proposals on EE zoned land. It is apparent that there is a significant level of hardstanding across the site and 'greener' solutions may be more appropriate in some instances. The applicant is requested to reconsider the overall layout.

(b) The Planning Authority notes from a site inspection that the site is set below the existing internal road network and this change in levels is not apparent in the section that was submitted. It is also noted there will be cut and fill on this site and the applicant has provided a plan indicating how the levels will change across the site. In addition to this information, the planning authority require existing and proposed cross sections. It is apparent that there are retaining structures proposed and details of these should be provided on plans and sections provided.

(b) The site is highly prominent, with significant blank facades.

(i) The data centre buildings are significantly taller than the landscaping. The Planning Authority has significant concerns regarding the visual impact of this element of the proposal, given the prominence of the data centres along New Nangor Road and also within Profile Park, on Falcon Avenue. The applicant is, therefore, requested to consider how the visual impact could be reduced, in terms of both the design of the buildings, reduction in footprint of the buildings and also the provision of significantly additional green infrastructure and landscaping. The applicant is also requested to consider:

- Reorientating buildings to increase the visual prominence of active facades;

- Redesigning buildings to reduce the monolithic appearance from New Nangor Road and Falcon Avenue;

- Provision of further green walls.

(ii) The permanent power plant would be over 118m long and would have a significant presence on the western boundary of the site. It is noted that the western elevation is blank and monotonous, with flues. Whilst significantly shorter than the west elevation, the south elevation also appears blank. The Planning Authority request that the applicant consider adding detail to these elevations, to reduce the monolithic appearance.

(iii) There are concerns regarding the design of the temporary power plant. It is noted that the proposal would be temporary, however, there are still concerns regarding the presence of significant blank facades. The floorplans provided indicate a single access gate to the north and south and it is noted that these details are not reflected on the elevations. The Planning Authority request that the applicant consider adding detail to these elevations, to reduce the monolithic appearance.

(c) The applicant is requested to provide:

(i) further details on the southern elevation of building 11. Details of temporary and final elevations should be provided, as it is proposed to construct this building under a number of phases.

PR/0616/22

Record of Executive Business and Chief Executive's Order

(ii) further details on the northern elevation for the permanent power plant. Details of temporary and final elevations should be provided, as it is proposed to construct this building under a number of phases.

(d) The applicant is requested to provide full details of all flues, in terms of location, scale and proposed materials. Details should be clearly set out in plans and elevations. Any temporary flues and the timeframe for removal should also be highlighted. It is noted that no roof plan has been provided for the temporary power plant.

(e) It is noted that there are a number of inconsistencies between the description of development and the submitted plans and elevations:

(i) The permanent power plant, according to submitted plans provides the following:

Height – Ridge 11.55m and eaves 9.5m, chiller deck at 12.5m. It is noted that the description of development sets out that this building is 13m high.

(ii) The temporary power plant, according to the submitted plans, provides the following: Flue height 14.4m. It is noted that the description of development sets out that the flue are 25m high.

(f) The diesel-powered electrical generators located to the immediate west are housed on site in a screened equipment yard located adjacent to the building and separated by an internal road. The applicant states the usage is only to supply power in the event of a utility outage. The Planning authority would request further details and cross-sectional views on the stated 'buried fuel tanks shall only be used where sub-base tanks are prohibited.

(g) there are a number of inconsistencies within the photomontages. The applicant is requested to provide the following:

- Location of view 1

- Proposed views for view 4 and 8

- Details of locations for 7a and 7b

It is noted that the proposed development would take place in a number of phases. The applicant is requested to provide photomontages which reflect the different phases. These should include any interim landscaping. It is noted that earlier phases may be in place for a number of years prior to the construction of later phases. All boundary treatment and landscaping should be included in the photomontages.

Applicant's response:

3(a) overall layout has been comprehensively changed

(b) cut and fill sections provided DWG DUB11.1-DR-SP-C312-V0-WS4-PIN and DUB11.1-DR-SP-C130-V0-WS4-PIN

(b) (i) comprehensive change. Realigning the stream has pushed the development further south. Closest data centre is now 16.15 further from the northern boundary (now over 52m away). North west corner is a further c.26m from the same boundary and now c.81m away. DUB11 and DUB12 have been swapped so office component is most active façade and faces towards north of site. Additional glazing added to northern. Green walls added.

PR/0616/22

Record of Executive Business and Chief Executive's Order

(ii) power plant is now a MFGP and has been broken into 2 parts. Subdivided by the transformer compound and elements are now 40m apart. Flues are now 30m high (increased from 25m). Northern plant is now 63m in length, southern is 46m – 9m reduction in overall length. Elevational detail added to both plants. Dark cladding on lower elements – air exhaust units help break horizontal scale. First floor encased in lighter cladding. Flues different shade. These measures reduce monolithic appearance of the MFGP. MFGP is lower than the data centres so only flues will be visible.

(iii) no longer proposing temporary power plant

(c)(i) DUB11 is now a single phase, as is DUB12. All elevations are permanent.

(d) 2 sets of flues. Set 1: 22 flues associated with backup generators associated with DUB11, aligned along western elevation and are 22.3m in height – there are 4 groups of 4 fluesand 2 groups of 3 flues attached to western elevation of DUB11. 11 flues are associated with the backup generators for DUB12, also along western elevation and 22.3m in height. All data centre flues constructed from Aluminium Curtain Wall System Schuco FWs50 and will be light grey. Data centre flues are partly hidden by temporary generators and associated vents (20m in height). The saw tooth arrangement of the vent provides an interesting articulation to the western elevation of both data centres.

11 flues associated with the MFGP – increased from 25m to 30m

(e) proposed power plant and flues have now changed – height at MFGP is 30m. DoD made aware of changes. New plant has an overall height of 13.9m with louvred screen that is set back from all elevations being 18m high. Chimneys in which flues are located are 22-25m with flues rising in height to 30m.

(f) fuel tanks for the back up generators sit below the generators at ground level. (g) LVIA and photomontages updated. Requested details provided in relation to specific views.

Assessment:

(a) The applicant has reduced the developed area, re-orientated the buildings and moved them away from the northern boundary. The visual impact has significantly improved.

(b) cut and fill sections provided DWG DUB11.1-DR-SP-C312-V0-WS4-PIN and DUB11.1-DR-SP-C130-V0-WS4-PIN

(b) (i) significant changes to the design of the building. Noted that some of the photomontages do not indicate the level of detail provided on the elevation plans

(ii) The MFGP is now two separate buildings

(iii) Temporary plant removed

(c) (i) Noted no temporary building facades

(ii) full elevational details of MFGP have been provided

(d) Details of flues have been provided. It is noted that the height and bulk of the flues associated with the MFGP has significantly increased. It is recommended that a condition is imposed seeking a redesign of the flues. Noted that the DoD has no objections in terms of height, however, the Planning Authority remains concerned regarding the visual impact.

PR/0616/22

Record of Executive Business and Chief Executive's Order

(e) the applicant has clearly set out the height of the proposed buildings in the response (f) the Planning Authority notes the detail provided regarding the diesel fuel tanks (g) the revised photomontages are noted

Overall, the applicant has generally addressed the Planning Authority's concerns, however, a <u>condition</u> is recommended regarding the flues associated with the MFGP.

Item 4:

(1) It is apparent that there are a number of phases to the development. The Planning Authority request that a single phasing plan is provided, indicating all buildings and that these buildings are clearly labelled. A corresponding schedule should be provided stating which plans should be referred to for each building. A schedule providing details of ancillary uses in each of the data centres should also be provided, setting out the total sq.m for each ancillary use.

(2) The Planning Authority notes that a temporary power plant is proposed to be constructed in Phase 1A, alongside Building 11.1. It is then proposed to demolish this temporary plant. The southern portion of the permanent power plant would be constructed in Phase 1B. Phase 2A would involve the construction of Building 11.2. The final phase would involve construction of Building 12 and the northern portion of the permanent power plant. Notwithstanding the timeframes that have been submitted by the applicant to date, the Planning Authority requires a clear, full and unequivocal proposal, with timeframes, for assessment as part of this proposal. The applicant is requested to clearly state what development is sought and within what timeframe.

Applicant's response:

(1) Details of phasing provided. 2 phases.

(2) as set out, phasing has been simplified due to omission of temporary plant. 3 phases for energy. 2 construction phases:

Phase 1: DUB11 and 50% of the MFGP due to be completed in Q3 2023 and operational in Q4 2023

Phase 2: DUB 12 and 50% of the MFGP due to be completed in Q4 2024 and operational in Q1 2025

Assessment:

The proposed phasing is acceptable. It is noted that there are no temporary elevations to buildings.

Item 5:

(a) Tree and Hedgerows Protection

The applicant is requested to submit a Tree Protection Plan and Arboricultural Method Statement, all in accordance with, BS 5837: 2012 Trees in relation to design, demolition and

PR/0616/22

Record of Executive Business and Chief Executive's Order

construction – recommendations. The method statement shall include no dig or other solutions to retain the existing trees within hedge number 5 along the western boundary.

(b) Landscape Proposals

The applicant is requested to:

(i) clarify the discrepancy between trees to be retained as shown on the Landscape Masterplan versus those shown on the Tree Removal and Retention Plan.

(ii) provide a method statement to include no dig or other solutions to retain the existing trees within hedge number 5 along the western boundary.

(iii) Provide details of invasive species within native hedgerows referred to in page 1 of the landscape report and proposed necessary measures to remove/manage them.

(iv) Explain how the landscaped areas that are fenced off can be accessed by machinery for maintenance?

(v) Investigate opportunities to increase natural SuDs on the site.

(vi) Show how the design of the attenuation basin maximizes amenity and biodiversity.

(vii) All SuDS proposals to be shown on the landscape proposals with detail on how they work.(c) Sustainable Drainage Proposals

At present, the proposal is contrary to Policy G5 -Sustainable Urban Drainage Systems and Objective G5 1 and G5 2 in the County Development Plan. The applicant is requested to provide: (i) Further natural above ground SUDS features, be incorporated into the proposed drainage system. The SUDS should be an integrated multi-disciplinary approach which locally addresses water quality, water quantity, and provides for amenity and biodiversity enhancement which meets the objectives of South Dublin County Council Development Plan 2016-2022. The use of underground tanks should be avoided.

(ii) A revised design and layout of the proposed development that proposes a comprehensive SuDS strategy that fully delivers a 'treatment train' maximizing the use of natural SuDS. The proposals shall incorporate as appropriate:

(i) green roofs, grass areas, SuDs tree pits in the car park/adjacent to hardstanding, channel rills, swales, rain gardens and other such SuDS and show what attenuation capacity is provided by such SuDS.

(ii) Maximise the amenity and biodiversity of the attenuation basin to provide a more natural habitat feature in the landscape.

Applicant's response:

(a) Tree protection plan and method statement provided.

(b) tree protection plan provided, this corresponds with landscape masterplan. Invasive species predominantly found at hedge 4. Grass maintenance track provided. Biodiversity and natural SuDS included. Section of bioswales provided and wetland edge detail.

(c) Significant additional above ground SuDS now provided. Underground attenuation removed.

PR/0616/22

Record of Executive Business and Chief Executive's Order

Assessment:

The Parks Department has stated "We welcome the introduction of SuDS and the elimination of an underground attenuation tank. However, the use of below ground petrol interceptor tanks is not best practice SuDS and should be avoided". There are no objections, subject to conditions. Water Services has also raised no objections, subject to conditions.

Item 6:

The Planning Authority has serious concerns regarding the minimal natural solutions, SUDS and Green Infrastructure proposed and incorporated within the proposed development. (a) The proposed attenuation on site includes underground attenuation. These are contrary to County Development policy and objectives. This is significant and unacceptable, especially when considering potential flooding. The applicant is requested to revise the proposals to incorporate natural solutions, to substantially increase SUDS and Green Infrastructure throughout the site and provide attenuation above ground in accordance with policy. Please note that above ground SuDS (Sustainable Drainage Systems) such as green area detention areas, or other such SuDS are required at this location. If SuDS atteutation is insufficient, then additional attenuation shall be provided by an arched type attenuation system. The applicant is requested to submit a report and drawing to show what capacity in m3 revised attenuation provided. (b) It is unclear how much surface water attenuation is provided because a drawing submitted DUB11.1-DR-UG-G128-V1-WS3-PIN shows Attenuation Pond 1 with a capacity of 1,368m3 but report submitted shows capacity of pond is 2,100 m3 in attenuation pond. Depending on what attenuation is provide the surface water attenuation is undersized by 57% for a 1 in 30 year storm event and undersized by 86% for a 1 in 100 year storm event.

The applicant is requested to submit site specific rainfall data from Met Eireann. The applicant is requested to submit a report and drawing showing increased surface water attenuation by 57% for 1 in 30 year and increase by 86% for a 1 in 30 year as required above. Prior to submission of report, the applicant is requested to contact water services to discuss revised surface water attenuation calculations.

(c) The applicant is requested to clarify in a report and drawing what the expected depth of water in diverted stream will be at location North West of site at shallowest point of stream, if it is still proposed to divert the stream. Prior to submission of revised report and drawing of diverted stream, the applicant shall contact water

services to discuss a revised stone design and width.

Applicant's response:

Underground attenuation has now been removed. Additional above ground attenuation provided. Surface water layout provided. Volumes for attenuation wetland and swales provided.

Assessment:

Water services has raised no objections, subject to conditions.

PR/0616/22

Record of Executive Business and Chief Executive's Order

Item 7:

The applicant is requested to engage with the Property Management Branch of the Department of Defence in terms of the construction and operation phases of development, to assess any potential impact on flight procedures and communication, navigation and surveillance equipment present at Casement Aerodrome, a letter of consent shall be obtained from the Department of Defence.

Applicant's response:

Contact made with DoD on 2 November 2021. Aviation impact report prepared following this and submitted to DoD on 15 December 2021. Update submitted following increase in height of flues. DoD confirmed they were satisfied and had no further comments.

Assessment:

The Department of Defence has raised no objections, subject to conditions.

Item 8:

The applicant is requested to submit:

(a) a confirmation of feasibility letter from Irish Water of proposed development (for both water and foul).

(b) a pre-connection enquiry to Irish Water for the proposed development (for both water and foul).

Applicant's response:

PCE submitted to IW and a positive response was received. CoF received also. Water and foul connections can be facilitated with no upgrades.

Assessment:

Irish Water has raised no objections, subject to conditions.

Screening for Appropriate Assessment

An Appropriate Assessment Screening Report has been prepared by New Environmental as part of the additional information submission. This concludes "the development does not pose any risk of significant adverse effects on Natura2000 sites and that the development does not require progression to a Stage 2 Appropriate Assessment.

On the basis of the information on file, which is considered adequate to undertake a screening determination and having regard to:

- the nature and scale of the proposed development,
- the intervening land uses and distance from European sites,
- the lack of direct connections with regard to the Source-Pathway-Receptor model,

PR/0616/22

Record of Executive Business and Chief Executive's Order

it is concluded that the proposed development, individually or in-combination with other plans or projects, would not be likely to have a significant effect on the above listed European sites or any other European site, in view of the said sites' conservation objectives. An appropriate assessment is not, therefore, required.

Environmental Impact Assessment Report

Adequacy of Environmental Impact Assessment Report (EIAR)

The applicant states that, in respect of the EIA Regulations, the proposed development is not listed under Annex 1 of the EIA Directive and is below the 15-ha threshold under part 2 of Schedule 5 of the Regulations. However, the scale and nature of the proposed development provides for significant effects on the environment and an EIA has been undertaken on this basis.

An EIAR process is defined in the EIA regulations and Directive. That an environment impact assessment means a process consisting of:

- (vi) The preparation of an environmental impact assessment report;
- (vii) The carrying out of consultations;
- (viii) The examination by the competent authority of the information presented in the EIA report and any supplementary information provided, where necessary, by the developer;
- (ix) The reasoned conclusion by the competent authority on the significant effects of the project on the environment, taking into account the results of the examination referred to in point (iii) and, where appropriate, its own supplementary examinations and;
- (x) The integration of the competent authority's reasoned conclusion into any of the decisions.

The EIAR is prepared by the developer and is submitted to a Competent Authority as part of a consent process. The EIAR consists of a systematic analysis and assessment of the potential effects of a proposed project on the receiving environment. The amended EIA Directive prescribes a range of environmental factors which are used to organise descriptions of the environment and these factors must be addressed in the EIAR. These are listed in Article 3 (1) of the amended directive.

What an EIAR is to contain:

the developer shall include at least:

(a) a description of the project comprising information on the site, design, size and other relevant features of the project;

(b) a description of the likely significant effects of the project on the environment;

(c) a description of the features of the project and/or measures envisaged in order to avoid, prevent or reduce and, if possible, offset likely significant adverse effects on the environment;

PR/0616/22

Record of Executive Business and Chief Executive's Order

(d) a description of the reasonable alternatives studied by the developer, which are relevant to the project and its specific characteristics, and an indication of the main reasons for the option chosen, taking into account the effects of the project on the environment;

(e) a non-technical summary of the information referred to in points (a) to (d); and

(f) any additional information specified in Annex IV relevant to the specific characteristics of a particular project or type of project and to the environmental features likely to be affected.

Adequacy of Environmental Impact Assessment Report (EIAR)

The EIAR sets out:

- Chapter 1 Introduction
- Chapter 2 EIA Process and Methodology
- Chapter 3 Alternatives and Design Evolution
- Chapter 4 Proposed Development Description
- Chapter 5 Demolition and Construction Environmental Management

Chapters 6 - 15 sets out the required topics

- Chapter 17 sets out cumulative effects
- Chapter 18 sets out residual effects and mitigation

An Environmental Impact Assessment Report (EIAR) has been submitted as part of the planning application which contains the EIAR and an Appendices. The direct, indirect and cumulative effects of the proposed project on the specified factors are identified, described and assessed in the following sections:

- Alternatives
- Population and human health
- Transport and accessibility
- Air quality
- Noise and vibration
- Water resources and flood risk
- Ecology
- Ground conditions
- Climate change
- Water
- Material assets
- Cumulative effects

Subject to Article 108 of the Planning and Development Regulations 2001 (as amended) the Planning Authority is required to examine the adequacy of the EIAR submitted. It is considered that the proposed EIAR contains the information as set out in Schedule 6 of the Planning and Development Regulations (2001) as amended and in accordance with European Union (Planning and Development) (Environmental Impact Assessment) Regulations 2018.

PR/0616/22

Record of Executive Business and Chief Executive's Order

Alternatives

The Do-Nothing alternative

- The Do Nothing, is not considered to be viable or a reasonable alternative. The site is unused agricultural land that needs to be repurposed. The site is located within Profile Park designated by SDCC Development Plan 2016-2022 and in line with EE Zoning and RPO 8.25 for ICT infrastructures. The proposed development would sit within a cluster of Data Centres.
- If the proposal <u>did not</u> come on site it would result in the loss of opportunity for economic growth, loss of opportunity to maximise the use of the site, loss of international data storage capacity and IT infrastructure, loss of opportunity for the establishment of Profile Park and surrounding hub, loss of opportunity for on-site biodiversity improvements.

Alternative locations and uses

• The applicant owns the site. The site is located within Profile Park designated by SDCC Development Plan 2016-2022 and in line with EE Zoning and RPO 8.25 for ICT infrastructures. Profile Park and surrounding hub, loss of opportunity for on-site biodiversity. No evidence of site contamination and development suitable for a large floorplate.

Alternative Land Uses

• Granted Permission under planning history under SD20A/0124 exists for the construction of a logistics and distribution warehouse, the applicant does not propose to build warehouse as permitted.

Alternative site, height and massing layouts

- The EIAR addresses a 'test-fit' exercise to assess the capacity of the site. 6 different options were submitted with alternative layouts and were considered by the applicant using a pass / fail system. The proposed design presented in August 2021 was the scheme formally applied for.
- Further 'test-fit' work undertaken, now including MFGP.

Power Generation

• Following the AI request, the power generation approach and design for the proposed development has evolved with a notable focus on compliance with the Climate Action Plan 2021.

It is considered that the applicant has considered alternatives in line with the Regulations.

PR/0616/22

Record of Executive Business and Chief Executive's Order

EIAR Reasoned Conclusion

Having regard to the environmental information contained within the EIAR and information submitted as part of the application, it is considered that the main significant direct and indirect residual effects of the proposed development on the environment are as follows:

- Population and human health:
 - Construction phase: negative impact / not significant
 - Operational phase: neutral effect / not significant
- Transport and accessibility
 - Construction:
 - Pedestrian severance, delay, amenity, gear and intimidation slight negative and not significant
 - Driver delay slight negative and not significant
 - Accidents and safety slight negative and not significant
 - Operation:
 - Pedestrian severance, delay, amenity, gear and intimidation slight negative and not significant
 - Driver delay slight negative and not significant
 - Accidents and safety slight negative and not significant
- Air quality
 - Construction negative, temporary / short term, imperceptible. Not significant
 - Operation:
 - Phase 1 MFGP temporary / short term, negative and imperceptible. Not significant
 - Phase 2, MFGP long term to permanent, negative and imperceptible. Not significant
 - Phases 1 and 2 long term / permanent, negative and imperceptible. Not significant
- Noise and vibration
 - Construction:
 - Noise: slight, negative and not significant
 - Traffic noise: slight, negative and not significant
 - Vibration: slight, negative and not significant
 - Operation:
 - Phase 1 (worst case): slight, negative and not significant
 - Phase 2 (worst case): slight, negative and not significant
 - Phase 2 (best case): slight, negative and not significant
 - Phases 1 and 2: slight, negative and not significant
- Water resources and flood risk
 - Construction:
 - Contamination of surface water temporary, not significant, negative
 - Improvements to water course slight, positive, not significant

PR/0616/22

Record of Executive Business and Chief Executive's Order

- Groundwater flows not significant, negative
- Floodplain slight positive, not significant
- Public sewerage and potable water imperceptible and neutral
- Operation:
 - Floodplain moderate, positive, significant
 - Surface water management moderate, positive, significant
 - Groundwater flows not significant, negative
 - Foul drain, water main imperceptible, neutral, not significant
- Ecology:
 - \circ Construction:
 - South Dublin Bay / River Tolka SPA short term, imperceptible / not significant, negative (not significant)
 - Baldonnel Stream short term, imperceptible, negative (not significant)
 - Terrestrial habitats short term, imperceptible, negative (not significant)
 - Bats short term, imperceptible, negative (not significant)
 - Birds short term, imperceptible, negative (not significant)
 - Operation:
 - South Dublin Bay / River Tolka SPA permanent, neutral (not significant)
 - Baldonnel Stream permanent, slight, positive, not significant
 - Terrestrial habitats permanent, imperceptible, positive and not significant
 - Bats permanent, imperceptible, positive and not significant
 - Birds permanent, imperceptible, positive, not significant
- Ground conditions
 - Construction:
 - General operation activities: temporary / short term, imperceptible and not significant
 - Accidental spills / leaks: temporary / short term, imperceptible /not significant
 - Loss of agricultural land: permanent, imperceptible
 - \circ Operation:
 - General operation activities: permanent, imperceptible, not significant effects
 - Accidental spills / leaks: permanent, imperceptible and not significant
- Climate change
 - Construction:
 - CCR and ICCI: no additional mitigation, residual demolition and construction remain as reported in the Assessment of Effects.
 - GHG Emissions: no additional mitigation, residual demolition and construction remain as reported in the Assessment of Effects.

PR/0616/22

Record of Executive Business and Chief Executive's Order

- Operation:
 - CCR: Overwhelming of drainage assets: possible, low impact, imperceptible (not significant)
 - CCR: Flooding of the Baldonnel Stream: Possible, low impact, imperceptible (not significant)
 - ICCI: no additional mitigation, residual demolition and construction remain as reported in the Assessment of Effects.
 - GHG: no additional mitigation, residual demolition and construction remain as reported in the Assessment of Effects.
- Waste:
 - Construction:
 - Waste infrastructure capacity temporary / short term, imperceptible / not significant, negative (not significant)
 - Void space in landfill permanent, imperceptible, not significant, negative (not significant)
 - Operation:
 - Waste infrastructure capacity long term, imperceptible, negative (not significant)
 - Void space in landfill permanent, imperceptible, negative
- Material assets
 - \circ Construction:
 - Power, electrical, gas supply temporary, short term, imperceptible, neutral
 - Surface water infrastructure temporary, short term, imperceptible, neutral
 - Foul drainage infrastructure and water supply temporary, short term, imperceptible, neutral
 - Telecommunications - temporary, short term, imperceptible, neutral
 - Operation:
 - Power and electrical supply permanent, slight and positive
 - Gas supply permanent, imperceptible, neutral
 - Surface water infrastructure, foul drainage infrastructure and water supply permanent, imperceptible, neutral
 - Telecommunications permanent, imperceptible, neutral

The EIAR concludes, having regard to the nature of the proposed development, and the effects on the environment arising from the proposed development it is identified that additional mitigation measures would be secured by means of appropriately worded planning conditions.

It is considered that the information contained within the EIAR allows for adequate assessment of the potential impacts of the proposed development on the receiving environment and complies

PR/0616/22

Record of Executive Business and Chief Executive's Order

with the requirements of Article 94 of the Planning and Development Regulations 2001 (as amended).

Development Contributions

Data Centres – 37,582sq.m Power Plant – 2,688sq.m Other ancillary plant.

SEA monitoring

Building Use Type Proposed: Data centres and power plant Floor Area: 40,589sq.m Land Type: Greenfield Site Area: 8.7 Ha

Conclusion

Having regard to the

- 'EE' zoning objective of the subject site,
- the policies and objectives of the South Dublin County Council Development Plan,
- the surrounding land uses,
- the various consultation reports received from various South Dublin County Council departments and prescribed bodies,
- the significant additional information submitted

it is considered that, subject to compliance with the conditions set out below, the proposed development would be in compliance with Council policy, would not seriously injure the amenities of the area or of property in the vicinity and would, therefore, be in accordance with the proper planning and sustainable development of the area.

Recommendation

I recommend that a decision be made pursuant to the Planning & Development Act 2000, as amended, for the reasons set out in the First Schedule hereto, to Grant Permission for the said development in accordance with the said plans and particulars, subject to the condition(s) specified in the Second Schedule hereto, the reasons for the imposition of the said condition(s) being as set out in the said Second Schedule.

FIRST SCHEDULE

It is considered that the proposed development accords with the policies and objectives of South Dublin County Council, as set out in the South Dublin County Council Development Plan 2016 - 2022 and subject to the conditions set out hereunder in the Second Schedule is hereby in accordance with the proper planning and sustainable development of the area.

PR/0616/22

Record of Executive Business and Chief Executive's Order

SECOND SCHEDULE

Conditions and Reasons

1. Development to be in accordance with submitted plans and details.

The development shall be carried out and completed in its entirety in accordance with the plans, particulars and specifications lodged with the application, and as amended by Further Information received on 21 March 2022, save as may be required by the other conditions attached hereto.

REASON: To ensure that the development shall be in accordance with the permission, and that effective control be maintained.

2. Amendments.

Prior to the commencement of development the applicant, owner or developer shall submit the following for the written agreement of the Planning Authority:

Revised plans that incorporate all of the following amendments-

(a) the proposed flues, associated with the multi fuel generation plant, shall be reduced in height to no more than 25m unless otherwise agreed in writing by the Planning Authority. The location of the flues within the multi fuel generation plant may be altered to accommodate this; Flue Details. The applicant shall submit for the written agreement of the Planning Authority details of the flues at a scale of not less than 1:20. REASON: To protect the amenities of the area and in the interests of the proper planning and sustainable development of the area.

3. Waste Heat

(a) Proposals for waste-heat recovery and ongoing delivery to a local heat-network shall be provided and implemented on site as relevant, in conjunction with the commencement and operation of the proposed development. Prior to the commencement of development, a timeframe for implementation of waste heat proposals shall be submitted for the written agreement of South Dublin County Council, unless otherwise agreed in writing.
(b) Such proposals shall include all necessary infrastructure for waste heat recovery from the proposed development and delivery through a primary waste-heat water circuit to either, the boundaries of the site or to an Energy Centre (when constructed as part of local heat network distribution) for connection to heat network. Such proposals shall be submitted for the written agreed in writing.

(c) Where waste heat recovery and utilisation proposals have been explored and, subject to the written agreement of South Dublin County Council, have been deemed to be technically or otherwise unfeasible, details of future proofing of the building fabric, heat recovery and conversion systems and safeguarding of pipework/infrastructures routes up to the site boundaries to facilitate future waste heat connection to a local district heating network, shall be submitted for the written agreement of South Dublin County Council or

PR/0616/22

Record of Executive Business and Chief Executive's Order

as otherwise agreed in writing.

REASON: To promote the utilisation and sharing of waste heat and comply with Policy E5 of the South Dublin County Development Plan 2016-2022.

4. Roads.

(1) A Mobility Management Plan is to be completed within six months of opening of the proposed development. The Mobility Management Plan shall be submitted for the written agreement of the Planning Authority.

(2) The minimum width of footpaths shall be 1.8m wide to aid mobility impaired users.(3) All external bicycle parking spaces shall be covered.

(4) Prior to commencement of development, the applicant shall submit a developed Construction & Demolition Waste Management Plan (C&DWMP) for the written agreement of the Planning Authority.

(5) The applicant shall provide 5% of vehicular parking spaces for mobility impaired users, and 10% vehicular parking spaces to be equipped with electrical charging points, REASON: In the interest of sustainable transport.

5. Surface Water, Stream.

(a) Prior to commencement of development, the applicant shall submit a revised drawing showing what catchment area is draining to each attenuation pond. The applicant shall show the size in m2 of each surface type in each separate catchment area.

(b) Prior to commencement of development, the applicant shall submit a revised drawing showing additional SuDS such as swales, filter drains, tree pits. The applicant shall, with reference to ghd SDCC Sustainable Drainage Explanatory Design and Evaluation Guide (sections 7.4.5 and 7.4.7), examine how concrete paving on footpaths can be replaced with permeable paving. The applicant shall examine how pipes and oil interceptors can be replaced by SuDS features (the use of below ground petrol interceptor tanks is not best practice SuDS and should be avoided). Prior to submission of revised drawing and report, the applicant shall contact water services to discuss revised surface water drawing and attenuation calculations.

(c) Prior to commencement of development, the applicant shall clarify in a report and drawing what the expected depth of water in diverted stream will be at location North West of site at shallowest point of stream. Prior to submission of the revised report and drawing of diverted stream, the applicant shall contact water services prior to submission of drawing and report to discuss a revised stone design and width of stream north west of site.

(d) Any revised stream route shall comply with requirements of Inland Fisheries.

(e) Prior to commencement of development obtain a Section 50 from OPW of proposed rerouted stream.

REASON: In the interests of public health, the proper planning and sustainable development of the area and in order to ensure adequate surface water drainage.

PR/0616/22

Record of Executive Business and Chief Executive's Order

6. Drainage.

(a) All floor levels shall be a minimum of 500mm above the highest know flood level for the site.

(b) There shall be complete separation of the foul and surface water drainage systems, both in respect of installation and use. All new precast surface water manholes shall have a minimum thickness surround of 150mm Concrete Class B.

(c) All works for this development shall comply with the requirements of the Greater Dublin Regional Code of Practice for Drainage Works.

REASON: In the interests of public health, the proper planning and sustainable development of the area and in order to ensure adequate water supply and drainage provision.

7. Irish Water Connection Agreement.

(a) Prior to the commencement of development the applicant or developer shall enter into water connection agreement with Irish Water.

(b) Prior to the commencement of development the applicant or developer shall enter into wastewater connection agreement with Irish Water and the owner of the private foul drainage infrastructure.

REASON: In the interest of public health and to ensure adequate water/wastewater facilities.

8. Archaeological Monitoring, Recording and Reporting

The applicant, owner and developer shall implement the recommendations of Volume 2 'Landscape, Visual and Built Heritage Impact Assessment' of the Environmental Impact Assessment Report (EIAR) relating to archaeology and associated 'Report on Archaeological Assessment' (dated 8 March 2021).

The following shall apply:

(a) The applicant/owner/developer shall employ a qualified Archaeologist, licensed to carry out Archaeological Monitoring of all ground disturbance / sub-surface works carried out within the proposed development site. This will include the archaeological monitoring of the removal of topsoil, the excavation of trenches for foundations, services, access roadway, etc. associated with the proposed development.

(b) The archaeologist shall prepare and submit a report, describing the result of the Archaeological Monitoring, to the Local Authority and the Department of Culture, Heritage and the Gaeltacht within six weeks following completion of Archaeological Monitoring.

(c) Should archaeological material be discovered during the course of Archaeological Monitoring, the applicant shall facilitate the archaeologist in fully recording the material. The applicant shall also be prepared to be advised by the Department with regard to the appropriate course of action, should archaeological material be discovered.

REASON: To facilitate the recording and protection of any items of archaeological significance that the site may possess.

PR/0616/22

Record of Executive Business and Chief Executive's Order

9. Ecology.

(i) Prior to the commencement of any permitted development, the developer shall engage the services an independent, qualified ecologist to implement the management recommendations of the Biodiversity Management Plan.

(ii) The applicant shall inform the planning authority in writing of the appointment and name of the consultant, prior to commencement of development.

(iii) The ecologist shall inform the planning authority in writing when the recommendations of the BMP have been implemented. This shall include the creation of wildlife shelters, bat boxes, bird boxes, hibernaculae, invertebrate banks and their final locations.

REASON: In the interest of protecting the ecology and biodiversity.

10. Mitigation Measures

The mitigation measures and commitments identified in the Environmental Impact Assessment Report (EIAR) and other plans and particulars submitted with the planning applciation, as amended by the additional information received on 21 March 2022, shall be implemented in full by the developer, except as otherwise may be required in order to comply with other conditions.

REASON: In the interest of the protection of the environment.

11. Retention of Arborist/Tree and Hedgerows Protection

(i) Prior to the commencement of any permitted development, the developer shall engage the services an independent, qualified arborist, for the entire period of construction activity.

(ii) The applicant shall inform the planning authority in writing of the appointment and name of the consultant, prior to commencement of development. The consultant shall visit the site at a minimum on a monthly basis, to ensure the implementation of all of the recommendations in the tree reports and plans.

(iii) To ensure the protection of trees to be retained with the site the applicant shall implement all the recommendations pertaining to tree retention, tree protection and tree works, as detailed in the Tree Survey, Tree Protection Plan and Arboricultural Method Statement/Tree Protection Strategy in the Arborist Associates Ltd tree report dated 15th December 2021. This will include the preparation of a Construction Stage Method Statement as per page 12 of the report. The Method Statement shall incorporate the recommendations in 3.6.4, P6 of the report pertaining to the retention on Hedge 5 and Tree No. 0817, 0818 and Tree No.1.

(iv) Prior to the commencement of development, the arborist shall submit photographs and confirmation that fencing for retained trees meets BS5837:2012 'Trees in Relation to Design, Demolition and Construction – Recommendations' for the written agreement of the Public Realm Section.

(v) All works on retained trees shall comply with proper arboricultural techniques conforming to BS 3998:2010 Tree Work – Recommendations.

(vi) The clearance of any vegetation including trees and scrub shall be carried out outside

PR/0616/22

Record of Executive Business and Chief Executive's Order

the bird-breeding season (1st day of March to the 31st day of August inclusive) or as stipulated under the Wildlife Acts 1976 and 2000.

(vii) The arborist shall carry out a post construction tree survey and assessment on the condition of the retained trees.

(viii) A completion certificate is to be signed off by the arborist when all permitted development works are completed and in line with the recommendations of the tree report.(ix) The certificate shall be submitted to the planning authority for written agreement upon completion of the works.

REASON: To ensure and give practical effect to the retention, protection and sustainability of trees during and after construction of the permitted development.

12. Further Development.

No additional development shall take place above roof parapet level, including lift motor enclosures, air handling equipment, storage tanks, ducts or other external plant, telecommunication aerials, antennae or equipment, unless authorised by a further grant of planning permission.

REASON: To protect the visual amenities of the area.

13. Landscape Proposals

(i) The landscape plan (Drawing No. Dub11.1-DR-SP-C150-V0-WS2-KFA) as submitted to the Planning Authority in March 2022 shall be carried out within the first planting season following substantial completion of overall construction works. Greyed areas at river crossings to be treated with river washed cobbles as per KFLA email 14/04/2022.
(ii) All Planting shall be adequately protected from damage until establishment. Any plants which die, are removed or become seriously damaged or diseased, within a period of 3 years from the completion of the development shall be replaced within the next planting season with others of similar size and species, unless otherwise agreed in writing with the planning authority.

(iii) The applicant shall retain the services of a suitably qualified Landscape Architect throughout the duration for the site development works.

(iv) The applicant's Landscape architect shall provide a certificate of completion with the approved landscape proposals within six months of substantial completion of the development.

REASON: In the interests of residential and visual amenity and to ensure full and verifiable implementation of the approved landscape design.

14. Services to be Underground.

All public services to the proposed development, including electrical, information and communications technology (ICT) telephone and street lighting cables and equipment shall be located underground throughout the entire site.

REASON: In the interests of the visual amenities of the area, the proper planning and sustainable development of the area and compliance with the Council's Development Plan.

PR/0616/22

Record of Executive Business and Chief Executive's Order

15. Signage.

No advertising sign(s) or structure(s) (including any signs installed to be visible through windows), banners, canopies, flags, or other projecting elements shall be erected except those, which are exempted development, without the prior approval of the Planning Authority or An Bord Pleanála on appeal.

REASON: In the interest of visual amenity, compliance with development plan policies and the proper planning and sustainable development of the area.

16. Department of Defence.

(1) Operation of cranes during construction should be coordinated with Military Air Traffic Services, no later than 28 days before use, contactable at airspaceandobstacles@defenceforces.ie or 01-4037681.

(2) A bird hazard management plan for the construction phase should be established and communicated to the Irish Air Corps Bird Control Unit (BCU), in order to reduce the presence of any hazardous birds that may arrive during the construction phase

of the development. BCU are contactable at bcu@birdcontrol.ie.

(3) A long-term bird hazard management plan that aims to disturb and prevent possible hazardous waterfowl nesting or rooftop gull nesting at the site should be established and communicated to the Irish Air Corps Bird Control Unit. Prior to the commencement of development, this shall be submitted for the written agreement of the Planning Authority.(4) The selection of trees and shrubs should avoid plants that produce fruit and seed desired by wildlife. Avoid the creation of are areas of dense cover for roosting by flocking species of birds.

(5) Should negative effects of bird activity on Irish Air Corps operations arise during the construction or operation phase, the site owner must put measures in place to mitigate these effects to a level acceptable to the Irish Air Corps. REASON: In the interests of aviation safety.

17. Inland Fisheries.

(a) The applicant shall ensure that best practice should be implemented at all times in relation to any activities that may impact on surface water or riparian habitats. Any discharges to surface streams present on or near the site must not impact negatively on the system. Comprehensive surface water management measures must be implemented at the construction and operational stage to prevent any pollution of local surface waters. Prior to the commencement of development, the applicant shall submit a statement for the written agreement of the Planning Authority indicating how they comply in this regard.
(b) Prior to the commencement of development, the applicant shall submit a site-specific Construction Environmental Management Plan (CEMP) for the written agreement of the Planning Authority potential impacts and mitigating measures on the aquatic environment, it should provide a mechanism for ensuring compliance with environmental legislation and statutory consents. The CEMP should detail and ensure Best Construction Practices including measures to prevent and control the introduction of pollutants and deleterious matter to surface water either directly or indirectly through the

PR/0616/22

Record of Executive Business and Chief Executive's Order

storm water drainage network and measures to minimise the generation of sediment and silt.

(c) The applicant shall ensure construction works are planned in a manner which prevents extensive tracts of soils from being exposed at any time and arrangements must be made for the control and management of any contaminated water resulting from construction.(d) The applicant shall ensure that that the receiving foul and storm water infrastructure has adequate capacity to accept predicted volumes from this development during construction and post construction phases with no negative repercussions for the quality of

any receiving waters.

(e) The applicant shall ensure compliance with Inland Fisheries guidelines.

(f) All discharges must be in compliance with the European Communities (Surface Water) Regulations 2009 and the European Communities (Groundwater) Regulations 2010. REASON: In the interests of protecting the natural environment.

18. Environmental Health.

Noise

(1) Noise levels arising from construction activities shall not be so loud, so continuous, so repeated, of such duration or pitch or occurring at such times as to give rise to a noise nuisance affecting a person in any premises in the neighbourhood.

(2) The development must not give rise to any impulsive or tonal noise at any noise sensitive locations.

(3) Noise due to the normal operation of the proposed development, expressed as Laeq over 15 minutes at the façade of a noise sensitive location, shall not exceed the daytime background level by more than 10 dB(A) and shall not exceed the background level for evening and night time. Clearly audible and impulsive tones at noise sensitive locations during evening and night shall be avoided irrespective of the noise level.

(4) No equipment or machinery (to include pneumatic drills, construction vehicles, generators, etc) shall be operated on or adjacent to the construction site before 07:00 hours on weekdays and 09:00 hours on Saturdays nor after 19:00 hours on weekdays and 13:00 hours on Saturdays, nor at any time on Sundays, Bank Holidays or Public Holidays. Any work outside of these hours shall only be permitted following a written request to the Planning Authority and subsequent receipt of the written consent of the Planning Authority, having regard to the reasonable justification and circumstances and a commitment to minimise as far as practicable any unwanted noise outside the hours stated above.

(5) Where intrusive machinery is required to be used at short notice, the main contractor shall ensure that nearby sensitive locations are informed prior to works commencing. Air Quality

(6) The development shall be so operated that there will be no emissions of malodours, gas, dust, fumes or other deleterious materials on site as would give reasonable cause for annoyance to any person in any residence, adjoining premises or public place in the vicinity.

PR/0616/22

Record of Executive Business and Chief Executive's Order

(7) During the construction / demolition phase of the development, Best Practicable Means shall be employed to minimise air blown dust being emitted from the site. This shall include covering skips and slack-heaps, netting of scaffolding, daily washing down of pavements or other public areas, and any other precautions necessary to prevent dust nuisances.

(8) The mitigation measures and commitments identified in the Environmental Impact Assessment Report, and other plans and particulars submitted as part of this planning application, shall be monitored and implemented in full by the developer. REASON: In the interests of protecting the amenities of the area.

19. Financial Contribution.

The developer shall pay to the Planning Authority a financial contribution of €3,711,598.32 (three million seven hundred and eleven thousand five hundred and ninety eight euros and thirty two cents), in respect of public infrastructure and facilities benefiting development within the area of the Planning Authority, that is provided, or intended to be provided by or on behalf of the authority, in accordance with the terms of the Development Contribution Scheme 2021 - 2025, made under Section 48 of the Planning and Development Acts 2000-2011 (as amended).

The contributions under the Scheme shall be payable prior to commencement of development or as otherwise agreed in writing by the Council. Contributions due in respect of permission for retention will become payable immediately on issue of the final grant of permission. Contributions shall be payable at the index adjusted rate pertaining to the year in which implementation of the planning permission is commenced.

REASON: The provision of such facilities will facilitate the proposed development. It is considered reasonable that the payment of a contribution be required, in respect of public infrastructure and facilities benefiting development in the area of the Planning Authority and that is provided, or that is intended will be provided, by or on behalf of the Local Authority.

NOTE RE: CONDITION - Please note that with effect from 1st January 2014, Irish Water is now the statutory body responsible for water services. Further details/clarification can be obtained from Irish Water at Tel. 01 6021000 or by emailing customerservice@water.ie.

NOTE: The applicant is advised that under the provisions of Section 34 (13) of the Planning and Development Act 2000 (as amended) a person shall not be entitled solely by reason of a permission to carry out any development.

NOTE: The applicant or developer should ensure that all necessary measures shall be taken by the contractor to prevent the spillage or deposit of clay, rubble or other debris on adjoining roads during the course of the works and to ensure that any such instances arising are remedied immediately.

PR/0616/22

Record of Executive Business and Chief Executive's Order

REG. REF. SD21A/0241 LOCATION: In the townlands of Ballybane & Kilbride within Profile Park, Clondalkin, Dublin 22

Colm Harte

Colm Harte, Senior Executive Planner

2

Eoin Burke, Senior Planner

ORDER:

A decision pursuant to Section 34(1) of the Planning & Development Act 2000, as amended, to Grant Permission for the reasons set out in the First Schedule above, in accordance with the said plans and particulars, subject to the condition(s) specified in the Second Schedule above, the reasons for the imposition of the said condition(s) being as set out in the said Second Schedule is hereby made.

Mick Mulhern, Director of Land Use, Planning & Transportation